

June 13, 2001

C0601-01

Docket Nos.

50-315

50-316

U. S. Nuclear Regulatory Commission

Attn: Document Control Desk

Mail Stop O-P1-17

Washington, DC 20555-0001

Donald C. Cook Nuclear Plant Units 1 and 2 MONTHLY OPERATING REPORT

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 1 and Unit 2 Technical Specification 6.9.1.8, the attached Monthly Operating Report for May 2001 is submitted.

Sincerely,

Scot A. Greenlee

Director, Design Engineering and Regulatory Affairs

/dmb

Attachments

IEAH

C

U. S. Nuclear Regulatory Commission Page 2

- c: ANI Nuclear Engineering Department
 - A. C. Bakken, III
 - L. Brandon Department of Health
 - G. T. Gaffney Canton
 - S. Hamming Department of Labor
 - **RAF** Harris
 - INPO Records Center
 - B. Lewis McGraw-Hill Companies
 - D. H. Malin
 - B. A. McIntyre
 - NRC Project Manager NRR
 - NRC Region III
 - NRC Resident Inspector
 - D. W. Paul Columbus
 - J. E. Pollock
 - R. P. Powers
 - M. W. Rencheck
 - W. H. Schalk

NRC OPERATING DATA REPORT

DOCKET NO. DATE COMPLETED BY TELEPHONE 50 - 315 June 5, 2001 J. W. Minor 616-465-5901

	Notes:	1					
D. C. Cook Unit 1							
May- 2001							
3. Licensed Thermal Power (MWt) 3250							
4. Name Plate Rating (Gross MWe)5. Design Electrical Rating (Net MWe)1020							
We) 1000							
tems no. 3 through 7) \$	Since Last Report Give Rea	asons:					
(Net MWe):							
		Cumulative					
		231551.0					
· · · · ·		155159.9					
		463.0					
		152596.4					
0.0		321.0					
2415137.4	11211197.4	451863403.4					
790020.0	3678460.0	146830560.0					
763918.0	3553795.0	141281238.0					
100.0	97.5	66.4					
100.0	97.5	66.4					
102.7	98.1	60.7					
102.7		1					
100.7	96.2	59.1					
	96.2 2.5	59.1 20.2					
,	3250 1152 1020 SS MWe) 1056 We) 1000 Items no. 3 through 7) S (Net MWe):	3250 1152 1020 SS MWe) 1056 We) 1000 Items no. 3 through 7) Since Last Report Give Reader (Net MWe): This Month 744.0 3623.0 744.0 3533.0 0.0 744.0 3533.0 0.0 2415137.4 790020.0 3678460.0 763918.0 3553795.0 100.0 97.5					

Forecast

Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

26. Units in Test Status (Prior to Commercial Operation):

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE 50 - 315 D.C. Cook Unit 1 June 5, 2001 J. W. Minor 616-465-5901

AVERAGE DAILY POWER LEVEL (MWe-Net)

May 2001

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
5/1/2001 5/2/2001 5/3/2001 5/4/2001 5/5/2001	1028 1030 1029 1025 1015	5/17/2001 5/18/2001 5/19/2001 5/20/2001	1025 1033 1028 1024 1034
5/6/2001 5/7/2001 5/8/2001 5/9/2001 5/10/2001	1014 1029 1031 1024 1022	5/22/2001 5/23/2001 5/24/2001 5/25/2001 5/26/2001	1034 1034 1032 1026 1019
5/11/2001 5/12/2001 5/13/2001 5/14/2001 5/15/2001 5/16/2001	1017 1020 1025 1014 1040 1027	5/27/2001 5/28/2001 5/29/2001 5/30/2001 5/31/2001	1023 1030 1032 1035 1031

DOCKET NO.

