# VERMONT YANKEE NUCLEAR POWER STATION

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> June 8, 2001 BVY-01-47

United States Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of May, 2001.

Sincerely,

VERMONT YANKEE NUCLEAR POWER STATION

Kevin H. Bronson Plant Manager

Keun A. Bronson

cc: USNRC Region I Administrator USNRC Resident Inspector - VYNPS USNRC Project Manager - VYNPS

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# VERMONT YANKEE NUCLEAR POWER STATION MONTHLY STATISTICAL REPORT 01-05 FOR THE MONTH OF MAY 2001

#### OPERATING DATA REPORT

DOCKET NO. 50-271

DATE 010608

COMPLETED BY G.A. WALLIN

TELEPHONE (802) 258-5414

# OPERATING STATUS

1.	Unit Name: <u>Vermont Yankee</u>	i		
2.	Reporting Period: <u>May</u>			
3.	Licensed Thermal Power(MWt): 1593			
4.	Nameplate Rating(Gross MWe): 540			
5.	Design Electrical Rating(Net MWe): 522	1		
6.	Maximum Dependable Capacity(Gross MWe):	<u>535</u>		
7.	Maximum Dependable Capacity(Net MWe):	<u>510</u>		
8.	If changes, occur in capacity ratings() last report, give reasons:	tems Number	3 through 7)	since
9	Power level to which restricted, if any	(Net MWe):	N/A	
	Reasons for restrictions, if any:	N/A		
		This Month	Yr-to-Date	Cumulative
11.	Hours in Reporting Period	744.00	3623.00	
	Number Of Hours Reactor was Critical	299.17	3053.12	209978.42
	Reactor Reserve Shutdown Hours	0.00	0.00	
14.	Hours Generator On-Line	275.93	3009.00	206409.00
15.	Unit Reserve Shutdown Hours	0.00	0.00	0.00
	Gross Thermal Energy Generated(MWH)	398501.55	4720625.90	312120333.10
17				
	Gross Electrical Energy Generated(MWH) Net Electrical Energy Generated(MWH)	135986.00 129478.00	1627564.00 1562576.00	$\frac{\overline{104683765.00}}{99611199.00}$

25. If shut down at end of report period, estimated date of startup: N/A

24. Shutdowns scheduled over next 6 months (Type, Date, and Duration of

26. Units In Test Status(prior to commercial operation): N/A

Forecast Achieved

37.10

34.10

0.00

37.10

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

21. Unit Capacity Factor (Using MDC Net)

22. Unit Capacity Factor (Using DER Net)

19. Unit Service Factor

20. Unit Availability Factor

23. Unit Forced Outage Rate

Each: N/A

VYDPF 0411.01 (Sample) DP 0411 Rev. 7 Page 1 of 1 RT No. 13.F01.19F

83.60

83.60

79.90 78.30

4.18

83.10

83.10

84.60

82.60

1.74

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Ver

Vermont Yankee

DATE 010608

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DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	0	17.	0
2.	0	18.	0
3.	0	19.	0
4.	0	20.	89
5.	0	21.	218
6.	0	22.	431
7.	0	23.	506
8.	0	24.	522
9.	0	25.	519
10.	0	26.	523
11.	0	27.	522
12.	0	28.	525
13.	0	29.	526
14.	0	30.	527
15.	0	31.	527
16.	0		

# INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample) DP 0411 Rev. 7 Page 1 of 1 RT No. 13.F01.18V

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

#### REPORT MONTH MAY

DOCKET NO 50-271

UNIT NAME Vermont Yankee

DATE 010608

COMPLETED BY G.A. Wallin

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No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	ı -	Cause and Corrective Action to Prevent Recurrence
01-05 (contd)	010520	S	468.07	B,C	N/A	N/A	N/A	N/A	Shutdown for 2001 Refueling/ Maintenance outage and Turbine over speed testing

1 F: Forced

DP 0411 Rev. 7

S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction E-Operator Training and

License Examination

VYDPF 0411.03 F-Administrative

G-Operational Error (Explain)

Page 1 of 1 H-(Explain) -

3 Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Other (Explain)

4 Exhibit G- Instructions

for Preparation of Data

Entry Sheets for License Event Report (LER) File

(NUREG 0161)

5 Exhibit I - Same Source

DOCKET NO. 50-271

DATE 010608

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## REPORT MONTH May

## SUMMARY OF OPERATING EXPERIENCES

# Highlights

Vermont Yankee operated at  $\underline{33.6\%}$  of rated thermal power for the month. Gross electrical generation was  $\underline{135,986}$  MWHe or  $\underline{33.4\%}$  design electrical capacity.

# Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 00.0% of rated thermal power.

- 010519 At 1250 hours, the reactor was critical.
- 010520 At 1105 hours, the turbine-generator was phased to the grid.
- 010520 At 1540 hours, the turbine-generator was removed from the grid.
- 010520 At 1639 hours, the turbine-generator was phased to the grid and a return to full power was initiated. (See Unit Shutdowns and Power Reductions)
- 010520 At 0000 hours, completed the rod pattern adjustment and began a return to full power.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 (Sample) DP 0411 Rev. 7 Page 1 of 1 RT No. 13.F01.18X