Docket Nos. 50-272 and 50-311

Mr. C. A. McNeill, Jr., Vice President - Nuclear Public Service Electric and Gas Company Post Office Box 236 Hancocks Bridge, New Jersey 08038

Dear Mr. McNeill:

The Commission has issued the enclosed Amendment No. 63 to Facility Operating License No. DPR-70 and Amendment No. 34 to Facility Operating License No. DPR-75 for the Salem Nuclear Generating Station, Unit Nos. 1 and 2, respectively. The amendments consist of changes to the Technical Specifications in response to your application transmitted by letter dated February 8, 1985.

These amendments provide four additional modifications to the Technical Specifications previously issued as part of the Radiological Effluent Technical Specifications in Amendment Nos. 59 and 28 for Salem Units 1 and 2, respectively.

A copy of the related Safety Evaluation is enclosed. A Notice of Issuance will be included in the Commission's next regular monthly Federal Register notice.

Sincerely,

/s/DCFischer

Donald Fischer, Project Manager Operating Reactors Branch #1 Division of Licensing

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Enclosures: 1. Amendment No. 63 to DPR-70 2. Amendment No. 34 to DPR-75 3. Safety Evaluation

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cc: w/enclosures
See next page





May 28, 1985

Docket Nos. 50-272 and 50-311

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Sincerely,

Sonald Fischer

Donald Fischer, Project Manager Operating Reactors Branch #1 Division of Licensing

Enclosures: 1. Amendment No. 63 to DPR-70

- 2. Amendment No. 34 to DPR-75
- 3. Safety Evaluation

cc: w/enclosures
See next page

Mr. C. A. McNeill Public Service Electric & Gas Company

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Mr. Charles P. Johnson General Manager Nuclear Quality Assurance Public Service Electric & Gas Company Hancocks Bridge, New Jersey 08038

Mr. David Wersan Assistant Consumer Advocate Office of Consumer Advocate 1425 Strawberry Square Harrisburg, Pennsylvania 17120

Frank Casolito, Action Chief Bureau of Radiation Protection Department of Environmental Protectic 380 Scotch Road Trenton, New Jersey 08628



## PUBLIC SERVICE ELECTRIC AND GAS COMPANY PHILADELPHIA ELECTRIC COMPANY DELMARVA POWER AND LIGHT COMPANY ATLANTIC CITY ELECTRIC COMPANY

## DOCKET NO. 50-272

## SALEM NUCLEAR GENERATING STATION, UNIT NO. 1

## AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 63 License No. DPR-70

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Public Service Electric and Gas Company, Philadelphia Electric Company, Delmarva Power and Light Company and Atlantic City Electric Company (the licensees) dated February 8, 1985, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-70 is hereby amended to read as follows:

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05000272 PDR (2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 63 , are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Steven A. Varga, Chief Operating Reactors Branch #1

Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: May 28, 1985

# ATTACHMENT TO LICENSE AMENDMENT NO. 63

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# FACILITY OPERATING LICENSE NO. DPR-70

## DOCKET NO. 50-272

Revise Appendix A as follows:

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Remove Pages	Insert Pages		
3/4 3-60 3/4 11-16	3/4 3-60 3/4 11-16 3/4 11-16		

## TABLE 3.3-12 (Continued)

## TABLE NOTATION

- ACTION 26 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases may continue provided that prior to initiating a release:
  - a. At least two independent samples are analyzed in accordance with Specification 4.11.1.1, and
  - b. At least two technically qualified members of the Facility Staff independently verify the release rate calculations and discharge line valving;

Otherwise, suspend release of radioactive effluents via this pathway.

- ACTION 27 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue provided grab samples are analyzed for gross radioactivity (beta or gamma) at a limit of detection of at least 10<sup>-7</sup> microcuries/gram:
  - a. At least once per 8 hours when the specific activity of the secondary coolant is greater than 0.01 microcuries/gram DOSE EQUIVALENT I-131.
  - b. At least once per 24 hours when the specific activity of the secondary coolant is less than or equal to 0.01 microcuries/ gram DOSE EQUIVALENT I-131.
- ACTION 28 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue provided that:
  - a. With a Service Water System leak on the Containment Fan Coil Unit associated with the inoperable monitor either:
    - Grab samples are to be collected and analyzed for gross activity (beta or gamma) at a limit of detection of at least 10<sup>-7</sup> uCi/gram at least once per 8 hours, or
    - 2. Isolate the release pathway.
  - b. With no identified service water leakage on the Containment Fan Coil Unit associated with the inoperable monitor, collect grab samples and analyze for gross radioactivity (beta or gamma) at a limit of detection of at least 10<sup>-7</sup> uCi/gram at least once per 24 hours.

