#### September 16, 1985

Docket Nos. 50-272 and 50-311

Mr. C. A. McNeill, Jr. Vice President - Nuclear Public Service Electric and Gas Company Post Office Box 236 Hancocks Bridge, New Jersey 08038

Dear Mr. McNeill:

DISTRIBUTION Docket File NRC PDR L PDR ORB#1 Rda Grav File 4 HThompson DFischer **CParrish** 0ELD LHarmon EJordan **BGrimes** TBarnhart 8 JPartlow. WJones MVirailio **CMiles** ACRS 10

RDiaas **RBallard VLeung** 

The Commission has issued the enclosed Amendment No.66 to Facility Operating License No. DPR-70 and Amendment No. 41 to Facility Operating License No. DPR-75 for the Salem Nuclear Generating Station, Unit Nos. 1 and 2, respectively. The amendments consist of changes to the Technical Specifications in response to your application transmitted by letter dated December 7, 1984.

These amendments add a surveillance requirement regarding testing of the safety injection pumps.

A copy of the related Safety Evaluation is enclosed. A Notice of Issuance will be included in the Commission's next regular bi-weekly Federal Register notice.

Sincerely,

/s/DFischer

Donald Fischer, Project Manager Operating Reactors Branch #1 Division of Licensing

Enclosures:

Amendment No. 66 to DPR-70
 Amendment No. 41 to DPR-75

Safety Evaluation

cc: w/enclosures See next page

ORB#1:DL CA **CParrish** 9/5/85

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Mr. C. A. McNeill Public Service Electric & Gas Company

Salem Nuclear Generating Station

cc: Mark J. Wetterhahn, Esquire Conner and Wetterhahn Suite 1050 1747 Pennsylvania Avenue, NW Washington, DC 20006

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Gene Fisher, Bureau of Chief Bureau of Radiation Protection 380 Scotch Road Trenton, New Jersey 08628

Mr. John M. Zupko, Jr. General Manager - Salem Operations Public Service Electric & Gas Company Post Office Box E Hancocks Bridge, New Jersey 08038

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Mr. Edwin A. Liden, Manager Nuclear Licensing & Regulation Public Service Electric & Gas Company Hancocks Bridge, New Jersey 08038

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Frank Casolito, Action Chief Bureau of Radiation Protection Department of Environmental Protection 380 Scotch Road Trenton, New Jersey 08628



## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

## PUBLIC SERVICE ELECTRIC AND GAS COMPANY PHILADELPHIA ELECTRIC COMPANY DELMARVA POWER AND LIGHT COMPANY ATLANTIC CITY ELECTRIC COMPANY

#### DOCKET NO. 50-272

#### SALEM NUCLEAR GENERATING STATION, UNIT NO. 1

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 66 License No. DPR-70

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Public Service Electric and Gas Company, Philadelphia Electric Company, Delmarva Power and Light Company and Atlantic City Electric Company (the licensees) dated December 7, 1984, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-70 is hereby amended to read as follows:

#### (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No.  $_{66}$ , are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Operating Reactors Branch #1 Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: September 16, 1985

# ATTACHMENT TO LICENSE AMENDMENT NO. 66 FACILITY OPERATING LICENSE NO. DPR-70 DOCKET NO. 50-272

Revise Appendix A as follows:

Remove Page

3/4 5-6a

Insert Page

3/4 5-6a

#### EMERGENCY CORE COOLING SYSTEMS

ECCS SUBSYSTEMS - Tavg < 350°F

#### SURVEILLANCE REQUIREMENTS

- 4.5.3.1 The ECCS subsystem shall be demonstrated OPERABLE per applicable Surveillance Requirements of 4.5.2.
- 4.5.3.2 All safety injection pumps, except the OPERABLE pump allowed above, shall be demonstrated inoperable at least once per 12 hours whenever the temperature of one or more of the RCS cold legs is less than or equal to 312°F by the following:
- a. By verifying that the motor circuit breakers have been removed from their electrical power supply circuits or,
- b. For testing purposes, by verifying that the pump is in a recirculation flow path and that the manual discharge valve is closed.



## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

## PUBLIC SERVICE ELECTRIC AND GAS COMPANY PHILADELPHIA ELECTRIC COMPANY DELMARVA POWER AND LIGHT COMPANY ATLANTIC CITY ELECTRIC COMPANY

#### DOCKET NO. 50-311

#### SALEM NUCLEAR GENERATING STATION, UNIT NO. 2

#### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 41 License No. DPR-75

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Public Service Electric and Gas Company, Philadelphia Electric Company, Delmarva Power and Light Company and Atlantic City Electric Company (the licensees) dated December 7, 1984, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission:
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-75 is hereby amended to read as follows:

#### (2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 41, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Operating Reactors Branch #1 Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: September 16, 1985

# ATTACHMENT TO LICENSE AMENDMENT NO. 41 FACILITY OPERATING LICENSE NO. DPR-75 DOCKET NO. 50-311

Revise Appendix A as follows:

Remove Page 3/4 5-8

Insert Page

3/4 5-8

#### EMERGENCY CORE COOLING SYSTEMS

ECCS SUBSYSTEMS - Tavg < 350°F

#### SURVEILLANCE REQUIREMENTS

- 4.5.3.1 The ECCS subsystem shall be demonstrated OPERABLE per applicable Surveillance Requirements of 4.5.2.
- 4.5.3.2 All safety injection pumps, except the OPERABLE pump allowed above, shall be demonstrated inoperable at least once per 12 hours whenever the temperature of one or more of the RCS cold legs is less than or equal to 312°F by the following:
- a. By verifying that the motor circuit breakers have been removed from their electrical power supply circuits or,
- b. For testing purposes, by verifying that the pump is in a recirculation flow path and that the manual discharge valve is closed.



### UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D. C. 20555

## SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION RELATED TO AMENDMENT NO. 66 TO FACILITY OPERATING LICENSE NO. DPR-70

AND AMENDMENT NO. 41 TO FACILITY OPERATING LICENSE NO. DPR-75

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
PHILADELPHIA ELECTRIC COMPANY
DELMARVA POWER AND LIGHT COMPANY, AND
ATLANTIC CITY ELECTRIC COMPANY

SALEM NUCLEAR GENERATION STATION, UNIT NOS. 1 AND 2

DOCKET NOS. 50-272 AND 50-311

#### Introduction

By letter dated December 7, 1984, Public Service Electric and Gas Company (PSEG) requested a modification to the Technical Specification (TS) for the safety injection pumps surveillance requirement. The proposed amendments would revise Section 4.5.3.2 of the TS by an additional surveillance requirement to accommodate testing of the safety injection pumps.

#### Safety Evaluation and Summary

The licensee, PSEG, requested modification of the surveillance requirement for the safety injection pumps in a letter dated December 7, 1984. The proposed modification would permit a safety injection pump to be tested during startup and shutdown conditions at low temperature while having the other pump aligned to the Reactor Coolant System (RCS). The proposed surveillance requirement would verify that the pump being tested is in a recirculation flow path and the manually operated discharge valve is closed. Under this mode of operation, the pump could not inject water into the RCS which could lead to an overpressurization transient. The licensee stated, and the staff concurs, that the change would not create the possibility of a new or different type of accident since the originally approved TS surveillance requirement was based on the capability of the single Power Operated Relief Valve (PORV) to mitigate a mass addition pressure transient, assuming a single failure of a PORV, with one pump injecting water into the RCS. Allowing one pump to be in a recirculation flow path would affect neither the basis of acceptance of the original TS surveillance requirement for the safety injection pump nor the low temperature overpressurization protection system's function. Further, existing test and plant operating procedures would ensure that the pump be realigned to the RCS and the discharge valve be reopened at the completion of the test, therefore, safety injection pump's availability and its safety function would not be compromised. Based on our review of the licensee's submittal, we conclude that the proposed Technical Specification modification is consistent with the criteria of Branch Technical Position RSB 5-2 and is acceptable.

#### **Environmental Consideration**

These amendments involve a change in the installation or use of the facilities components located within the restricted areas as defined in 10 CFR 20. The staff has determined that these amendments involve no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that these amendments involve no significant hazards consideration and there has been no public comment on such finding. Accordingly, these amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR Sec 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of these amendments.

#### Conclusion

We have concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations and the issuance of these amendments will not be inimical to the common defense and security or to the health and safety of the public.

Dated: September 16, 1985

Principal Contributor:

V. Leung