# FINAL AS-ADMINISTERED WALKTHROUGH JPMS

# FOR THE BRAIDWOOD INITIAL EXAMINATION - OCTOBER 2000

Facility: <u>Braidwo</u> Exam Level (circle	od Unit 1 and 2 one): RO / SRO(I)	Date of Exa		<u>10/23/00</u> 1	
B.1 Control Room	Systems				
	System / JPM Title		ype ode*	Safety Function	
a. CVCS / Place Cooling to 1A I	Excess L/D in Service with Failui L/D Hx. (N-11) KA 004A4.05	e of M	AS	2	
b. Pressurizer Re	lief Tank / Drain PRT(N-119) KA	A 007A1.01	ИS	5	
c. Component Co	poling Water System / Swap CC o started pump. (N-140) KA 008A	oumps with 3.01	AS	8	
	te System / Perform a Radwaste tion Monitor Valve interlock chec		o s	9	
	Distribution / Establish an at Pow up. (N-150) KA 062A4.07	ver N	18	6	
f. Residual Heat for sampling. (I	Removal System / Place RH in r N-139) KA 005K5.09	ecirculation N	SL	4	
g. Nuclear Instrun Instrument failu	nentation System / Source Rang ire in Mode 4. (N-141) KA 015A	e 2.01) N S	SLA	7	
B.2 Facility Walk-T	hrough				
a. CVCS / Local E Boration Valve (KA APE068AA	Emergency Boration with Emerge failed closed. (N-89) <b>Unit 2</b> (1.08)	ncy N	1 R	1	
b. Service Water 9 Pump. (N-67) H	System / Emergency Control of 2 ligh PRA (47.2%) <b>Unit 2</b> (KA 013	A SX 3A4.01)	) А	4	
c. Reactor Protect Unit 2 (KA E02	tion System / Local Rest of SI. (N 2EA1.1)	I-85)	D	7	
* Type Codes: (D)irect from bank, (M)odified from bank, (N)ew, (A)Iternate path, (C)ontrol room, (S)imulator, (L)ow-Power, (R)CA					

TASK TITLE: Excess Letdown Operation (improper	lineup)
JPM No.: N-11	REV: 0
	K&A No.: 004A4.05
TASK No.: CV-007	K&A IMP: 3.6/3.1
TRAINEE:	DATE: 4/15/98
EVALUATOR:	
The Trainee: PASSED this JPM.	TIME STARTED:
FAILED	TIME FINISHED:
CRITICAL ELEMENTS: (*)5,6,11,12,14,16-20	JPM TIME:
CRITICAL TIME: NA	APPROX. COMPLETION TIME 10 MINUTES
EVALUATION METHOD:  X PERFORM SIMULATE	LOCATION:  IN PLANT SIMULATOR

#### GENERAL REFERENCES:

1. BwOP CV-15, Rev. 8E2

MATERIALS: None

#### TASK STANDARDS:

- 1. Establish excess letdown.
- 2. Identify loss of cooling to excess letdown heat exchangers

#### TASK CONDITIONS:

- 1. You are the Unit 1 Admin NSO.
- 2. Unit 1 is at 100% Power, Steady State.
- 3. All plant systems and controls are normal.

- 1. Last shift identified increasing  $\Delta P$  across the RC filter.
- 2. The Unit Supervisor directs you to establish excess letdown from all RCS loops to the VCT through the 1A Excess Letdown Heat Exchanger and secure normal letdown per BwOP CV-15 "Excess Letdown Operations" to facilitate investigation of the RC filter.

AT N/A	UNSAT
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,	PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A	
0	T.					
9.	If excess letdown is to remain in service for any extended period of time, it may be desirable to direct the seal return flow to the VCT spray nozzles by performing the following, at the Shift Manager discretion:	Contacts Shift Manager and determines Seal Return Flow will not be directed to the VCT Spray Nozzles.				
	<ul> <li>a. Open _CV8482, Seal Water HX Outlet to VCT Isol Vlv.</li> <li>b. Close _CV8484, Seal Water HX Outlet to CV Pp Suct Hdr.</li> </ul>			•		
Cue	When asked, Shift Manager does not want Seal Return Flow to the VCT nozzles.					
10.	To direct flow to the RCDT, Place CV8143, Exc Ltdwn to Seal Filter or RCDT Vlv, in the RCDT position.	Determines that step is N/A.				
*11.	Open _RC8037A/B/C/D, Loop Drain Valve, for the desired loop(s).	Opens 1RC8037A/B/C/D		٦		
*12.	Open _CV8153A/B, Exc Ltdwn HX _A/B Inlet Isol Vlv.	Opens 1CV8153A	٥	O .	٥	
		CAUTION	·			
RCP	Seal Leakoff Flows Must Be Clos	sely Monitored While Establ	ishing	Excess	Letdown F	low.
13.	Slowly open _HCV-CV123, Exc. Ltdwn HX Flow Cont Vlv, as required to obtain the desired flow.	•Slowly opens 1HCV-CV123	ū	۵	۵	

*14.	PERFORMANCE CHECKLIST  Ensure that excess letdown outlet temperature is <165°F, as indicate onTI-122A, Exc Ltdwn HX Temp.	STANDARDS  Determines temperature can not be controlled <165°F  Closes 1HCV-123  Notifies the Unit Supervisor  Dispatches operator to investigate local valve lineup (not critical)	SAT	UNSAT	N/A
Cue:	Local Operator reports CC flow through excess letdown is zero (0).  Unit Supervisor acknowledges report.  Unit Supervisor directs you to secure excess letdown.	References 1-7-E2 (not critical)  - Verify CC valves to and from excess letdown HX are open  - 1CC9437A  - 1CC9437B			
15.	Transitions to step F.2	Transitions to step F.2	<b>a</b>		۵
*16.	Remove Excess Letdown from service: Slowly close 1HCV-CV123, Exc Ltdwn HX Flow Cont Vlv.	Ensures 1HCV-CV123 is closed.		٥	0
*17.	Close _CV8153A/B, Exc Ltdwn HX _A/B Inlet Isol Vlv.	Closes 1CV8153A	ū	٥	
*18.	Close _RC8037A/B/C/D, Loop Drain Valve.	Closes 1RC8037A/B/C/D		ū	۵
*19.	Close 1CC9437A, CC to Exc Ltdwn HX Isol Vlv, at _PM06J.	Closes 1CC9437A		Q	ū
*20.	Close 1CC9437B, CC to Exc Ltdwn HX Isol Vlv, at _PM06J.	Closes 1CC9437B		Q	
21.	Verify/Place _CV8143, Exc Ltdwn to Seal Filter or RCDT Vlv, in the VCT position.	Verifies 1CV8143 in the VCT position.			
CUE: 1	THIS COMPLETES THIS JPM.				
RECORI	STOP TIME				

- 1. You are the Unit 1 Admin NSO.
- 2. Unit 1 is at 100% Power, Steady State.
- 3. All plant systems and controls are normal.

- 1. Last shift identified increasing  $\Delta \text{P}$  across the RC filter.
- 2. The Unit Supervisor directs you to establish excess letdown from all RCS loops to the VCT through the 1A Excess Letdown Heat Exchanger and secure normal letdown per BwOP CV-15 "Excess Letdown Operations" to facilitate investigation of the RC filter.

TASK TITLE: Drain the Pressuzizer Relief Tank (PRT)	
JPM No.: <b>N-119</b>	REV: <u>2</u>
	K&A No.: 007A1.01
TASK No.: RY-008	K&A IMP: 2.9/3.1
TRAINEE:	
EVALUATOR:	DATE:
The Trainee: PASSED this JPM.	TIME STARTED:
FAILED	TIME FINISHED:
CRITICAL ELEMENTS: (*)3,4,6,7	JPM TIME: MINUTES
CRITICAL TIME: NA	APPROX COMPLETION TIME 10 MINUTES
EVALUATION METHOD:  X PERFORM SIMULATE	LOCATION:  IN PLANT SIMULATOR
GENERAL REFERENCES:	
1. BwOP RY-4 Rev. 7, Draining the Pressuriz	zer Relief Tank
MATERIALS:	
None	
TASK STANDARDS:	
<ol> <li>Decrease PRT level to &lt; 80%, but &gt; 69%.</li> <li>Restores PRT Pressure to &gt; 0 psig.</li> </ol>	
TASK CONDITIONS:	

- You are an extra NSO.
   The Unit is at 100% power.

