



South Texas Project Electric Generating Station P.O. Box 289 Wadsworth, Texas 77483


May 21, 2001  
NOC-AE-01001089  
File No.: T04.02,T14.5,  
T20, G25  
10CFR50.55a

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555-0001

South Texas Project  
Unit 2  
Docket No. STN 50-499  
Form NIS-1, "Owner's Report for Inservice Inspections" (2RE08)

Enclosed are four copies of Form NIS-1, "Owner's Report for Inservice Inspections," which document the inservice inspection (ISI) examinations of Class 1 bolting replaced during the South Texas Project Unit 2 eighth refueling outage (2RE08). Baseline visual examinations of replacement Class 1 bolting were performed in accordance with the ASME Section XI Code, 1989 Edition, and the South Texas Project ISI Welds Program. This submittal satisfies the reporting requirements of IWA-6220 of Section XI for inservice inspection summary reports.

If there are any questions, please contact either Mr. M. S. Lashley at (361) 972-7523 or me at (361) 972-7902.

  
T. J. Jordan  
Manager,  
Nuclear Engineering

PLW

Enclosure: Form NIS-1, "Owner's Report for Inservice Inspections" (4 copies)

A047

cc:

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U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555-0001

A. Ramirez/C. M. Canady  
City of Austin  
Electric Utility Department  
721 Barton Springs Road  
Austin, TX 78704



FORM NIS-1 (Back)

- 8. Examination Dates 03/26/01 to 03/26/01
- 9. Inspection Period Identification: First Period (10/19/00 to 10/18/03)
- 10. Inspection Interval from Second Interval (10/19/00 to 10/18/10)
- 11. Applicable Edition of Section XI 1989 Edition Addenda none
- 12. Date/Revision of Inspection Plan: March 2001/Revision 0
- 13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan.  
**Baseline visual examination of replacement bolting for Pressurizer Safety Valves to piping flange as follows: 6-RC-2004-7FB, 6-RC-2009-9FB, and 6-RC-2012-11FB (does not count toward Second Interval percentage of completion) STP Unit 2 has completed 0% of the required inspections for the Second Interval. There is at least one more refueling outage scheduled before the end of the First Period.**
- 14. Abstract of Results of Examinations and Tests.  
**None.**
- 15. Abstract of Corrective Measures.  
**None.**

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of ASME Code, Section XI.

Certificate of Authorization No.(if applicable) N.A. Expiration Date N.A.

Date 4/16 20 01 Signed STP Nuclear Operating Company By J.C. Younger  
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Texas and employed by Factory Mutual Insurance Co. of Johnston, RI have inspected the components described in this Owner's Report during the period 03/26/01 to 03/26/01, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, express or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

B. R. Russell Commissions Tex 826  
Inspector's Signature National Board, State, Province, and Endorsements  
B. R. Russell

Date 4-16-20 01



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B. Russell  
Inspector's Signature  
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National Board, State, Province, and Endorsements

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