



UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

March 22, 1994

Docket No. 50-271

Mr. Donald A. Reid, Vice President
Operations
Vermont Yankee Nuclear Power Corporation
Ferry Road
Brattleboro, Vermont 05301

Dear Mr. Reid:

SUBJECT: ISSUANCE OF AMENDMENT NO. 138 TO FACILITY OPERATING LICENSE NO.
DPR-28, VERMONT YANKEE NUCLEAR POWER STATION (TAC NO. M87171)

The Commission has issued the enclosed Amendment No. 138 to Facility Operating License No. DPR-28 for the Vermont Yankee Nuclear Power Station (VYNPS) and has approved Revision 1 to Relief Request RR-V03 of the third ten-year interval inservice testing (IST) program for VYNPS. The enclosed Safety Evaluation addresses both of these issues in response to your application dated August 4, 1993.

The amendment revises the plant Technical Specifications (TSs) to modify the requirement for periodic surveillance of the emergency diesel generators (EDGs) to permit a slow start in place of the existing requirement to perform a monthly fast start. A fast start shall be performed every 6 months. The amendment also allows engine prelubrication and warmup when an EDG is started for surveillance testing.

The relief which is granted applies to EDG air start inlet and vent valves. It modifies a relief granted by the NRC in a letter dated September 3, 1993, in order to accommodate the revised EDG surveillance test requirement. The relief retains the principal requirement that the stroke time of each valve shall be verified once each operating cycle, by alternately lifting the power leads to one of the redundant air start valves.

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A copy of the related Safety Evaluation is also enclosed. Notice of Issuance will be included in the Commission's biweekly Federal Register Notice.

Sincerely,

Walter R. Butler, Director
Project Directorate I-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:

1. Amendment No. 138 to License No. DPR-28
2. Safety Evaluation

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A copy of the related Safety Evaluation is also enclosed. Notice of Issuance will be included in the Commission's biweekly Federal Register Notice.

Sincerely,



Walter R. Butler, Director
Project Directorate I-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

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See next page

Mr. Donald A. Reid, Vice President
Operations

Vermont Yankee Nuclear Power Station

cc:

Mr. Jay Thayer, Vice President
Yankee Atomic Electric Company
580 Main Street
Bolton, Massachusetts 01740-1398

G. Dana Bisbee, Esq.
Office of the Attorney General
Environmental Protection Bureau
State House Annex
25 Capitol Street
Concord, New Hampshire 03301-6937

Regional Administrator, Region I
U. S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

Resident Inspector
Vermont Yankee Nuclear Power Station
U.S. Nuclear Regulatory Commission
P. O. Box 176
Vernon, Vermont 05354

R. K. Gad, III
Ropes & Gray
One International Place
Boston, Massachusetts 02110-2624

Chief, Safety Unit
Office of the Attorney General
One Ashburton Place, 19th Floor
Boston, Massachusetts 02108

Mr. Richard P. Sedano, Commissioner
Vermont Department of Public Service
120 State Street, 3rd Floor
Montpelier, Vermont 05602

Mr. David Rodham, Director
Massachusetts Civil Defense Agency
400 Worcester Rd.
P.O. Box 1496
Framingham, Massachusetts 01701-0317
ATTN: James Muckerheide

Public Service Board
State of Vermont
120 State Street
Montpelier, Vermont 05602

Chairman, Board of Selectmen
Town of Vernon
Post Office Box 116
Vernon, Vermont 05354-0116

Mr. Raymond N. McCandless
Vermont Division of Occupational
and Radiological Health
Administration Building
Montpelier, Vermont 05602

Mr. J. P. Pelletier, Vice President
Vermont Yankee Nuclear Power
Corporation
Ferry Road
Brattleboro, Vermont 05301

Mr. L. A. Tremblay
Senior Licensing Engineer
Vermont Yankee Nuclear Power
Corporation
580 Main Street
Bolton, Massachusetts 01740-1398

Mr. Robert J. Wanczyk, Plant Manager
Vermont Yankee Nuclear Power Station
P.O. Box 157, Governor Hunt Road
Vernon, VT 05354



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

VERMONT YANKEE NUCLEAR POWER CORPORATION

DOCKET NO. 50-271

VERMONT YANKEE NUCLEAR POWER STATION

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 138
License No. DPR-28

1. The Nuclear Regulatory Commission (the Commission or the NRC) has found that:
 - A. The application for amendment filed by the Vermont Yankee Nuclear Power Corporation (the licensee) dated August 4, 1993, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 3.B of Facility Operating License No. DPR-28 is hereby amended to read as follows:

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Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 138, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days.