# INITIATING CUES:

PRT level has risen to 81% due to inadvertent opening of a PZR PORV last shift. The Unit Supervisor has directed you to return the PRT level to 75% per BwOP RY-4.

RECORD START TIME

	<del></del>					
Checki leakag	Examinee may refer to BwAR 1- ng PORVs and Safety Valves NOT ge. It is not required for the does so. Initiating cues prov	loi e e	pen, 2) Drain the PRT per	the BwC	P, 3) C but is	heck RCS
1.	Refer to BwOP RY-4, "Draining the PRT".	Lo 4.	cate and Open BwOP RY-			
Cue:	All Prerequisites have been met.					
2.	Verify/Open at _PM05J, _AOV-RY8033, N2 to PRT Isolation valve.		1PM05J, VERIFY: 1AOV-RY8033 is Open		0	
Cue:	1AOV-RY8033 is open					
*3.	Verify/Open at _PM11J, _RE1003, RCDT Pumps Discharge Cnmt Isol Vlv.	At •	1PM11J, Open: 1RE1003			
Cue:	1RE1003 is open					
*4.	Open 1AOV-RY8031, PRT Drain Isolation Valve.		1PM05J, Open: 1AOV-RY8031	0	<b>a</b>	
Cue:	1AOV-RY8031 is open					
5.	Verify/Start 1RE01PA/B, RCDT Pump.		1PM05J: Verify the 1B RCDT pump automatically started.		0	
		•	VERIFY PRT pressure remains > 0 psig on 1PI-469.	<u> </u>		<u> </u>

The rate at which the PRT is drained is greater than the rate at which N2 is supplied. Verify that the PRT pressure remains above 0 psig as indicated on  $_{\rm PI-469}$  at  $_{\rm PM05J}$ .

*6.	If PRT pressure reaches approximately 0 psig, Perform the following:  Stop _RE01PA/B, RCDT Pump, at _PM05J  After PRT pressure is restored to approximately 3 psig, Start the RCDT pump at _PM05J	<ul> <li>On 1PM05J:</li> <li>Monitors PRT pressure indicator 1PI-469</li> <li>Determines PRT pressure is close to 0 psig.</li> <li>Stops draining PRT by stopping the running RCDT pump prior to 0 psig.</li> <li>Allows PRT pressure to rise to ~3 psig, before restarting RCDT pump.</li> </ul>		
*7.	Close _AOV-RY8031, Drn Isol Vlv at _PM05J when desired level is reached.	When PRT level is between 69 and 80%, on 1PM05J, Takes control switch for 1AOV-RY8031 to CLOSED.		
8.	Verify/Stop _RE01PA/B when _AOV-RY8031 closes.	On 1PM05J VERIFY RCDT pump stops when 1AOV RY-8031 CLOSES:  • 1RE01PA  • 1RE01PB	٥	
•	) THIS COMPLETES THIS JPM.  STOP TIME			 

COMMENTS:

N-119

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- 1. You are an extra NSO.
- 2. The Unit is at 100% power.

# INITIATING CUES:

1. PRT level has risen to 81% due to inadvertent opening of a PZR PORV last shift. The Unit Supervisor has directed you to return the PRT level to 75% per BwOP RY-4.

JOB PERFORMANCE MEASURE TASK TITLE: Swap Component Cooling Pumps (Faulted) JPM No.: N-140 REV: 0 K&A No.: 008A3.01 TASK No.: CC-002 K&A IMP: 3.2/3.0 TRAINEE: EVALUATOR: DATE: The Trainee: PASSED this JPM. TIME STARTED: FAILED TIME FINISHED: CRITICAL ELEMENTS: (\*)3,4 JPM TIME: MINUTES CRITICAL TIME: NA APPROX COMPLETION TIME 15 MINUTES EVALUATION METHOD: LOCATION: X PERFORM \_ IN PLANT SIMULATE X SIMULATOR GENERAL REFERENCES: 1BwOP CC-15 "Switching Operating and Standby Component Cooling System Pumps" Rev 8E6 MATERIALS: 1BwOP CC-15 "Switching Operating and Standby Component Cooling System Pumps" TASK STANDARDS: Perform Component Cooling Water Pump Switchover. Recognize faulty standby pump.

# TASK CONDITIONS:

- 1. Unit 1 and Unit 2 are at 100% power steady state.
- System Engineering has reported that the 1A Component Cooling Water Pump has excessive vibrations.
- System Engineering has recommended that the 1A Component Cooling Water Pump be secured.
- You are the Unit NSO

- The Unit Supervisor has directed you to start the 1B CC Pump and secure the 1A CC Pump per BwOP CC-15 "Switching Operating and Standby Component Cooling System Pumps".
- All Component Cooling Water Pumps have been vented.

PĘRF	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A	
RECO	RD START TIME					
1.	Refer to BwOP CC-15.	Locate and open BwOP CC- 15. Reads Precautions, Limitations and Actions.		ū		
		NOTE				
Тор	prevent preconditioning, pump c	asing MUST NOT be vented be	fore	an ASME s	urveilla	nce.
2.	Verify/Vent the pump casing of the CC Pump to be started.	Determines that the pump has been vented per the initiating cue.		۵		
Cue	: Local Operator reports that the 1B CC Pump casing has been vented.					
		CAUTION				
Star from	rting an additional Component Compon	ooling pump could result in lv, on High Flow of 231 gpm	Auto	-Closure	of _CC68	5, CC
Note	Start _CC01PA/B or OCC01P Component Cooling Pump.	Starts the 1B CC Pump and determines that motor current does not decrease to less than 56 amps within 5 seconds.		٥		
CC I	Pump.	Trips the 1B CC Pump				
Cue:	: After the candidate trips the 1B CC Pump: Unit Supervisor directs you to start the O CC pump.			۵		
		Starts the "0" CC Pump	J	J	J	
*4.	Stop the desired CC pump when system pressure increases and hold the control switch in the Trip position until system pressure stabilizes.	Stops the 1A CC Pump		٥		
5.	Verify/Open _CC685, CC from RCP Thermal Barrier HX Isol Vlv.	Determines 1CC685 is open.		٥	۵	
6.	Verify/Clear any RCP CC annunciators/alarms.	Determines RCP CC annunciators are clear.				
7.	Verify/Clear "CNMT PEN CLG FLOW HIGH/LOW" alarm.	Determines "CNMT PEN CLG FLOW HIGH/LOW" alarm is clear.				
8.	Review system lineup and C/S position for CC system Tech Spec compliance.	- Notifies Unit Supervisor				

PERFORMANCE CHECKLIST STANDARDS

SAT UNSAT N/A

CUE: THIS COMPLETES THIS JPM.

RECORD STOP TIME

V 100 V

- 1. Unit 1 and Unit 2 are at 100% power steady state.
- 2. System Engineering has reported that the 1A Component Cooling Water Pump has excessive vibrations.
- 3. System Engineering has recommended that the 1A Component Cooling Water Pump be secured.
- 4. You are the Unit NSO.

- 1. The Unit Supervisor has directed you to start the 1B CC Pump and secure the 1A CC Pump per BwOP CC-15 "Switching Operating and Standby Component Cooling System Pumps".
- 2. All Component Cooling Water Pumps have been vented.

TASK TITLE:	Prepare/Perform a Liquid Radwaste	Release
JPM No.: N	7–32	REV: <u>11</u>
		K&A No.: 068A4.02
TASK No.:	WX-002	K&A IMP: 3.2/3.1
TRAINEE:		
		DATE:
The Trainee	: PASSED this JPM.	TIME STARTED:
	FAILED	TIME FINISHED:
CRITICAL EL	EMENTS: (*) 9,10a,b,d,f,g,13	JPM TIME: MINUTES
CRITICAL TI	ME: NA	APPROX COMPLETION TIME 16 MINUTES
EVALUATION 1	METHOD:  X PERFORM SIMULATE	LOCATION:  IN PLANT SIMULATOR
GENERAL REF	ERENCES:	
1.	BwOP WX-501T1 Rev. 14, Liquid Rele	ease Tank OWXO1T Release Form
MATERIALS:		
Copy sect	of BwOP $WX^{-}501T1$ , Liquid Release $Ta$	ank OWXO1T Release Form completed through
TASK STANDAI	RDS:	
1. 2.	Complete Section E of a Liquid Rel BwOP WX-501T1. Correctly operate the RM-11 for se	ease Tank Release Form in accordance with
۷.	correctly operate the AM-11 for Se	reporter adjustment/testing.
TASK CONDIT	ions:	
1. 2. 3.	You are an extra NSO. Both Units are at 100% power. OPRO1J, OPR10J, and OUR-CW032 are	operable.
INITIATING (	CUES:	
1.	The Unit Supervisor has handed you completed through section D, and he package through Section E, using t	as directed you to complete the release

RECORD	

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Generally, a low flow release rate should be considered as <130 gpm. Contact Radwaste Supervisor for determination of which release flow path to use based on current conditions, equipment availability, etc.

