

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION IV 611 RYAN PLAZA DRIVE, SUITE 400 ARLINGTON, TEXAS 76011-8064

May 29, 2001

William T. Cottle, President and Chief Executive Officer STP Nuclear Operating Company P.O. Box 289 Wadsworth, Texas 77483

SUBJECT: ANNUAL ASSESSMENT LETTER - SOUTH TEXAS PROJECT ELECTRIC GENERATING STATION (REPORT 50-498, 499/01-01)

Dear Mr. Cottle:

On May 7, 2001, the NRC staff completed its end-of-cycle plant performance assessment of South Texas Project Electric Generating Station, Units 1 and 2, facility. The end-of-cycle review for South Texas Project Electric Generating Station involved the participation of all technical divisions in evaluating performance indicators (PIs) for the most recent quarter and inspection results for the period April 2, 2000, to March 31, 2001. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility so that you will have an opportunity to prepare for these inspections and to inform us of any planned inspections which may conflict with your plant activities.

Overall, South Texas Project Electric Generating Station operated in a manner that preserved public health and safety and fully met all cornerstone objectives. Plant performance for the most recent quarter, as well as for the first three quarters of the assessment cycle, was within the Licensee Response Column of the NRC's Action Matrix, based on all inspection findings being classified as having very low safety significance (Green) and all PIs indicating performance at a level requiring no additional NRC oversight (Green). Therefore, we plan to conduct only baseline inspections at your facility through May 31, 2002, with one exception.

We will conduct an Operational Safeguards Response Evaluation (OSRE) based on the time since the last OSRE, changes made to your security program, and past performance. As discussed in our February 28, 2001, letter to you, your request to postpone the OSRE was approved. Accordingly, the OSRE was rescheduled from the week of April 16, 2001, to the week of November 5, 2001. We will continue with OSRE inspections until the industry proposed Safeguards Performance Assessment Program is approved by the NRC staff as an acceptable substitute for the OSRE inspections.

The enclosure details the scheduled inspections that will occur through May 31, 2002. The inspection plan is provided to minimize the resource impact on your staff and to allow for

STP Nuclear Operating Co.-2-

scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature.

For your information, the NRC is in the process of aligning the inspection and assessment cycle with the calender year. In order to transition to a calender year cycle (January 1 through December 31), the next inspection and assessment cycle will consist of only three quarters (i.e., the second, third, and fourth calendar quarters of CY 2001). As a result, a quarterly review will be conducted for the third calendar quarter (July 1 through September 30) in lieu of a midcycle review. The impact on the inspection plan, which is included as an enclosure, is minimal. Activities planned for the transition cycle represent only 60-80 percent of those activities that would be accomplished during a typical 12-month inspection and assessment cycle.

In accordance with 10 CFR 2.790 of the NRCs ARules of Practice,@a copy of this letter and its enclosure will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/NRC/ADAMS/index.html (the Public Electronic Reading Room).

If circumstances arise which cause us to change this inspection plan, we will contact you to discuss the change as soon as possible. Please contact me at 817/860-8141 with any questions you may have regarding this letter or the inspection plan.

Sincerely,

/RA/

David N. Graves, Chief Project Branch A Division of Reactor Projects

Dockets: 50-498

50-499

Licenses: NPF-76

NPF-80

Enclosure:

South Texas Project Electric Generating Station Inspection/Activity Plan

cc w/enclosure:

J. J. Sheppard, Vice President Engineering & Technical Services STP Nuclear Operating Company P.O. Box 289 Wadsworth, Texas 77483

S. M. Head, Supervisor, Licensing Quality & Licensing Department

STP Nuclear Operating Co.-3-

STP Nuclear Operating Company P.O. Box 289 Wadsworth, Texas 77483 A. Ramirez/C. M. Canady City of Austin Electric Utility Department 721 Barton Springs Road Austin, Texas 78704

M. T. Hardt/W. C. Gunst City Public Service Board P.O. Box 1771 San Antonio, Texas 78296

D. G. Tees/R. L. Balcom Houston Lighting & Power Company P.O. Box 1700 Houston, Texas 77251

Jon C. Wood Matthews & Branscomb 112 E. Pecan, Suite 1100 San Antonio, Texas 78205

A. H. Gutterman, Esq. Morgan, Lewis & Bockius 1800 M. Street, N.W. Washington, D.C. 20036-5869

G. E. Vaughn/C. A. Johnson Central Power & Light Company P.O. Box 289 Mail Code: N5012 Wadsworth, Texas 77483

INPO Records Center 700 Galleria Parkway Atlanta, Georgia 30339-5957

Bureau of Radiation Control State of Texas 1100 West 49th Street Austin, Texas 78756

Jim Calloway Public Utility Commission

STP Nuclear Operating Co.-4-

William B. Travis Building
P.O. Box 13326
1701 North Congress Avenue
Austin, Texas 78701-3326
John L. Howard, Director
Environmental and Natural Resources Policy
Office of the Governor
P.O. Box 12428
Austin, Texas 78711-3189

Judge, Matagorda County Matagorda County Courthouse 1700 Seventh Street Bay City, Texas 77414

