

ENERGY
NORTHWEST

P.O. Box 968 ■ Richland, Washington 99352-0968

June 13, 2001
GO2-01-091

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **COLUMBIA GENERATING STATION OPERATING LICENSE NPF-21**
MONTHLY OPERATING REPORT
MAY 2001

Transmitted herewith is the Monthly Operating Report for the month of May 2001 as required by Technical Specification 5.6.4.

Respectfully,



W.S. Oxenford (Mail Drop 927M)
Plant General Manager

Attachments

cc: E.W. Merschhoff - NRC RIV
J.S. Cushing - NRR
NRC Sr. Resident Inspector - 988C
T.C. Poindexter - Winston & Strawn
INPO
ANI Library
Utility Data Institute
D.L. Williams - BPA / 1399

IE24

OPERATING STATUS REPORT
for Columbia Generating Station

Date: June 1, 2001

1. Docket: 50-397
2. Reporting Period: May 2001
3. Utility Contact: **Patricia Campbell** (509) 377-4664
4. Design Electrical Rating (Net MW_e): 1153
5. Maximum Dependable Capacity - summer (Net MW_e): 1107

	MONTH	YEAR	CUMULATIVE
6. Hours Reactor Critical	436.0	3,315.0	106,751.3
7. Hours Generator On-Line	432.0	3,311.0	103,590.9
8. Unit Reserve Shutdown Hours	0.0	0.0	3,274.7
9. Net Electrical Energy (MWH)	389,614	3,573,415	101,594,471

10. Challenges to safety/relief valves: See Table

UNIT SHUTDOWNS

DOCKET NO.: 50-397
 UNIT NAME: Columbia Generating Station
 DATE: June 1, 2001
 COMPLETED BY: P. Campbell
 TELEPHONE: (509) 377-4664

REPORT PERIOD: May, 2001

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method (2)	Cause and Corrective Action To Prevent Recurrence
01-001	5/19/01	S	308	C	2	Columbia Generating Station started their planned refueling and maintenance outage R15 on May 19 th .

SUMMARY: The plant remained shutdown for the remainder of the month.

(1) REASON

A - Equipment Failure
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training &
 License Examination
 F - Administration
 G - Operational Error
 H - Other

(2) METHOD

1 - Manual
 2 - Manual Scram
 3 - Auto Scram
 4 - Continued
 5 - Reduced Load
 9 - Other

SRV CHALLENGES

COMPONENT	DATE	TYPE	REASON	COMMENTS
MS-RV-1C	5/19/01	B	C	As Found set pressure within tolerance and performed as expected.
MS-RV-1D	5/19/01	B	C	Same as MS-RV-1C
MS-RV-1B	5/19/01	B	C	Same as MS-RV-1C
MS-RV-2B	5/19/01	B	C	Same as MS-RV-1C
MS-RV-5B	5/19/01	B	C	Same as MS-RV-1C
MS-RV-3C	5/19/01	B	C	Same as MS-RV-1C
MS-RV-4C	5/19/01	B	C	Same as MS-RV-1C
MS-RV-5C	5/19/01	B	C	Same as MS-RV-1C
MS-RV-1D	5/19/01	B	C	Same as MS-RV-1C
MS-RV-3D	5/19/01	B	C	Same as MS-RV-1C
MS-RV-4D	5/19/01	B	C	Same as MS-RV-1C
MS-RV-1A	5/19/01	B	C	As-found set pressure not within tolerance but stroked as expected, scheduled to be replaced or reworked during R15
MS-RV-1B	5/19/01	B	C	Same as MS-RV-1A
MS-RV-3B	5/19/01	B	C	Same as MS-RV-1A
MS-RV-4B	5/19/01	B	C	Same as MS-RV-1A
MS-RV-1C	5/19/01	B	C	Same as MS-RV-1A
MS-RV-2C	5/19/01	B	C	Same as MS-RV-1A
MS-RV-2D	5/19/01	B	C	Same as MS-RV-1A

Type of Actuation

A = Automatic
B = Remote Manual
C = Spring

Reason

A = Overpressure
B = ADS or other safety ,
C = Test
D = Inadvertent (Accidental/Spurious)
E = Manual Relief

There were no other SRV challenges during the month.