FOR THE NUCLEAR REGULATORY COMMISSION



Walter R. Butler, Director
Project Directorate I-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Attachment:
Changes to the Technical
Specifications

Date of Issuance: March 22, 1994

ATTACHMENT TO LICENSE AMENDMENT NO. 138

FACILITY OPERATING LICENSE NO. DPR-28

DOCKET NO. 50-271

Replace the following pages of the Appendix A Technical Specifications with the attached pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change.

Remove

173
173a
174

Insert

173
173a
174

VYNPS

3.10 LIMITING CONDITIONS FOR OPERATION

3.10 Auxiliary Electrical Power Systems

Applicability

Applies to the auxiliary electrical power systems.

Objective

To assure an adequate supply of electrical power for operation of those systems required for reactor safety.

Specification

A. Normal Operation

The reactor shall not be made critical unless all of the following conditions are satisfied.

1. Diesel Generators

Both emergency diesel generators shall be operable and capable of starting and reaching rated voltage and frequency in not more than 13 seconds.

4.10 SURVEILLANCE REQUIREMENTS

4.10 Auxiliary Electrical Power Systems

Applicability

Applies to the periodic testing requirements of the auxiliary electrical power systems.

Objective

To verify the operability of the auxiliary electrical power systems.

Specification

A. Normal Operation

1. Diesel Generators

Note: All diesel generator starts may be preceded by an engine pre-rube and warmup procedures.

a. Monthly

1. Each diesel generator shall be manually started using the undervoltage, automatic starting circuit, the speed increased from idle to synchronous and then gradually loaded to expected maximum emergency loading not to exceed the continuous rating to demonstrate operational readiness. The test shall continue for a minimum period of one hour.

VYNPS

3.10 LIMITING CONDITIONS FOR OPERATION

4.10 SURVEILLANCE REQUIREMENTS

4.10.A.1.a (continued)

2. Each diesel generator starting air compressor shall be checked for operation and its ability to recharge the air receivers.

3. Once each six months, in lieu of Specification 4.10.A.1.a.1, each diesel generator shall be manually started using the undervoltage, automatic starting circuit and loaded to demonstrate that it will reach rated frequency and voltage within specified time limits. The diesel generator shall then be gradually loaded to expected maximum emergency loading not to exceed the continuous rating and run for a minimum period of one hour. The time taken to reach rated frequency and voltage shall be logged.

3.10 LIMITING CONDITIONS FOR OPERATION**2. Battery Systems**

The following battery systems shall be operable:

- a. The four Neutron Monitoring and Process Radiation Batteries, associated chargers, and 24 VDC Distribution Panels.
- b. The two main station battery systems consisting of:
 1. Battery A1, Battery Charger A or Spare Charger AB and Bus DC-1.
 2. Battery B1, Battery Charger B or Spare Charger AB and Bus DC-2.
- c. Two Switchyard Batteries each with one associated charger and its associated DC distribution panel.

4.10 SURVEILLANCE REQUIREMENTS**b. Operating Cycle Test**

The actual conditions under which the diesel generators are required to start automatically will be simulated and a test conducted to demonstrate that they will start within 13 seconds and accept the emergency loads and start each load within the specified starting time. The results shall be logged.

- c. Each diesel fuel oil transfer pump shall be tested in accordance with Specification 4.6.E.

2. Battery Systems

- a. Every week the specific gravity, temperature, level, and voltage of the pilot cell and overall battery voltage shall be measured and logged.
- b. Every three months the voltage, temperature, level, and specific gravity of each cell, and overall battery voltage shall be measured and logged.
- c. Once per operating cycle each ECCS battery, Alternate Shutdown AS-2 battery, and Main Station battery shall be subjected to a Service (Load Profile) discharge test. The specific gravity and voltage of each cell shall be measured after the recharge at the end of the discharge test and logged.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION
RELATED TO AMENDMENT NO. 138 TO FACILITY OPERATING LICENSE NO. DPR-28
VERMONT YANKEE NUCLEAR POWER CORPORATION
VERMONT YANKEE NUCLEAR POWER STATION
DOCKET NO. 50-271

1.0 INTRODUCTION

The NRC staff has determined that the risk from station blackout (SBO) is such that actions to improve emergency diesel generator (EDG) reliability would have a significant safety benefit. By letter dated July 2, 1984, the NRC issued Generic Letter (GL) 84-15, "Proposed Staff Actions to Improve and Maintain Diesel Generator Reliability." GL 84-15 contained recommendations for changes to the Technical Specifications (TSs) to reduce the number of fast starts and improve reliability.