SALEM - UNIT 1

3/4 3-60 Amendment No. 63

# RADIOACTIVE EFFLUENTS

GAS STORAGE TANKS

LIMITING CONDITION FOR OPERATION

3.11.2.6 The quantity of radioactivity contained in each gas storage tank shall be limited to 36,000 curies noble gases (considered as Xe-133).

APPLICABILITY: At all times.

ACTION:

- a. With the quantity of radioactive material in any gas storage tank exceeding the above limit, immediately suspend all additions of radioactive material to the tank and within 48 hours reduce the tank contents to within the limit.
- b. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

# SURVEILLANCE REQUIREMENTS

4.11.2.6 The quantity of radioactive material contained in each gas storage tank shall be determined to be within the above limit at least once per 24 hours when radioactive materials are being added to the tank.

SALEM - UNIT 1

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SALEM - UNIT 1

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## PUBLIC SERVICE ELECTRIC AND GAS COMPANY PHILADELPHIA ELECTRIC COMPANY DELMARVA POWER AND LIGHT COMPANY ATLANTIC CITY ELECTRIC COMPANY

## DOCKET NO. 50-311

## SALEM NUCLEAR GENERATING STATION, UNIT NO. 2

## AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 34 License No. DPR-75

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Public Service Electric and Gas Company, Philadelphia Electric Company, Delmarva Power and Light Company and Atlantic City Electric Company (the licensees) dated February 8, 1985, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-75 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 34, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

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Steven A. Varga, Chief Operating Reactors Branch #1 Division of Licensing

Attachment: Changes to the Technical Specifications

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Date of Issuance: May 28, 1985

# ATTACHMENT TO LICENSE AMENDMENT NO. 34

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# FACILITY OPERATING LICENSE NO. DPR-75

# DOCKET NO. 50-311

Revise Appendix A as follows:

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Remove Pages	Insert Pages		
3/4 3-54 3/4 3-55 3/4 3-56 3/4 11-16	3/4 3-54 3/4 3-55 3/4 3-56 3/4 11-16 3/4 11-16		

# TABLE 3.3-12

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# RADIOACTIVE LIQUID EFFLUENT MONITORING INSTRUMENTATION

INS	TRUMENT	MINIMUM CHANNELS OPERABLE	ACTION
1.	GROSS RADIOACTIVITY MONITORS PROVIDING AUTOMATIC TERMINATION OF RELEASE		
	a. Liquid Radwaste Effluent Line (2-R18)	1	26
	<pre>b. Steam Generator Blowdown Line (2-R19 A, B, C, and D)</pre>	4	27
2.	GROSS RADIOACTIVITY MONITORS NOT PROVIDING AUTOMATIC		
	a. Containment Fan Coolers - Service Water Line (2-R13 A, B, C) Discharge	3	28
	b. Chemical Waste Basin Line (R37)	1	31
3.	FLOW RATE MEASUREMENT DEVICES		
	a. Liquid Radwaste Effluent Line	1	29
	b. Steam Generator Blowdown Line	4	29
4.	TANK LEVEL INDICATING DEVICES		
	a. Temporary Outside Storage Tanks as Required	1	30

N

## TABLE 3.3-12 (Continued)

## TABLE NOTATION

- ACTION 26 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases may continue provided that prior to initiating a release:
  - a. At least two independent samples are analyzed in accordance with Specification 4.11.1.1, and
  - At least two technically qualified members of the Facility Staff independently verify the release rate calculations and discharge line valving;

Otherwise, suspend release of radioactive effluents via this pathway.

