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Docket No. 50-272

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Amdt. 79 to DPR-70

Mr. Steven E. Miltenberger  
Vice President and Chief Nuclear  
Officer  
Public Service Electric and Gas  
Company  
Post Office Box 236  
Hancocks Bridge, New Jersey 08038

Dear Mr. Miltenberger:

SUBJECT: CORRECTION LETTER FOR AMENDMENT 79 (TAC NO. 75851)

RE: SALEM GENERATING STATION, UNIT 1

On May 30, 1985, the NRC staff issued Amendment 64 to Operating License DPR-70 (Salem 1). That amendment included, among other things, clarification changes to Page 3/4 3-69, TABLE 4.3-13, TABLE NOTATION. On April 10, 1987, Amendment 79 was issued to Operating License DPR-70 (Salem 1) that added a footnote and clarification change to Page 3/4 3-69. However, Amendment 79 did not include any of the changes approved in Amendment 64. The apparent cause was the fact that the application date for Amendment 79 was September 21, 1984, which predated the issuance of Amendment 64 issued on May 30, 1985. This was brought to light by PSE&G in their amendment request dated January 22, 1990.

Enclosed is a corrected page 3/4 3-69 that includes changes approved in Amendment 64 and Amendment 79. Please replace your current Page 3/4 3-69 in the Salem 1 Technical Specifications with the enclosed page.

Sincerely,

/s/

James C. Stone, Project Manager  
Project Directorate I-2  
Division of Reactor Projects I/II  
Office of Nuclear Reactor Regulation

Enclosure:  
Page 3/4 3-69

cc w/enclosure:  
See next page

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[SA CORRECTION]

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

March 12, 1990

Docket No. 50-272

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Sincerely,

A handwritten signature in cursive script that reads "James C. Stone".

James C. Stone, Project Manager  
Project Directorate I-2  
Division of Reactor Projects I/II  
Office of Nuclear Reactor Regulation

Enclosure:  
Page 3/4 3-69

cc w/enclosure:  
See next page

Mr. Steven E. Miltenberger  
Public Service Electric & Gas Company

Salem Nuclear Generating Station

cc:

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Public Service Commission of Maryland  
Engineering Division  
ATTN: Chief Engineer  
231 E. Baltimore Street  
Baltimore, MD 21202-3486

TABLE 4.3-13 (Continued)

TABLE NOTATION

- (1) The CHANNEL FUNCTIONAL TEST shall also demonstrate that automatic isolation of this pathway and control room alarm annunciation occurs if any of the following conditions exist:
  1. Instrument indicates measured levels above the alarm/trip setpoint.
  2. Circuit failure. (Loss of Power)
  3. Instrument indicates a downscale failure. (Alarm Only)
- (2) The CHANNEL FUNCTIONAL TEST shall also demonstrate that control room alarm annunciation occurs if any of the following conditions exist:
  1. Instrument indicates measured levels above the alarm/trip setpoint.
  2. Circuit failure. (Loss of Power)
  3. Instrument indicates a downscale failure.
  4. Instrument controls not set in operate mode.
- (3) The initial CHANNEL CALIBRATION was performed using appropriate liquid or gaseous calibration sources obtained from reputable suppliers. The activity of the calibration sources were reconfirmed using a multi-channel analyzer which was calibrated using one or more NBS standards.
- (4) The CHANNEL CALIBRATION shall include the use of standard gas samples containing a nominal:
  1. One volume percent oxygen, balance nitrogen, and
  2. Four volume percent oxygen, balance nitrogen.

- \* At all times
- \*\* During waste gas holdup system operation.
- \*\*\* During containment purge or containment pressure - vacuum relief.