

AmerGen Energy Company, LLC
Three Mile Island Unit 1
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Telephone: 717-944-7621

An Exelon/British Energy Company

June 11, 2001

5928-01-20180


U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Dear Sir or Madam:

SUBJECT: THREE MILE ISLAND UNIT I (TMI UNIT 1)
OPERATING LICENSE NO. DPR-50
DOCKET NO. 50-289
MONTHLY OPERATING REPORT FOR MAY 2001

Enclosed are two copies of the May 2001 Monthly Operating Report for Three Mile Island Unit 1. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

Sincerely,



George H. Gellrich
Plant Manager

GHG/awm

Enclosure: Appendix A, and Appendix B

cc: Administrator, Region I
TMI-1 Senior Resident Inspector
File 01001

IE 24

APPENDIX A OPERATING DATA REPORT

DOCKET NO. 50-289
DATE June xx, 2001
COMPLETED BY A. W. MILLER
TELEPHONE (717) 948-8128

REPORTING PERIOD: May 2001

		<u>MONTH</u>	<u>YEAR TO</u> <u>DATE</u>	<u>CUMULATIVE</u>
1.	DESIGN ELECTRICAL RATING (MWe NET). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	819.0	**	**
2.	MAXIMUM DEPENDABLE CAPACITY (MWe NET). The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	786.0	**	**
3.	NUMBER OF HOURS REACTOR WAS CRITICAL. The total number of hours during the gross hours of the reporting period that the reactor was critical.	713.7	3,592.7	154,706.1
4.	HOURS GENERATOR ON LINE. (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours in the reporting period.	612.9	3,456.4	153,337.4
5.	UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	0.0
6.	NET ELECTRICAL ENERGY (MWH). The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	309,720.0	2,625,097.0	120,219,954.6

** Design values have no "Year to Date" or "Cumulative" significance.

APPENDIX B
UNIT SHUTDOWNS

DOCKET NO. 50-289
DATE June xx, 2001
COMPLETED BY A. W. MILLER
TELEPHONE (717) 948-8128

REPORTING PERIOD: May 2001

No	Date	Type*	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
1	5/11/01	S	30.2 hrs.	A	1	Reactor Coolant System (RCS) pressure was elevated approximately 50 psig during actions to raise pressurizer level. Following this pressure increase, indications of leakage past a safety valve (RC-RV-1A) were received. The reactor was manually shutdown to facilitate troubleshooting and reseating of the leaking safety valve. A temporary procedure, which reduced RCS pressure to 1800 psig, reseated the leaking safety valve and stopped the leakage. To facilitate responding to any similar safety valve leakage in the future, this reseating option is being added to the applicable permanent procedure.

*
F Forced
S Scheduled

¹
Reason
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & Licensing Examination
F-Administrative
G-Operational Error (Explain)

²
Method
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

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Appendix B

SUMMARY: The plant entered the month operating at approximately 20% power. On May 2, power was increased to about 55%. On May 4, the unit was manually taken off line for troubleshooting of the "A" Main Transformer. On May 6, the generator breakers were closed and power was increased to about 53%. On May 10, a power reduction to remove the unit from service was commenced for more "A" Main Transformer troubleshooting. On May 13, the generator breakers were closed and power was increased to about 50%. During the remainder of the month, power was gradually increased to about 80%, where it remained at the end of May.