- Contact Radwaste Supervisor for release flow rate path.
- Determines from the initiating cue that a low flow release is required.
- Circle release flow rate path. Low Flow/High Low
- Circles Low Flow

# NOTE

Step E.3 is not required if ORE-PR010 is inoperable and AAR 0BwOS RETS 2.1-1a has been initiated.

- 3. Obtain and record the values of the following CHAN ITEMS for the ORE-PR010 (OPS110) from its CHAN ITEM Display on the RM-11 Console. (DEPRESS Grid 1 key, key in 110, DEPRESS SEL key and then depress CHAN ITEMS key).
- Obtain and record the High Alarm and Alert Alarm Setpoints for ORE-PR010 from the RM-11 as follows:
- DEPRESS Grid 1 key.
- Key in "110".
- DEPRESS SEL kev.
- DEPRESS CHAN ITEMS key.
- RECORD Chan Item #9, High Alarm Setpoint.
- RECORD Chan Item #10, Alert Alarm Setpoint.

Chan Item #9 8.19 E-6

Chan Item #10 5.73 E-6

# NOTE

Step E.4 is not required if ORE-PR001 is inoperable and AAR OBwOS RETS 2.1-1a has been initiated.

4. Obtain and record the values of the following CHAN ITEMS for the ORE-PR001 (OPS101) from its CHAN ITEM display on the RM-11 Console. (DEPRESS GRID 1 key, key in 101, DEPRESS SEL key and then DEPRESS CHAN ITEMS key).

Obtain and record the High Alarm and Alert Alarm Setpoints for ORE-PR001 from the RM-11 as follows:

- DEPRESS Grid 1 key.
- Key in "101".
- DEPRESS SEL key.
- DEPRESS CHAN ITEMS key.
- RECORD Chan Item #9, High Alarm Setpoint.
- RECORD Chan Item #10, Alert Alarm Setpoint.

Chan Item #9 1.31 E-4

Chan Item #10 6.56 E-5

#### NOTE

Step E.5.a is not required if ORE-PR001, ORE-PR010, OUR-CW32, ORE-PR001 is inoperable and AAR OBwOS RETS 2.1-1a has been initiated.

Verify OBwOS 0.1-0 daily cannel check is complete on:

Rad Monitor ORE-PR001
Rad Monitor ORE-PR010
Station Blowdown Monitor
Loop 0-CW032

CUE: As examinee asks for status of surveillances, report they are all completed SAT as of shift 1 today.

Check rounds to ensure OBwOS 0.1-0 daily channel check surveillance is complete on the following:

- ORE-PR001 Liquid Radwaste Effluent.
- ORE-PR010 Station Blowdown.
- 0-CW032 Station Blowdown Line Monitor Loop.

#### NOTE

Steps E.6 and E.7 are not required if ORE-PRO01 is inoperable and AAR OBwOS RETS 2.1-1a has been initiated.

#### NOTE

For a release through the low flow rate path COMPLETE Step E.6. If a high flow rate release, PROCEED to Step E.7

#### NOTE

If the OPRO1J is in HIGH Alarm at this point in the procedure due to high bokground, it will be necessary to reset the HIGH alarm setpoint to a value higher than the background. This will allow the OAOV-WX896 to open to test the interlock function. Otherwise, Step E.6.f is not required.

6. Verify valve OAOV-WX896,
Release Tank Disch Isolation
Valve, automatically closes
on high radiation by
performing the following
steps:

Contact Radwaste to prepare to verify OAOV-WX896 Auto closes on high radiation as follows:

Verify sufficient blowdown flow is established

Verify/Close OAOV-WX897, Flow Control Radwaste Effluent Discharge Valve.

Verify/Close 0AOV-WX890, Release Tk Pp 0WX53P Dsch Isol.

Verify/Open 0AOV-WX889, Release Tk Pp 0WX01P Dsch Isol.

Verify/Start OWX01P,
Release Tank Pump

CUE: As asked, sufficient blowdown flow is established; WX-897 and 890 are CLOSED; WX889 is OPEN; release tank pump is running.

•	VERIFY sufficient blowdown flow is established (>8000 gpm).	٥		۵
•	VERIFY/CLOSE OAOV- WX897.			0
•	VERIFY/CLOSE 0AOV- WX890.	0	۵	
•	VERIFY/OPEN OAOV- WX889.		ū	

VERIFY/START OWXO1P, Release Tank pump.

PERF 7.	ORMANCE CHECKLIST  If the OPRO1J is in HIGH alarm, Change the HIGH alarm setpoint to a value higher than background. This will allow the RELEASE TANK DISCHARGE HEADER RADIATION HIGH alarm (Window 77A09 on OPLO1J) to be reset, the OAOV-WX896 valve to be opened. This can be accomplished as follows:	STANDARDS Determines OPRO1J is not in HIGH alarm.	SAT	UNSAT	N/A
		CAUTION			<del>-</del>
syst	actions possible in the super em operation. Therefore use cau ole unattended when it is in th	ution when in this mode a	ous detra	imental e ot leave	ffects on the RM-11
}	a. Place the RM-11 Console in SUPERVISOR MODE  b. SELECT the HIGH alarm setpoint (Channel item 9) to be changed on the ORE-PR001 (OPS101) CHAN ITEMS display by KEYING in 9 and DEPRESSING the SEL key. (Following this CHAN ITEM 9 should be displayed in reverse characters)  c. ENTER a high alarm setpoint using the format XYZ + AB (i.e. a value of 3.76E-10 would be entered as 376-10) and depress the enter key. The new value will be displayed after a short delay.	<ul> <li>N/A</li> <li>N/A</li> </ul>			
8.	Verify/Clear Release Tank Discharge Header Radiation High Annunciator Window (77A09 on OPL01J)	Contacts Rad Waste Operator to verify Windo 77A09 is clear on OPL013		۵	۵
Cue:	High Radiation annunciator is clear.				
*9.	Open OAOV-WX896, Release Tank Discharge Isolation Valve. (The key to operate the OAOV-WX896 valve control switch must be obtained from the Radwaste Supervisor or Shift Manager).	Contacts Rad Waste Operator to open OAOV-WY 896 utilizing key from the Shift Manager.	Κ 🗓	0	

Cue: 0AOV-WX896 is open

PERFC	RMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A
*10.	AUTO Close valve OAOV-WX896, Release Tank Disch Isolation Valve, by lowering the Liquid Radwaste Effluent monitor ORE-PR001 HIGH alarm setpoint to a value below the current activity as follows:				
a.	PLACE the RM-11 Console in Supervisor Mode	• PLACE the RM-11 console in the SUPERVISOR mode.		0	
b.	Select the HIGH alarm setpoint (channel item 9) to be changed on the ORE-PRO01 (OPS101) CHAN ITEMS display by KEYING in 9 and depressing the SEL key. (Following this CHAN ITEM 9 should be displayed in reverse characters.)	• SELECT the HIGH alarm setpoint (channel item #9) to be changed on ORE-PR001 (OPS101) CHAN ITEMS by keying in 9 and DEPRESSING the SEL key.		٥	0
	Record the current activity reading nt activity setting	<ul> <li>Record the current activity reading.</li> </ul>			
d.	Enter a new HIGH alarm setpoint below the current activity value (from the upper right corner of the display) using the format XYZ + AB for XYZ E + AB (i.e. a value of 3.76E-10 would be entered as 376-10).	• ENTER a new HIGH alarm setpoint below the current activity value.	٥		
	Record the new HIGH alarm setpoint that was entered. (Channel item 9).	<ul> <li>RECORD the new HIGH alarm setpoint that was entered.</li> </ul>		0	۵
f.	Depress the ENTER key.	• DEPRESS the ENTER key.			
g.	ACKNOWLEDGE the alarm at the RM-11 console.	• ACKNOWLEDGE the alarm at the RM-11 console.	Q	۵	
11.	Verify OAOV-WX896, Release Tank Disch Isolation Valve, Auto Closes.	Contact the local operator to:	٥	0	0
Cue: (	DAOV-WX896 Auto closed	• VERIFY OAOV-WX896 AUTO CLOSES.			