Mayor, City of Bay City City Hall 1901 Fifth Street Bay City, Texas 77414

Mayor, City of Palacios P.O. Box 845 Palacios City Hall Palacios, Texas 77465

James Mitchell, Sheriff Matagorda County 2323 Avenue E Bay City, Texas 77414

Federal Emergency Management Agency Gary Jones, Acting Regional Director Region VI, Federal Center 800 North Loop 288 Denton, Texas 76201-3698

Office of the Governor Director, Environmental Policy State Liaison Officer P.O. Box 12428 Austin, TX 78756-3189

STP Nuclear Operating Co.-5-

Electronic distribution from ADAMS by RIV:
Regional Administrator (EWM)
DRP Director (KEB)
DRS Director (ATH)
Senior Resident Inspector (NFO)
Branch Chief, DRP/A (DNG)
Senior Project Engineer, DRP/A (DBA)
Section Chief, DRP/TSS (PHH)

J. Isom, NRR (JAI) RidsNrrDipmlipb

S:\DRP\DRPDIR\EOC 5-01\STP.wpd

RIV:SPE:DRP/A	C:DRP/A	OE:NRR/IIPB	D:DRS	D:DRP	C:DRP/A
DBAllen;tbh;dlf	DNGraves	JAlsom	ATHowell	KEBrockman	Signature
/RA/	/RA/	E-DNGraves for	/RA/	/RA/	DNGraves

06/01/2001 14:36:10

South Texas Project Inspection / Activity Plan

05/27/2001 - 05/31/2002

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planne Start	d Dates End	Inspection Type
		BLEM ID INSP	3			
1, 2	IP 71152	Identification and Resolution of Problems	J	06/04/2001	06/15/2001	Baseline Inspections
., _	EMB - HX P		1	33,3 1,2001	55, .5,2001	
1, 2	IP 7111107B	Heat Sink Performance		06/11/2001	06/15/2001	Baseline Inspections
•	PSB-RP1 - RAD	MONITORING INSTRUMENTATION	1			•
1, 2	IP 7112103	Radiation Monitoring Instrumentation		06/25/2001	06/29/2001	Baseline Inspections
	OB-RQ - REQ	UAL INSP	2			
1, 2	IP 7111111B	Licensed Operator Requalification		08/06/2001	08/10/2001	Baseline Inspections
	OB-EXAMS - RO/S	SRO EXAMS	4			
1	X02211	SOUTH TEXAS-UNIT 1 - INITIAL EXAM (09/2001)		09/04/2001	09/07/2001	Not Applicable
1	X02211	SOUTH TEXAS-UNIT 1 - INITIAL EXAM (09/2001)		09/17/2001	09/21/2001	Not Applicable
2	X02212	SOUTH TEXAS-UNIT 2 - INITIAL EXAM (09/2001)		09/17/2001	09/21/2001	Not Applicable
	PSB-RP3 - ALAI	RA PLANNING AND CONTROLS (3)	1			
1, 2	IP 7112102	ALARA Planning and Controls		09/10/2001	09/14/2001	Baseline Inspections
		ESS CONTROL TO RAD SIGN AREAS & PIV	1			
1, 2	IP 7112101	Access Control to Radiologically Significant Areas		10/15/2001	10/19/2001	Baseline Inspections
1, 2	IP 71151	Performance Indicator Verification		10/15/2001	10/19/2001	Baseline Inspections
	EMB - SSD		9			
1, 2	IP 7111121	Safety System Design and Performance Capability		11/05/2001	11/09/2001	Baseline Inspections
1, 2	IP 7111121	Safety System Design and Performance Capability		12/03/2001	12/07/2001	Baseline Inspections
	EMB - 50.59		1			
1, 2	IP 7111102	Evaluation of Changes, Tests, or Experiments		11/05/2001	11/09/2001	Baseline Inspections
		E AND RESP TO CONT EVENTS	6			
1, 2	IP 7113003	Response to Contingency Events (Protective Strategy and Implementation of Protective Strategy		11/05/2001	11/09/2001	Baseline Inspections
1, 2	IP 81110	Operational Safeguards Response Evaluation (OSRE)		11/05/2001	11/09/2001	Regional Initiative
		ESS AUTH/CONTROL, SEC PLAN & PIV	1			
1, 2	IP 7113001	Access Authorization Program (Behavior Observation Only)		12/10/2001	12/14/2001	Baseline Inspections
1, 2	IP 7113002	Access Control (Search of Personnel, Packages, and Vehicles: Identification and Authorization		12/10/2001	12/14/2001	Baseline Inspections
1, 2	IP 7113004	Security Plan Changes		12/10/2001	12/14/2001	Baseline Inspections
1, 2	IP 71151	Performance Indicator Verification	_	12/10/2001	12/14/2001	Baseline Inspections
		M MODS	2			
1, 2	IP 7111117B	Permanent Plant Modifications	_	01/14/2002	01/18/2002	Baseline Inspections
4 6	RP-2 - ALAF		1	00/45/55	00/4 : / = =	D
1, 2	IP 7112102	ALARA Planning and Controls	-	02/10/2002	02/14/2002	Baseline Inspections
4.0		NNIEL FIRE PROTECTION INSPECTION	5	04/00/005	05/00/0555	Danak et le et
1, 2	IP 7111105T	Fire Protection		04/29/2002	U5/U3/2002	Baseline Inspections

This report does not include INPO and OUTAGE activities.

This report shows only on-site and announced inspection procedures.