By letter dated August 4, 1993, Vermont Yankee Nuclear Power Corporation (the licensee) submitted a proposed TS change for the Vermont Yankee Nuclear Power Station (VYNPS) following the guidance of GL 84-15. The proposed change would revise TS 4.10.A to: (1) change the requirement for EDG fast start testing from "once a month" to "once each six months," while revising the monthly test requirement to allow a slow EDG start, (2) allow engine prelubrication and warmup procedures for EDG surveillance test starts, and (3) rearrange existing requirements to enhance usability. The proposed TS change would necessitate a change to the licensee's inservice testing (IST) program for EDG air start inlet and vent valves. Therefore, the licensee's submittal included a proposed revision to Relief Request RR-V03 of the licensee's third ten-year interval IST program. The original relief was granted by the staff on September 3, 1993.

2.0 EVALUATION

2.1 Proposed Technical Specification Change

The licensee has proposed specific changes to improve the reliability and availability of the EDGs at the VYNPS based upon the recommendations of GL 84-15.

- (A) The licensee proposes to modify the requirements of TS 4.10.A.1 for monthly surveillance testing of the EDGs. The existing TS require the licensee to conduct fast start and loading of each EDG "once a month." The proposed TS would allow slow start and gradual loading of the EDGs during the monthly surveillance test and would require conduct of the fast start test "once each six months, in lieu of"

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the monthly test. Slow start and Gradual loading of the generator decreases the stress on both the generator and the diesel engine. It, therefore, would avoid premature wear of the engine and lead to greater EDG reliability and availability. This change is consistent with the guidance contained in GL 84-15 and is acceptable.

- (B) The licensee proposes to add a note to TS 4.10.A.1 stating that "all diesel generator starts may be preceded by an engine prelube and warmup procedures." The staff concluded in GL 84-15 that overall improvement in diesel engine reliability can be gained by performing diesel generator starts using engine prelubrication to reduce engine stress and wear. The staff also concluded that allowing prelubrication and prewarming increases the margin of safety by increasing the reliability and availability of EDGs, thereby decreasing the risk of SBO. Therefore, this change is acceptable.
- (C) The proposed change moves existing TS requirements within TS 4.10.A.1 as follows: (1) engine startup using the undervoltage automatic starting circuit from 4.10.A.1.b to 4.10.A.1.a.1; (2) testing of diesel fuel oil transfer pumps from 4.10.A.1.a to 4.10.A.1.c; (3) EDG operating cycle test from 4.10.A.1.c to 4.10.A.1.b.1; and (4) air compressor monthly test from 4.10.A.1.a to 4.10.A.1.a.2. These changes are editorial in nature and do not change the existing requirements. Therefore, these changes are acceptable.

2.2 Relief Request RR-V03, Revision 1

2.2.1 Background

The Code of Federal Regulations, 10 CFR 50.55a, requires that IST of certain ASME Code Class 1, 2, and 3 pumps and valves be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable addenda, except where alternatives are authorized or relief is granted by the Commission pursuant to 10 CFR 50.55a(a)(3)(i), 10 CFR 50.55a(a)(3)(ii), or (f)(6)(i). In order to obtain authorization or relief, the licensee must demonstrate that: (1) the proposed alternative provides an acceptable level of quality and safety, (2) compliance would result in hardship or unusual difficulty without a compensating increase in the level of quality and safety, or (3) conformance is impractical for its facility. Guidance on acceptable alternatives to Section XI requirements was provided in GL 89-04, "Guidance on Developing Acceptable Inservice Testing Programs," for certain aspects of IST.

Furthermore, in rulemaking to 10 CFR 50.55a effective September 8, 1992, (See 57 Federal Register 34666), the 1989 Edition of ASME Section XI was incorporated in paragraph (b) of 50.55a. The 1989 Edition provides that the rules for IST of valves shall meet the requirements set forth in ASME Operations and Maintenance Standards Part 10 (OM-10), "Inservice Testing of Valves in Light-Water Reactor Power Plants." Pursuant to 50.55a(f)(4)(iv), portions of editions or addenda may be used provided that all related requirements of the respective editions or addenda are met, and therefore, relief is not required for those IST that are conducted in accordance with

OM-10, or portions thereof. Whether all requirements are met is subject to NRC inspection. In response to a request by the licensee dated August 13, 1992, the staff approved the use of OM-10 for the VYNPS third ten-year interval IST program pursuant 10 CFR 50.55a(f)(4)(iv) (reference NRC letter dated September 3, 1993).