12.	ORMANCE CHECKLIST  Verify Release Tank  Discharge Header Radiation  HIGH alarm (Window 77A09 at  OPLO1J) annunciates at  OPLO1J and acknowledge.  Release Tank Discharge  header Radiation High Alarm	STANDARDS Contact the local operator to:  • VERIFY Release Tank discharge Header Radiation High alarm annunciates.	SAT	UNSAT	N/A	
	annunciated and acknowledged.					
*13.	Place key locked switch for OAOV-WX896, Release Tank Disch Isolation Valve, in Close.	Contact the local operator to: PLACE key locked switch for OAOV-WX896 in CLOSE.				
Cue:	Key locked switch for OAOV-WX896 is in close.					
		CAUTION				
syste	actions possible in the SUPER em operation. Therefore use ca ole unattended when it is in t	VISOR MODE may have serious ution when in this mode and				
14.	Verify/Adjust the ALERT alarm and HIGH alarm setpoints for ORE-PR001 (OPS101) to the values specified by Health Physics in Step D.7.b using the instructions that follow:	VERIFY/ADJUST the ALERT alarm and HIGH alarm setpoints to the values specified by Health Physics in step D.7.b as follows:				
NOTE:	: Alert alarm should not need to be changed.					
a	. Place the RM-11 Console in the Supervisor Mode.	• PLACE the RM-11 in the SUPERVISOR mode.				
b	setpoint (channel item 10) to be changed on the ORE-PRO01 (OPS101) CHAN ITEMS display by KEYING in 10 and DEPRESSING the SEL key. (Following this CHAN ITEM 10 should be displayed in reverse characters).	• SELECT the ALERT alarm setpoint (channel item #10) to be changed on the ORE-PROO1 (OPS101) CHAN ITEMS display by KEYING in 10 and DEPRESSING the SEL key.				
С	Enter the new ALERT alarm setpoint using the format XYZ ± AB (i.e. a value of 3.76E-10 would be entered as 376-10) and depress the ENTER key. The new value will be displayed after a short delay.	• ENTER the new ALERT alarm setpoint (656-5) and DEPRESS the ENTER key.				

d.	MANCE CHECKLIST  Select the HIGH alarm setpoint (channel item 9) to be changed on the ORE- PR001 (OPS101) CHAN ITEMS display by keying in 9 and depressing the SEL key. (Following this CHAN ITEM 9 should be displayed in reverse characters.)	•	STANDARDS SELECT the HIGH alarm setpoint (channel item #9) to be changed on the ORE-PROO1 (OPS101) CHAN ITEMS display by KEYING in 9 and DEPRESSING the SEL key.	SAT	UNSAT	N/A	
е.	Enter the new HIGH alarm setpoint using the format XYZ + AB (i.e. a value of 3.76E-10 would be entered as 376-10) and depress the ENTER key. The new value will be displayed after a short delay.	•	alarm setpoint (131-4) and DEPRESS the ENTER key.				
	nen asked, Independent erification is complete.						
Di Hi	erify/Clear Release Tank ischarge Header Radiation igh annunciator (Window 7A09 at OPLO1J).	Op Re He	ontact the Radwaste Derator and VERIFY/CLEAR Belease Tank Discharge Beader Radiation High	۵	0		
Di	nen asked, Release Tank ischarge Header Radiation igh annunciator is clear.	ar	nnunciator.				
	etermine step 7 is N/A per revious NOTE.	D€	etermines step 7 is N/A.	۵	۵	ū	
			NOTE				
Step E. initiat	.8 is not required if ORE-PR ted or if ALERT ALARM & HIGH	010 AL	is inoperable and AAR 0 ARM setpoints have not c	BwOS hange	RETS 2.1-1 ed from ste	a has p D.8	been .b.
Note: Tis incl 17. Ve HT to	This step is NOT required (beluded here in case the examination of the values specified by ealth Physics in step D.8.b sing the instructions that below:	eca	use there were no change				
a.	Select the ALERT alarm setpoint (channel item 10) to be changed on the ORE-PR010 (OPS110) CHAN ITEMS display by keying in "10" and depressing the SEL key. (Following this CHAN ITEM 10 should be displayed in reverse characters.)	•	SELECT the ALERT alarm setpoint (channel item #10) to be changed on the ORE-PRO10 (OPS110) CHAN ITEMS display by KEYING in 10 and DEPRESSING the SEL key.  Determines no actions required.				
b.	Enter the new ALERT alarm setpoint using the format XYZ + AB (i.e. a value of 3.76E-10 would be entered as 376-10) and depress the enter key.	•	ENTER the new ALERT alarm setpoint (573-6) and DEPRESS the ENTER key.	0	0		

c. Select the HIGH alarm setpoint (channel item 9) to be changed on the ORE-PR010 (OPS110) CHAN ITEMS display by keying in 9 and depressing the SEL key. (Following this CHAN ITEM 9 should be displayed in reverse characters).	STANDARDS  SELECT the HIGH alarm setpoint (channel item #9) to be changed on the ORE-PRO10 (OPS110) CHAN ITEMS display by KEYING in 9 and DEPRESSING the SEL key.  Determines no actions required.	SAT	UNSAT	A\N
d. Enter the new HIGH alarm setpoint using the format XYZ ± AB (i.e. a value of 3.76E-10 would be entered as 376-10) and depress the enter key. The new value will be displayed after a short delay.	• ENTER the new HIGH alarm setpoint (819-6) and DEPRESS the ENTER key.	Q.	٥	٥
e. Place the RM-11 Console in the NORMAL MODE.  CUE: When asked, INDEPENDENT	<ul> <li>PLACE the RM-11 console in the NORMAL mode.</li> <li>INDEPENDENT VERIFICATION obtained.</li> </ul>	O.		
VERIFICATION is complete.  18. Record the following data in	Obtain/Record the			
the space provided.	following:			
a. Circulating Water Blowdown Rate gpm (OUR-CW032 at PNL 0PM01J, or computer point F2400)	• Circ Water Blowdown rate from OUR-CW032 at OPM01J, or computer point F2400.			
b. Supervisor Verification	• SUPERVISOR VERIFICATION.			
Cue: Supervisor review is complete				
c. Verify CW Blowdown Rate is Equal to or Greater than 8,000 gpm.	<ul> <li>VERIFY CW blowdown rate &gt; 8000 gpm.</li> </ul>			
CUE: THIS COMPLETES THIS JPM.				
RECORD STOP TIME				

- 1. You are an extra NSO.
- 2. Both Units are at 100% power.
- 3. OPR01J, OPR10J, and OUR-CW032 are operable.

# INITIATING CUES:

1. The Unit Supervisor has handed you a OWX01T liquid release package, completed through section D, and has directed you to complete the release package through Section E, using the low flowrate path.

# SIMULATOR SETUP INSTRUCTIONS

JPM NO: N-32

REQUIRED SIMULATOR MODE(S): ANY

MALFUNCTION #'S: N/A

- 1) BwOP WX501T1 needs to be filled out through section D.
- 2) Verify/Start 0WX01P on SDG WD5.
- 3) When contacted as Radwaste operator, report:
  - -adequate blowdown flow
  - -0WX897 is CLOSED
  - -0WX890 is CLOSED
  - -OWX889 is OPEN
  - -Release Tank pump is started
  - -Release Tank discharge Header Rad High annunciator is CLEAR.
- 4) When contacted as Radwaste Operator report OWX896 is OPEN.
- 5) When contacted as Radwaste Operator report OWX896 is CLOSED.
- 6) When contacted as RWO, report the Release Header Rad High Alarm is in and has been acknowledged.
- 7) When contacted as RWO, report the high rad alarm is CLEAR.