UNIT NAME

DATE COMPLETED BY

TELEPHONE

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D.C. Cook Unit 1

June 10, 2001 JL Mathis

616-465-5901

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UNIT SHUTDOWNS AND POWER REDUCTIONS - May 2001

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NO.	DATE	TYPE1	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT NO.	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE

1 TYPE:

F: Forced

S: Scheduled

2 REASON:

A: Equipment Failure (Explain)

B: Maintenance or Test

C: Refueling

D: Regulatory Restriction

E: Operator Training and License Examination

F: Administrative

G: Operational Error (Explain)

H: Other (Explain)

3 METHOD:

1: Manual

2: Manual Scram

3: Automatic Scram

4: Other (Explain)

4 SYSTEM:

Exhibit G - Instructions for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 0161) 5 COMPONENT:

Exhibit I: Same Source

NRC OPERATING DATA REPORT

DOCKET NO. DATE COMPLETED BY 50 - 316 June 5, 2001 J. W. Minor

TELEPHONE

616-465-5901

DPERATING STATUS 1. Unit Name 2. Reporting Period 3. Licensed Thermal Power (MWt) 4. Name Plate Rating (Gross MWe) 5. Design Electrical Rating (Net MWe) 6. Maximum Dependable Capacity (GROSS 7. Maximum Dependable Capacity (Net MWe) 8. If Changes Occur in Capacity Ratings (Iter	e) 1060 ms no. 3 through 7) Sin		
	This Month	Year-to-Date	Cumulative
11. Hours in Reporting Period	744.0	3623.0	205697.0
12. No. of Hrs. Reactor Was Critical	744.0	3538.5	129923.0
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator on Line	744.0	3525.0	126235.4
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Gen. (MWH)	2535434.5	11746599.9	393037211.2
17. Gross Electrical Energy Gen. (MWH)	823840.0	3854710.0	127390210.0
18. Net Electrical Energy Gen. (MWH)	797081.0	3729820.0	122777448.0
19. Unit Service Factor	100.0	97.3	62.0
20. Unit Availability Factor	100.0	97.3	62.0
21. Unit Capacity Factor (MDC Net)	101.1	97.1	56.8
22. Unit Capacity Factor (DER Net)	98.3	94.4	55.4
23. Unit Forced Outage Rate	0.0	2.7	24.8
24. Shutdowns Scheduled over Next Six Mo Refueling outage 13, proposed shutdown s	onths (Type, Date, and starts on November 2, 2	Duration): 2001, 36 days proposed le	ength of shutdown.
25. If Shut Down At End of Report Period, E	estimated Date of Starti	up:	

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

DOCKET NO.
UNIT NAME
DATE
COMPLETED BY
TELEPHONE

50 - 316 D.C. Cook Unit 2 June 5, 2001 J. W. Minor 616-465-5901

AVERAGE DAILY POWER LEVEL (MWe-Net) April 2001

DAY	AVERAGE DAILY POWER LEVEL	DAY	DAY AVERAGE DAILY POWER LEVEL			
5/1/2001	1076	5/16/2001	1072			
5/2/2001	1072	5/17/2001	1066			
5/3/2001	1071	5/18/2001	1069			
5/4/2001	1067	5/19/2001	1091			
5/5/2001	1067	5/20/2001	1061			
5/6/2001	1075	5/21/2001	1079			
5/7/2001	1074	5/22/2001	1064			
5/8/2001	1077	5/23/2001	1079			
5/9/2001	1083	5/24/2001	1056			
5/10/2001	1066	5/25/2001	1062			
5/11/2001	1070	5/26/2001	1070			
5/12/2001	1083	5/27/2001	1071			
5/13/2001	1070	5/28/2001	1079			
5/14/2001	1062	5/29/2001	1069			
5/15/2001	1075	5/30/2001	1066			
0,10,2001	, 5. 5	5/31/2001	1071			

DOCKET NO.

UNIT NAME

50 - 316 D.C. Cook Unit 2

DATE COMPLETED BY June 10, 2001 JL Mathis

TELEPHONE

616-465-5901

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1 of 1

UNIT SHUTDOWNS AND POWER REDUCTIONS - May 2001

NO.	DATE	TYPE1	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT NO.	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE

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(NUREG 0161)

5 COMPONENT:

Exhibit I: Same Source