2.2.2 Relief Request

The licensee requests relief from the stroke time measurement requirements of OM-10, ¶ 4.2.1.4(b), for the EDG starting air inlet and vent valves, AS-24-1A, -1B, -2A, -2B, AV-24-1A, and -1B. The licensee proposes to assess valve operational readiness by measuring diesel generator start times during EDG testing once every 6 months using both air start trains. In addition, the licensee will verify that at least one of the two parallel air start inlet valves open, and the vent valve closes, during monthly slow start testing by ensuring that the EDG starts. Also, the EDG start times using one air start train will be measured once each operating cycle. (The operating cycle test was approved by the NRC in Revision 0 of this relief request in a letter dated September 3, 1993.)

2.2.3 Licensee's Basis for Requesting Relief

Relief is requested on the basis that compliance with the Code requirements is impractical and that the proposed alternatives would provide an acceptable level of quality and safety. These valves do not have remote position indication. Measuring the stroke time of these valves by observing stem travel would require disassembly of the operator.

Testing of the inlet valves individually would require the lifting of the power leads to the other valve. Since the stroke timing of these valves is performed by the indirect indication of the respective EDG start time, to lift leads each quarter and perform the necessary EDG fast starts to verify each valve's stroke time would be an undue hardship. Because excessive EDG fast starts are a known contributor to decreased EDG reliability and owing to the criticality of the EDGs as part of the emergency core cooling system, the overall impact of testing these valves in accordance with Code requirements would be an overall decrease in plant safety. Furthermore, since the air start system is not totally redundant (e.g., they share common piping components and initiating logic), testing of these valves individually on a quarterly basis would not increase the quality and safety of the system.

2.2.4 Alternate Testing

During EDG slow start testing performed each month, indirect indication that at least one of the two parallel air start inlet valves opens, and the vent valve closes, will be performed by ensuring the EDG starts. During EDG fast start testing performed every 6 months, indirect measurement that at least one of the two parallel air start inlet valves opens promptly, and the vent valve closes promptly, will be performed by ensuring the EDG starts within the TS limit of 13 seconds. Measuring the EDG start time gives indication of possible valve degradation (as a pair) since any significant changes in valve stroke time will be identified by longer than normal EDG start times. In

addition, to further assess the operational readiness of each air start inlet valve, an independent operability test is performed once per operating cycle. This test will be accomplished by alternately lifting the power leads to one of the two air start valves, and then measuring the EDG fast start time with the remaining valve in operation.

2.2.5 Evaluation

OM-10, ¶ 4.2.1.4(b) requires measurement of the full-stroke times of power-operated valves to monitor for changes that could be indicative of valve degradation. This results in retesting degraded valves and corrective action to repair seriously degraded valves prior to their reaching the point where they are incapable of performing their function. The licensee proposes to verify operational readiness of these valves by measuring diesel generator start times during EDG fast start testing once every 6 months using both air start trains. In addition, the EDG start times using one air start train will be measured once per operating cycle and indirect indication that at least one of two parallel air start inlet valves opens and the associated vent valve closes will be observed based upon the satisfactory starting of the associated EDG during monthly surveillance testing.

The change to this relief request is minor in that the principal testing of the air start inlet and vent valves once each operating cycle remains the same. The indirect observations that the valves operate satisfactorily during more frequent EDG surveillance testing are modified slightly. These changes do not change the staff's findings, as noted in the safety evaluation issued September 3, 1993, that: (1) the modifications necessary to directly measure the stroke time of these valves would be burdensome to the licensee; (2) that it is impractical to alternately lift the leads of the air start inlet valves to individually test them every 6 months; or (3) that the licensee's proposal to perform individual start tests each operating cycle should provide adequate assurance of the operational readiness of the EDG air start valves.

Therefore, based on the determination that compliance with the Code requirements is impractical and burdensome, and considering the proposed alternate testing, the proposed revised relief from the Code requirements pursuant to 10 CFR 50.55a ¶(f)(6)(i) is granted.

3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the Vermont State Official was notified of the proposed issuance of the amendment. The State official had no comments.

4.0 ENVIRONMENTAL CONSIDERATION

The amendment changes a requirement with respect to installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20 and changes surveillance requirements. The NRC staff has determined that the amendment involves no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative

occupational radiation exposure. The Commission has previously issued a proposed finding that the amendment involves no significant hazards consideration, and there has been no public comment on such finding (58 FR 62157). Accordingly, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendment.

5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: D. Dorman

Date: March 22, 1994