TASK TITLE:	Establish an At Po	ower Electrical Lineup				
JPM No.: <b>N-</b>	150		REV: <u>0</u>			
			K&A No.: 062A4.07			
TASK No.: G	P-14		K&A IMP: 3.1/3.1			
TRAINEE:						
			DATE:	_		
The Trainee:	PASSED	this JPM.	TIME STARTED:			
	FAILED		TIME FINISHED:			
CRITICAL ELEM	MENTS: (*)2,3,4,6,	7,8,10,11,12,14,15,16				
CRITICAL TIME	E: NA		APPROX COMPLETION	TIME	10	MINUTES
EVALUATION MI	ETHOD:  X PERFORM SIMULAT	I E	LOCATION: IN PLANT SIMULATOR			
GENERAL REFER	RENCES:					
1.	1BwGP 100-3 "Power	c Ascension" Rev 19.				
MATERIALS:						
	1BwGP 100-3 "Power	Ascension" Rev 19.				
TASK STANDARI	OS:					
1.	Establish an at po	ower electrical lineup.				
TASK CONDITIC	DNS:					
2.	You are an extra N Unit 1 is MODE 1. Currently at step					

# INITIATING CUES:

1. The Unit Supervisor has directed you to perform step 43 of 1BwGP 100-3

PE	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A
REC	ORD START TIME				
1	Refer to 1BwGP 100-3 step 43.	Locate and open 1BwGP 100-3 step 43.	ū	۵	۵
*	2. Turn on the Synchroscope for the UAT Main Feed Breaker to BUS 143. The synchroscope should lock in the in-phase position.	Turn on synchroscope Ensure locks in at 12 o'clock position		٥	
*	<ol><li>Close the UAT feed breaker to Bus 143.</li></ol>	Close breaker ACB 1431	O O	0	0
*	4. Open the SAT feed breaker to Bus 143.	Open breaker ACB 1432.		٥	
5	. Turn off the Synchroscope.	Turns off the synchroscope.	٥	٥	
*	Turn on the Synchroscope for the UAT Main Feed Breaker to BUS 144. The synchroscope should lock in the in-phase position.	Turn on synchroscope  Ensure locks in at 12 o'clock position			0
*	7. Close the UAT feed breaker to Bus 144.	Close breaker ACB 1441	0	۵	۵
*	8. Open the SAT feed breaker to Bus 144.	Open breaker ACB 1442.			0
9	. Turn off the Synchroscope.	Turns off the synchroscope.			0
*	Turn on the Synchroscope for the UAT Main Feed Breaker to BUS 157. The synchroscope should lock in the in-phase position.	Turn on synchroscope  Ensure locks in at 12 o'clock position		٥	
* ]	l1. Close the UAT feed breaker to Bus 157.	Close breaker ACB 1571	۵	۵	Q
* [	12. Open the SAT feed breaker to Bus 157.	Open breaker ACB 1572.		ū	۵
13	3. Turn off the Synchroscope.	Turns off the synchroscope.			

PERFORMANCE	CHECKLIST	STANDARDS	SAT	UNSAT	N/A
		Turn or ownship			
for the Breaker synchros	the Synchroscope UAT Main Feed to BUS 156. The scope should lock	Turn on synchroscope  Ensure locks in at 12 o'clock position			0
	n-phase position. Le UAT feed breaker 56.	Close breaker ACB 1561			0
*16. Open the to Bus 1	SAT feed breaker 56.	Open breaker ACB 1562.	۵	۵	٥
17. Turn off	the Synchroscope.	Turns off the synchroscope.			

(CUE:) THIS COMPLETES THIS JPM.

RECORD	STOP	TIME	 	<del></del>			

. . . .

- 2. 3.
- You are an extra NSO.
  Unit 1 is MODE 1.
  Currently at step 43 of 1BwGP 100-3.

## INITIATING CUES:

The Unit Supervisor has directed you to perform step 43 of  $18 \text{wGP}\ 100-3$ .

TASK TITLE:	RH System Startup for Recirculation	
JPM No.:	N-139	REV: <u>0</u>
		K&A No.: 005K5.09
TASK No.:	RH-001	K&A IMP: 3.2/3.4
TRAINEE:		
EVALUATOR:		DATE:
The Trainee:	PASSED this JPM.	TIME STARTED:
	FAILED	TIME FINISHED:
CRITICAL ELEM	MENTS: (*)7,14,17,19,20,22	JPM TIME: MINUTES
CRITICAL TIME	C: NA	APPROX COMPLETION TIME 15 MINUTES
EVALUATION ME	ETHOD:  X PERFORM SIMULATE	LOCATION: IN PLANTX SIMULATOR
GENERAL REFER	RENCES:	
1.	BwOP RH-5 "RH System Startup for Recirc	ulation" Rev 11
MATERIALS:		
BwOP R	H-5 "RH System Startup for Recirculation	" Rev 11
TASK STANDARD	os:	
1.	Place the RH system in recirculation.	
TASK CONDITIO	ONS:	
1. 2. 3.	You are an extra NSO. Unit 1 is in MODE 5. The 1B RH Pump was lost due to electric	al problems.

- We are in the process of switching to the 1A RH Train on Unit 1.

  1A RH Train needs to be sampled prior to aligning for RH cooling per BwOP 5. RH-7

- The US directs you to align the "A" Train of the RH system for recirculation per BwOP RH-5 "RH System Startup for Recirculation". 1.
- All Prerequisites have been met. 2.

RECORD START TIME						
Note: Provide cues to the examinee only if actual equipment is unavailable.						
1.	Refer to 1BwOP RH-5, Step 1	Locate and open 1BwOP RH- 5, Step 1. Review Precautions, Limitations and Actions.		a		
	e RH System is being recirculat minimum of 15 minutes.	NOTE ted for sampling, the RH Sy	stem mus	t be rec	irculated	
		NOTE	· · · · · · · · · · · · · · · · · · ·			
	ay be necessary to start an add agh the RH Heat Exchanger	ditional CC pump to facilit	ate the l	nigh flo	wrates	
2.	If desired, OPEN _MOV-CC9412A/B, _CC to RH HX _A/B, and VERIFY that the CC flow is between 5000-6000 gpm.	Ensures that 1CC9412A is open. Ensures CC flow is between 5000 & 6000 gpm.			۵	
Cue:	1CC9412A is open.					
3.	VERIFY/CLOSE _RH8701A & B/8702A & B, RC Loop _A/C to RH Pump _A/B Suct Isol Vlvs.	Ensures 1RH8701A & B are closed.		٥		
Cue:	1RH8701A & B are closed.					
4.	VERIFY/CLOSE _SI8811A/B, Cnmt Sump _A/B Isol Vlv.	Ensures 1RH8811A is closed.		<b>a</b>		
Cue: 1SI8811A is closed.						
5.	<del></del>	Ensures 1CS009A is closed.	٥		o	
Cue: 1CS009A is closed.						
6.	VERIFY/CLOSE _CV8804A/SI8804B _A/B RH HX to CV/SI Pp Suct Isol Vlv.	Ensures 1CV8804A is closed.			٥	
Cue:	1CV8804A is closed.					

Ъ	ERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A	
*7.	VERIFY/OPEN _SI8812A/B, RH Pp _A/B Suct from RWST Isol Vlv.	Opens 1SI8812A.			٥	
Cue: 1SI8812A is open.						
8.	VERIFY/LOCK OPEN _RH8724A/B, RH Pp _A/B Manual Dsch Isol Vlv.	Contacts local operator and ensures 1RH8724A is locked open.				
	NLO reports that 1RH8724A is locked open. Candidate may have the WCC check the Locked Key Board.					
9.	VERIFY/CLOSE _S18840, RH to Hot Legs _A & C Isol VLv.	Ensures 1SI8840 is closed.		٥	۵	
Cue:	1SI8840 is closed.					
10.	VERIFY that the _RH610/611, RH Pp _A/B Miniflow Vlv, is in the AUTO position and OPEN.	Ensures that 1RH610 is open and the switch is in AUTO.			۵	
Cue:	1RH610 is open 1RH610 controller is in Auto.					
11.	In MODES 1-3, VERIFY/LOCK CLOSE the following valves: aRH8734A, RH Train "A"     to CV Letdown Isol     VLv, (U1 364' S-14/U2     364'S-22) bRH8734B, RH Train "B"	Determines the step is N/A.		ū	0	
	to CV Letdown Isol Vlv, (U1 364'V-14/U2 364 V-23)					
CAUTION						
Letdown must be maintained from at least one RH train whenever the RCS is water solid.						
12.	In MODES 4-6, VERIFY/LOCK CLOSE _RH 8734A/B, RH Train _A/B to CV Ltdn Isol Vlv., for the applicable train being placed on recirc.	Directs local operator to Lock Closed 1RH8734A.	۵	a	٥	
Cue: Local operator reports 1RH8734A is locked closed. Note: Candidate may have the WCC						
Note:	check the Locked Key Board.					