- ACTION 27 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue provided grab samples are analyzed for gross radioactivity (beta or gamma) at a limit of detection of at least 10<sup>-7</sup> microcuries/gram:
  - a. At least once per 8 hours when the specific activity of the secondary coolant is greater than 0.01 microcuries/gram DOSE EQUIVALENT I-131.
  - b. At least once per 24 hours when the specific activity of the secondary coolant is less than or equal to 0.01 microcuries/ gram DOSE EQUIVALENT I-131.
- ACTION 28 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue provided that:
  - a. At least once per 8 hours, local monitor readouts for the affected channels are verified to be below their alarm setpoints, or
  - b. With a Service Water System leak on the Containment Fan Coil Unit associated with the inoperable monitor either:
    - 1. Grab samples are to be collected and analyzed for gross radioactivity (beta or gramma) at a limit of detection of at least  $10^{-7}$  uCi/gram at least once per 8 hours, or
    - 2. Isolate the release pathway.
  - c. With no identified service water leakage on the Containment Fan Coil Unit associated with the inoperable monitor collect grab samples and analyze for gross radioactivity (beta or gamma) at a limit of detection of at least  $10^{-7}$  uCi/gram at least once per 24 hours.

## TABLE 3.3-12 (Continued)

## TABLE NOTATION

- ACTION 29 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue provided the flow rate is estimated at least once per 4 hours during actual releases. Pump performance curves may be used to estimate flow.
- ACTION 30 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, liquid additions to this tank may continue for up to 30 days provided the tank liquid level is estimated during all liquid additions to the tank.
- ACTION 31 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue provided that sampling is conducted in accordance with the following table:

# FrequencyCondition1/weekDuring normal operation (all MODES)1/dayDuring operation with an identified<br/>primary to secondary leak on either Salem

Unit.

SALEM - UNIT 2

3/4 3-56

#### RADIOACTIVE EFFLUENTS

## GAS STORAGE TANKS

LIMITING CONDITION FOR OPERATION

3.11.2.6 The quantity of radioactivity contained in each gas storage tank shall be limited to 36,000 curies noble gases (considered as Xe-133).

APPLICABILITY: At all times.

ACTION:

a. With the quantity of radioactive material in any gas storage tank exceeding the above limit, immediately suspend all additions of radioactive material to the tank and within 48 hours reduce the tank contents to within the limit.

b. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

## SURVEILLANCE REQUIREMENTS

4.11.2.6 The quantity of radioactive material contained in each gas storage tank shall be determined to be within the above limit at least once per 24 hours when radioactive materials are being added to the tank.

#### SALEM - UNIT 2

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SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

RELATED TO AMENDMENT NO. 63 TO FACILITY OPERATING LICENSE NO. DPR-70

AND AMENDMENT NO. 34 TO FACILITY OPERATING LICENSE NO. DPR-75

## PUBLIC SERVICE ELECTRIC AND GAS COMPANY PHILADELPHIA ELECTRIC COMPANY DELMARVA POWER AND LIGHT COMPANY, AND ATLANTIC CITY ELECTRIC COMPANY

SALEM NUCLEAR GENERATION STATION, UNIT NOS. 1 AND 2

DOCKET NOS. 50-272 AND 50-311

## Introduction

On February 8, 1985, Public Service Electric and Gas Company submitted an amendment request that provided four additional modifications to the Technical Specifications previously issued as part of the Radiological Effluent Technical Specifications (RETS) in Amendment Nos. 59 and 28 for Salem Units 1 and 2, respectively. These modifications provide more reasonable and accurate control of radioactive effluents during the plants' operation.

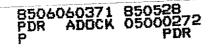
## Evaluation and Summary

The staff has reviewed the items in the submittal for technical adequacy and found that the modifications meet the intent of the NRC staff's model for RETS for pressurized water reactors, NUREG-0472, Revision 2, February 1, 1980. The changes do not remove or relax any existing requirement related to the probability or consequences of accidents previously considered. The changes do not remove or relax any existing requirement needed to provide reasonable assurance that the health and safety of the public will not be endangered by the plants' operation.

On the basis of our review we conclude that the changes as stated are acceptable and should be included in the Technical Specifications for Salem Units 1 and 2.

## Environmental Consideration

These amendments involve a change in the installation or use of the facilities components located within the restricted areas as defined in 10 CFR 20. The staff has determined that these amendments involve no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that these amendments involve no significant hazards consideration and there has



been no public comment on such finding. Accordingly, these amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR Sec 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of these amendments.

### Conclusion

We have concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations and the issuance of these amendments will not be inimical to the common defense and security or to the health and safety of the public.

Dated: May 28, 1985

**Principal Contributors:** 

- W. Meinke
- F. Congel

C. Willis