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A		
	CAUTION					
Performance of the next step, closure of _RH606/607 will make its respective train inoperable. Notify the Shift Manager to initiate the applicable LCOAR.  Cue: Shift Manager will initiate LCOAR						
13. If desired, CLOSE _RH606/607, RH HX _A/B Outlet Flow Cont Vlv.	Closes 1RH606.		ū			
Cue: 1RH606 is closed.						
*14. VERIFY/CLOSE in MANUAL _RH618/619, RH HX _A/B Bypass Flow Cont VIv.	<ul><li>Places 1RH618 in MANUAL.</li><li>Closes 1RH618.</li></ul>		۵	a		
Cue: 1RH618 is closed 1RH618 controller is in Manual.						
15. For MODE 1,2 and 3 VERIFY/OPEN _RH8716A and B, RH HX _A and B Dsch Hdr X-tie Vlv.	Determines step is N/A					
	CAUTION					
In the event of a safeguards actuation, the _RH8716A/B must be immediately reopened, at _PM06J.						
16. For MODE 4, VERIFY/CLOSE _RH8716A/B for the train NOT being recirculated. For MODES 5 and 6 VERIFY/PLACE OOS CLOSED _RH8716A/B, RH HX _A/B Dsch Hdr X-tie Vlv for the train NOT being recirculated.	Ensures 1RH8716B is closed and OOS.					
Cue: 1RH8716B is closed.						
NOTE						
SI8809A/B, RH to Cold Legs $\_A$ & D/ B & C, must be OPEN in MODES 1-4. Prior to starting the RH on Recrc, ENSURE RCS pressure >300 psig, to prevent discharging the RWST to the RCS loops.						

*17.	In MODES 5 and 6, IF RCS
	pressure is less than 300
	psig, THEN CLOSE
	$_{ t SI8809A/B}$ , RH to Cold
	Legs _A & D/B & C Isol
	Vlv, for the train being
	recirculated.

NOTE: Will only be performed if RCS pressure < 300 psig.

Directs Local Operator to close 1SI8809A. 

#### CAUTION

In MODES 1-3, \_RH8735 must be maintained closed. In MODE 4,5, and 6 an operator must be stationed near the \_RH8735 valve, while the RH system is recirculating back to the RWST. In the event of a safeguards actuation, \_RH8735 must be immediately closed, to maintain system flow available to all four cold legs. Communications must be established between the operator and the control room.

#### NOTE

If the RH System is to be run on Miniflow (\_RH610/611) Recirculation, then go to BwOP RH-2, securing the RH system from Recirculation when shutdown is desired.

18. Obtain the Shift Managers (or designee's) permission to open RH8735, RH Recirc to RWST Isol Vlv, Locked Closed Vlave, and OBTAIN the required key.

Receives SM permission  $\Box$   $\Box$ 

- Cue: Shift Manager has given permission to open 1RH8735. Local operator is standing by 1RH8735 with the required key.
- \*19. If desired, UNLOCK and OPEN RH8735 (U1 364' S-13+11'/U2 364' S-23+11') RH Recirc to RWST Isol Vlv, and COMPLETE OP-AA-101-301.03, Abnormal Component Position Sheet.

Directs local operator to open 1RH8735.

Notifies US requirement to complete OP-AA-101-301.03.

Cue: Unit Supervisor has

prepared OP-AA-101-301.03.

Cue: 1RH8735 is Unlocked and

Open.

#### NOTE

When starting an RH Pump, the control switch for \_RH610/611, RH Pump Recirc Valve, should be held in the open position until pump flow stabilizes, then the control switch may be returned to AUTO. This prevents the RH pump from being deadheaded due to flow perturbations on the RH Pump start, reducing the possibility of RH pump damage.

7	PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A	
*20.	following:  a. HOLD the control switch for _RH610/611, RH Pp _A/B Miniflow Valve, to OPEN while starting the RH Pump.  b. START _RH01PA/B, RH Pump _A/B.  c. SLOWLY PLACE the control switch for _RH610/611, RH Pp _A/B Miniflow Valve, to the AUTO position.  1A RH Pump is running.	<ul> <li>Holds 1RH610 control switch to open.</li> <li>Starts to 1A RH Pump</li> <li>Places 1RH610 controller to the AUTO position.</li> </ul>				
21.	MONITOR RH Pump _A/B flow and VERIFY that the Miniflow Valve, RH610/611, is maintaining a minimum of 500 gpm flow rate.	Ensures that a minimum of 500 gpm flow rate is obtained.		۵		
Cue:	Local operator reports 1000 gpm on local gage.					
*22.	If recirculating back to the RWST, THEN ADJUST RH618/619, RH HX A/B Bypass flow control valve, until a flow of approximately 3300 gpm is established, or until the desired flow rate is established.	Adjusts 1RH618 to obtain a flow of approximately 3300 gpm (+300gpm)				
Cue:	1FI-618 indicates 3300 gpm.					
		NOTE				
When flow	the Pressurizer is water solic rate at least 3000 gpm due to	d and RH is operating, it i LTOP concerns.	s desi	ired to m	aintain RH	I
23.	At approximately 3300 gpm, PLACE _RH618/619, RH HX _A/B Bypass Flow Cont Vlv, Flow Controller in the AUTO position.	Places the 1RH618 flow control valve in AUTO.	٥	0		
Cue:	1RH618 controller is in the Auto position.					
CUE:	THIS COMPLETES THIS JPM.					
RECORD STOP TIME						

- 1. You are an extra NSO.
- 2. Unit 1 is in MODE 5.
- 3. The 1B RH Pump was lost due to electrical problems.
- 4. In the process of switching to the 1A RH Train on Unit 1.
- 5. 1A RH Train needs to be sampled prior to aligning for RH cooling per BwOP RH-7

## INITIATING CUES:

- 1. The US directs you to align the "A" Train of the RH system for recirculation per BwOP RH-5 "RH System Startup for Recirculation".
- 2. All Prerequisites have been met.

TASK TITLE: Respond to Source Range NI Failure	JPM No.: N-141
Task No: OA-053	K&A No.: 015A2.01
	K&A IMP. 3.5/3.9
Trainee:	
Evaluator:	DATE://
The Trainee: PASSED this JPM	TIME STARTED:
FAILED	TIME FINISHED:
CRITICAL ELEMENTS: (*)2,4,5,6,7,8	JPM TIME:MINUTES
CRITICAL TIME: N/A	APPROX COMP TIME 12 MINUTES
EVALUATION METHOD: PERFORM SIMULA	TE
LOCATION: IN PLANT SIMULA	TOR
MATERIALS:	
None	
GENERAL REFERENCES:	
BwOA INST-1, "Nuclear Instrumentation	Malfunction" Rev 54
TASK STANDARDS:	
Respond to a Second Source Range NI Fa	ilure.
TASK CONDITIONS:	
<ol> <li>You are the Unit NSO.</li> <li>The Unit is in MODE 5.</li> <li>One hour ago N-31 failed low. All actibeen completed.</li> <li>N-32 has just failed.</li> <li>Bus 142 is de-energized due to SAT failed.</li> </ol>	

## INITIATING CUES:

1. Perform the actions of 1BwOA INST-1 for the failed N-32 Source Range channel.

PERFO	DRMANCE CHECKLIST	STANDARDS	SAT	<u>UNSAT</u>	<u>N/A</u>
RECO:	RD START TIME				
1.	Refer to BwOA INST-1, Nuclear Instrument Malfunction.	Locate and open BwOA INST-1 Attachment C.	0		
*2.	Check SR Required:  • SR Block Permissive P6	Determines P6 should be lit but is not due to SAT failure.		٥	
Cue:	Bypass Permissive Panel is deenergized and P6 is in the appropriate status for current plant conditions				
3.	Check Audio Count Rate Channel:  • Operable channel - SELECTED AT 1PM07J	Determines that this step is not applicable (2 failed channels)			
*4.	Check Unit MODE: Unit in MODE 2 Unit in MODE 3,4,5 Unit in MODE 6	Determines Unit in MODE 5 and transitions to step 5.		٥	

PERFO	DRMANCE CHECKLIST	STANDARDS	SAT	<u>UNSAT</u>	<u>N/A</u>
*5.	Determine MODE 3,4, or 5 Actions: Check SR channels-Only one failed	Determines that 2 SR channels have failed and transition t the RNO column:		ū	
Cue:	May dispatch operator to check bypss breakers. If so bypass breakers are racked out.	<ul> <li>Verifies reactor trip and bypass breakers are open</li> <li>Suspend positive reactivity additions (N/A)</li> </ul>			
Cue:	No positive reactivity aditions in progress.	<ul> <li>Required actions of LCOAR 1BwOL 3.3.9, BDPS (Informs Unit Supervisor)</li> <li>Monitor Source Range counts (OPMO2J): 1NI-NR005B (Computer Point N0063) 1NI-NR006B (Computer Point N0062) (determines this is de-energized)</li> </ul>			
Cue:	Unit Supervisor will take the actions of 1BwOL 3.3.9  Once the NSO begins to monitor SR counts on 0PM02J or computer points, inform NSO that an extra NSO wil continue to monitor.				
*6	Place LEVEL TRIP switch for the affected channel(s) on 1PM07J in BYPASS	switch for N-32 in		٥	
Cue:	Level Trip switch for N-32 in BYPASS.				

PERFORMANCE CHECKLIST	<u>STANDARDS</u>	<u>SAT</u>	UNSAT	<u>N/A</u>
*7. Place HIGH FLUX AT SHUTDOWN switch for the affected channel(s) on 1PM07J in-BLOCK.	SHUTDOWN switch for	•	۵	
Cue: HIGH FLUX AT SHUTDOWN switch for N-32 in BLOCK.				
*8. Place both BDPS RESET/BLOCK switches to BLOCK:	Places BDPS for Train A/B in BLOCK.			
Train A				
Train B				
Cue: BDPS for Train A/B in BLOCK				
<ul><li>9. Check CV pump suction aligned to VCT:</li><li>Check VCT level greater than 37%</li></ul>	Verifies VCT level	۵	Q	۵
Cue: VCT Level 41%  • Check VCT pressure between 15 psig and 65 psig	>37% and pressure between 15-65 psig.			
Cue: VCT Pressure 25 psig  • VCT outlet isol valves OPEN:	Verifies 1CV112B/C are open.			
1CV112B 1CV112C <b>Cue: 1CV112B/C Open</b>	Verifies 1CV112D/E are closed.			
<ul> <li>RWST to CV pump suction valve(s)-Closed 1CV112D</li> </ul>				
1CV112E Cue: 1CV112D/E Closed				
Note: Ensure student does not interfere with the RH JPM.				

PERFORMANCE CHECKLIST	<u>STANDARDS</u>	SAT	<u>UNSAT</u>	<u>N/A</u>
10. Bypass BDPS signal for the affected SR channel:				<b>-</b>
<ul> <li>Place BDPS TEST-NORMAL switch on card NM107 (inside SR drawer) in- TEST:</li> </ul>				
NOTE: Use in book diagram to show how to operate switch.				
NOTE: Simulator Operator action: IRF RP25 to BYPASS.				
• Check BDPS BYPASSED-LIT				
Cue: BDPS TEST-NORMAL switch is in TEST				
11. Check BDPS BYPASSED (1-10-D3)- LIT.	Check BDPS BYPASSED - LIT		0	
Cue: (1-10-D3) is LIT				
12. Check BDPS - OPERABLE  Refer to Tech Spec 3.3.9	Informs Unit Supervisor to verify operability of BDPS			۵
Nerer to reen spec 3.3.3	per Tech Spec 3.3.9.			
	Transitions to step 5.i			
Cue: Unit Supervisor states that BDPS is inoperable.				

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PERFORMANCE CHECKLIST	<u>STANDARDS</u>	SAT	<u>UNSAT</u>	<u>N/A</u>
13. Notify US to evaluate	Inform US to Evaluate			
Tech Specs.	T.S.	_		
Cue: US Notified				
Cue: THIS COMPLETES JPM.				
RECORD STOP TIME				
COMMENTS:				

- 1. You are the Unit NSO.
- 2. The Unit is in MODE 5.
- 3. One hour ago N-31 failed low. All actions of 1BwOA INST-1 have been completed.

STANDARDS

- 4. N-32 has just failed.
- 5. Bus 142 is de-energized due to SAT failure.

## INITIATING CUES:

1. Perform the actions of 1BwOA INST-1 for the failed N-32 Source Range channel.

TASK TITLE: Perform Local Emergency Boration	
JPM No.: <b>N-89</b>	REV: <u>2</u>
TPO No.: IV.D.OA-08	K&A No.: APE068AA1.08
TASK No.: OA-033	K&A IMP: 4.2/4.2
TRAINEE:	
EVALUATOR:	DATE:
The Trainee: PASSED this JPM.	TIME STARTED:
FAILED	TIME FINISHED:
CRITICAL ELEMENTS: (*)2,3	JPM TIME: MINUTES
CRITICAL TIME: NA	APPROX COMPLETION TIME 8 MINUTES
EVALUATION METHOD:  PERFORM SIMULATE	LOCATION:  X IN PLANT SIMULATOR
GENERAL REFERENCES:	
1. 2BwOA PRI-2 Rev. 58, Emergency Boration	
MATERIALS:	
Copy of 2BwOA PRI-2	
TASK STANDARDS:	
1. Establish an emergency boration flowpath	n locally.
TASK CONDITIONS:	

- 1. You are the Unit 2 Safe Shutdown NLO.
- There has been a fire in the MCR requiring evacuation.
- Both Remote Shutdown Panels are manned and a Unit shutdown is in progress 3. on both units.
- Unit 2 is currently in 2BwOA PRI-2 "Emergency Boration".
- 2CV8104 will NOT open from the RSDP. 5.
- The boric acid filter has been determined clogged.
- Alternate boration flow from the RWST can not be established.

# INITIATING CUES:

The US has directed you to establish an emergency boration flowpath per 2BwOA PRI-2 step 2.a RNO.

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A
RECORD START TIME				
1. Refer to 2BwOA PRI-2 step 2.a RNO.	• Locate and open 2BwOA PRI-2 to step 2a RNO.		0	٥
	• Determines correct portion of 2a RNO.			
CUE: After examinee has located the procedure, provide him with a copy.				
*2. If the boric acid filter is plugged, THEN bypass the filter by opening the boric acid filter supply to boric acid tank valve:  2AB8458 (401' N17)	Determines boric acid filter is plugged from initial conditions.  Opens valve 2AB8458		۵	٥
Cue: 2AB8458 is open				
*3.Manually or locally open emergency boration valve: - 2CV8104 (426' Q19 VCT Valve Aisle) - (MCC 232X5 B1)	Establish local emergency boration flowpath through 2CV8104 as follows:  • LOCATE MCC232X5 B1  • DE-ENERGIZE MCC232X5 B1  • LOCATE 2CV8104 (426' Q19 VCT Valve Aisle)  • OPEN 2CV8104 Emergency Boration valve			٥
Cue: Breaker at MCC232X5 B1 is open	potation valve			
Note: Ensure motor is declutched from handwheel 2CV8104 is open				
(CUE:) THIS COMPLETES THIS JPM.				
RECORD STOP TIME				

- 1. You are the Unit 2 Safe Shutdown NLO.
- 2. There has been a fire in the MCR requiring evacuation.
- 3. Both Remote Shutdown Panels are manned and a Unit shutdown is in progress on both units.
- 4. Unit 2 is currently in 2BwOA PRI-2 "Emergency Boration".
- 5. 2CV8104 will  $\underline{NOT}$  open from the RSDP.
- 6. The boric acid filter has been determined clogged.
- 7. Alternate boration flow from the RWST can not be established.

## INITIATING CUES:

1. The US has directed you to establish an emergency boration flowpath per 2BwOA PRI-2 step 2.a RNO.

TASK TITLE: Establish Local Emergency Control of the	2A SX Pump.
JPM No.: <b>N-67</b>	REV: <u>8</u>
TPO No.: IV.D.OA-35	K&A No.: 013A4.01 2.1.30
TASK No.: OA-099	K&A IMP: 4.5/4.8 3.9/3.4
TRAINEE:	
EVALUATOR:	DATE:
The Trainee: PASSED this JPM.	TIME STARTED:
FAILED	TIME FINISHED:
CRITICAL ELEMENTS: (*) 11,13	JPM TIME: MINUTES
CRITICAL TIME: NA	APPROX COMPLETION TIME 16 MINUTES
EVALUATION METHOD:  PERFORM SIMULATE	LOCATION:  X IN PLANT SIMULATOR
GENERAL REFERENCES:	
<ol> <li>2BwOA ELEC-5, Att. A, Rev. 54, Local Eme Equipment Unit 2.</li> </ol>	ergency Control of Safe Shutdown
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## MATERIALS:

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Copy of 2BwOA ELEC-5, Att. A; F-2 Key to obtain electrical safety equipment and tools, and laser pointer.

#### TASK STANDARDS:

1. Perform a local emergency start of 2A SX pump.

#### TASK CONDITIONS:

- 1. You are an NLO assigned to assist the shift.
- 2. U-2 has just tripped in conjunction with an electrical fire in the U2 Remote Shutdown Panel.
- 3. 2B SX pump has tripped on overcurrent, and the SX systems can not be crosstied.
- 4. The 2A SX pump will not manually start with the MCR switch.

## INITIATING CUES:

1. The Shift Manager has directed you to perform a local emergency start of 2A SX pump per 2BwOA ELEC-5 Attachment A.

RECORD START TIME Note(s): Prompt the use of a laser pointer to show the location of required actions inside electrical cabinets. After locating the correct breaker cubicle, move to an unassigned cubicle to complete the JPM. DO NOT OPEN THE DOOR TO THE 2A SX PUMP BREAKER CUBICLE. Refer to 2BwOA ELEC-5. 1. Locate and Open 2BwOA ELEC-5 and determine that Attachment A step 1 is applicable: CUE: After the correct procedure is located, provide a copy. CAUTION EITHER of the following will disable protective trips on 4KV or 6.9KV equipment: o Loss of DC control power Control power fuses removed Locate 2A SX pump breaker 2. Proceed to 2A SX pump cubicle. breaker cubicle. CUE: When cubicle is located, move to Bus 243 Cub #2 (unassigned). Perform the following to 3. Local Closing of 4KV or attempt local closure of 6.9KV Breakers: 2A SX pump breaker: Check breaker - RACKED IN CHECK breaker RACKED IN. Cue: 2A SX Pump breaker is RACKED TN CHECK relay targets NOT Check relay targets -UP. NOT UP Cue: No targets are up. CHECK trip and close 5. Check trip and close circuit fuses INSTALLED. circuit fuses - INSTALED Cue: Fuses are installed.

CHARGED

Check closing spring

Cue: Closing spring is charged.

6.

CHECK closing spring

CHARGED.

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	N/A
7. Verify MCR control switch in - AFTER TRIP	VERIFY MCR control switch in AFTER TRIP.		ū	٥
Cue: MCR switch is in AFTER TRIP				
8. Close breaker with the close reach rod.	Don or simulate donning PPE for HVS (must occur before attempting closure with reach rod)			
Cue: Breaker trips back open. If another attempt is made, breaker trips open again.	o CLOSE breaker using the close reach rod.			
	o Inform SM/US of failed attempts.			
Cue: If contacted as SM/US acknowledge failed attempt(s) and direct continuing with procedure. The 2B SX pump and unit crosstie are still not available.				
9. Verify equipment-RUNNING	o Determines the 2A SX pump is not running from provious actions		٥	0
Cue: Breaker CLOSED light is NOT LIT, OPEN light is LIT. If asked as NSO in MCR, NO run current indicated at MCB. If asked as NLO at pump, pump is NOT running.	from previous actions.  o Transitions to step 2.			
	CAUTION			
DO NOT attempt to close a breaker	without control power if it	s powe:	r cable i	s damaged.
10.Start of equipment without control power:	Determines 2A SX pump is still the pump to start.		0	
- Select equipment for start without control power	Verifies no relay targets are up.			
- Check relay targets-not up				
Cue: Relay Targets not up.				
Note: HVS PPE must be worn (or sinext step.	mulated being worn as discu	ssed p	reviously	) for this

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PERFORMANCE CHECKLIST  *11. Pull trip and close circuit fuses.  Cue: Trip and Close circuit fuses are removed.	STANDARDS  Dons protective equipment Pulls trip and close circuit fuses	SAT	UNSAT	N/A
12. Check closing spring-CHARGED	Verifies closing spring is charged.	ū	a	0
Cue: Closing spring is charged.				
*13. Close breaker with close reach rod	Closes the 2A SX pump breaker with the reach rod.	•	٥	ū
Cue: Breaker is closed.				
14. Verify equipment running.	<ul> <li>Verify 2A SX pump is running:</li> <li>Breaker indicates CLOSED.</li> <li>Ammeter at MCB indicates RUN CURRENT.</li> <li>Local observation.</li> <li>Cubicle cooler is RUNNING.</li> </ul>		0	
CUE: Breaker indicates CLOSED.  If asked as MCR NSO, report run current indicated.  If asked as NLO at pump, report pump is running, and cubicle cooler is running.				
RECORD STOP TIME				

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- 1. You are an NLO assigned to assist the shift.
- 2. U-2 has just tripped in conjunction with an electrical fire in the U2 Remote Shutdown Panel.
- 2. 2B SX pump has tripped on overcurrent, and the SX systems can not be cross-tied.
- 4. The 2A SX pump will not manually start with the MCR switch.

## INITIATING CUES:

1. The Shift Manager has directed you to perform a local emergency start of 2A SX pump per 2BwOA ELEC-5 Attachment A.

TASK TITLE: Local Reset of SI Signal	
JPM No.: <b>N-85</b>	REV: <u>5</u>
TPO No.: IV.D.OA-27	K&A No.:E02EA1.1
TASK No.: EP-027	K&A IMP: 4.0/3.9
TRAINEE:	
EVALUATOR:	DATE:
The Trainee: PASSED this JPM.	TIME STARTED:
FAILED	TIME FINISHED:
CRITICAL ELEMENTS: (*) 3	JPM TIME: MINUTES
CRITICAL TIME: NA	APPROX COMPLETION TIME 15 MINUTES
EVALUATION METHOD:  PERFORM SIMULATE	LOCATION:  X IN PLANT SIMULATOR
GENERAL REFERENCES:	
<ol> <li>2BwOA PRI-5, Rev. 57D, Control Room Inac Block or Reset.</li> </ol>	ccessability, Attachment E ESF Manual
MATERIALS:	

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2BwOA PRI-5 Attachment E 2PA10J cabinet key, Laser Pointer.

## TASK STANDARDS:

1. Reset Safety Injection signal as required by 2BwOA PRI-5, Attachment E.

## TASK CONDITIONS:

- 1. You are an extra NSO.
- 2. An inadvertant SI has occurred and the transition from 2BwEP-0 to 2BwEP ES-1.1 has just been made.
- The resetting of SI from the MCB was unsuccessful for Train B.

### INITIATING CUES:

1. The US directs you to locally reset Train B per 2BwOA PRI-5, Attachment E. No habitability concerns exist for entry into the AEER.

2. Determine Reactor Trip Breaker (P4) status.

CUE: P4 Bypass Permissive is in solid, both trip breakers are OPEN

VERIFY:

Reactor Trip Breakers OPEN (P4 Actuated) by either of the following: 

- Call the control room to obtain status.
- Check breakers locally.

*3.	Install jumpers across terminal points listed below for Trains A and/or B:	STANDARDS In the AEER (Aux bldg, 451 elev),  At 2PA10J, Unlock and OPEN the rear of 2PA10J.	SAT	UNSAT	N/A
	a. Install TWO jumpers per train to -RESET:  TRAIN B Rear of Logic Cabinet - 2PA10J Terminal	Reset Train B SI:  INSTALL a jumper at each			
	Board TB505 points 7 and 8 (Resets SI signal, blocks Auto SI)	<ul> <li>of the following:</li> <li>Rear of LOGIC Cabinet, Terminal Board TB505, points 7 and 8.</li> </ul>		٥	
	Rear of Output Cabinet - 2PA10J Terminal Board TB644 points 9 and 10 (Unlatches slave relays)	• Rear of OUTPUT Cabinet, Terminal Board TB644, points 9 and 10.		ū	
CUE:	Inform examinee that all required actions in 2PA10J are to be <u>simulated</u> , and DO NOT break the plane of 2PA10J.				
CUE:	Jumper installed across points 7 and 8.				
CUE:	Jumper installed across points 9 and 10.				
CUE:	If either of the jumpers were installed improperly, then when the candidate requests the status of the Train B SI signal, provide the following: The control room reports that Train B SI signal is still active.				
	b. Check K602 relay(s) DEENERGIZED. o Train A (2PA09J) o Train B (2PA10J)	Ensures K602 relay DE- ENERGIZED at 2PA10J.	٥	٥	0
CUE:	K602 post is OUT.				
	c. Remove jumpers	Removes both jumpers that were previously installed utilizing appropriate safety precautions.  • Both jumpers.			
(CUE	: Both jumpers are removed)				
CUE: TH	IS COMPLETES THIS JPM.				
RECORD STOP TIME		_			

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- You are an extra NSO.
- An inadvertent SI has occurred and the transition from 2BwEP-0 to 2BwEP ES-1.1 has just been made.

  The resetting of SI from the MCB was unsuccessful for Train B. 2.
- 3.

# INITIATING CUES:

The US directs you to locally reset Train B per 2BwOA PRI-5, Attachment E. No habitability concerns exist for entry into the AEER.