

Exelon Generation Company, LLC  
Byron Station  
4450 North German Church Road  
Byron, IL 61010-9794

www.exeloncorp.com

May 14, 2001

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File: 2.07.0200

United States Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555-0001

Byron Station, Units 1 and 2  
Facility Operating License Nos. NPF-37 and NPF-66  
NRC Docket Nos. STN 50-454 and STN 50-455

Subject: Monthly Operating Report

In accordance with Technical Specification 5.6.4, "Monthly Operating Reports," we are submitting the Monthly Operating Report for Byron Station, Units 1 and 2. This report covers the period April 1, 2001, through April 30, 2001.

During preparation and review of the station Monthly Operating Report a computer problem was identified that has changed the "Year to Date" and "Cumulative" Unit 1 and Unit 2 Net Electrical Energy (MWhrs). We are investigating this issue, and will provide any additional corrections to this data as the results are available.

If you have any questions regarding this report, please contact P. Reister, Regulatory Assurance Manager, at (815) 234-5441, extension 2280.

Respectfully,



Stephen E. Kuczynski  
Plant Manager  
Byron Nuclear Generating Station

SEK/DD/dpk

Attachment

cc: Regional Administrator – NRC Region III  
NRC Senior Resident Inspector – Byron Station  
NRC Project Manager – NRR – Byron Station  
Office of Nuclear Facility Safety – Illinois Department of Nuclear Safety

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ATTACHMENT

BYRON STATION, UNIT 1 AND UNIT 2  
MONTHLY OPERATING REPORT

EXELON GENERATION COMPANY, LLC

FACILITY OPERATING LICENSE NOS. NPF-37 AND NPF-66

NRC DOCKET NOS. STN 50-454 AND STN 50-455

OPERATING DATA REPORT  
UNIT ONE

DOCKET NO. 50-454  
UNIT NAME Byron One  
DATE 05/11/01  
COMPLETED BY D. Drawbaugh  
TELEPHONE (815) 234-5441, X2402

REPORTING PERIOD: April, 2001  
(Month/Year)

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	1,120	N/A	N/A
2. Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	1,105	N/A	N/A
3. Number of Hours the Reactor was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	719	2,879	115,074.57
4. Number of Hours the Generator was On Line (also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	719	2,879	114,083.54
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6. Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	821,875	3,340,303	116,388,984

# UNIT SHUTDOWNS

DOCKET NO. 50-454  
 UNIT NAME Byron One  
 DATE 05/11/01  
 COMPLETED BY D. Drawbaugh  
 TELEPHONE (815) 234-5441, X2402

REPORTING PERIOD: April, 2001

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS  COMMENTS
		None				

SUMMARY: Unit One On Line During the Month of April

- (1) Reason
- A – Equipment Failure (Explain)
  - B – Maintenance Test
  - C – Refueling
  - D – Regulatory Restriction
  - E – Operator Training/License Examination
  - F – Administrative
  - G – Operational Error (Explain)
  - H – Other (Explain)

- (2) Method
- 1 – Manual
  - 2 – Manual Trip/Scram
  - 3 – Automatic Trip/Scram
  - 4 – Continuation
  - 5 – Other (Explain)

UNIQUE REPORTING REQUIREMENTS (UNIT 1)  
for the month of April, 2001

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1. Safety/Relief valve operations for Unit One. This information is provided pursuant to the reporting requirements contained in Technical Specification 5.6.4, "Monthly Operating Report."

<u>DATE</u>	<u>VALVES ACTUATED</u>	<u>NO. &amp; TYPE ACTUATION</u>	<u>PLANT CONDITION</u>	<u>DESCRIPTION OF EVENT</u>
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None

2. Licensee generated changes to ODCM.

None

3. Indications of failed fuel.

None. Fuel Reliability Indicator: (FRI) =  $1.00 \text{ E-06 } \mu\text{Ci/cc}$ .

4. Licensee Events Reports

The following is a tabular summary of all Licensee Event Reports for Byron Station, Unit One, occurring during the reporting period, April 1, 2001, through April 30, 2001. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73, "Licensee Event Report System."

<u>Licensee Event Report Number</u>	<u>Occurrence Date</u>	<u>Title of Occurrence</u>
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None

OPERATING DATA REPORT  
UNIT TWO

DOCKET NO. 50-455  
UNIT NAME Byron Two  
DATE 05/11/01  
COMPLETED BY D. Drawbaugh  
TELEPHONE (815) 234-5441, X2402

REPORTING PERIOD: April, 2001  
(Month/Year)

		<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1.	Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	1,120	N/A	N/A
2.	Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	1,105	N/A	N/A
3.	Number of Hours the Reactor was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	348.45	2,508.45	107,219.51
4.	Number of Hours the Generator was On Line (also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	340.4	2,500.4	106,455.45
5.	Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6.	Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	336,907	2,833,464	109,000,728

# UNIT SHUTDOWNS

DOCKET NO. 50-455  
 UNIT NAME Byron Two  
 DATE 05/11/01  
 COMPLETED BY D. Drawbaugh  
 TELEPHONE (815) 234-5441, X2402

REPORTING PERIOD: April, 2001

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS  COMMENTS
1	04/07/01	S	378.6	C	2	Entered Refueling Outage B2R09 per schedule.

SUMMARY: Unit Two entered and completed B2R09 per schedule.

- (1) Reason
- A – Equipment Failure (Explain)
  - B – Maintenance Test
  - C – Refueling
  - D – Regulatory Restriction
  - E – Operator Training/License Examination
  - F – Administrative
  - G – Operational Error (Explain)
  - H – Other (Explain)

- (2) Method
- 1 – Manual
  - 2 – Manual Trip/Scram
  - 3 – Automatic Trip/Scram
  - 4 – Continuation
  - 5 – Other (Explain)

UNIQUE REPORTING REQUIREMENTS (UNIT 2)  
for the month of April, 2001

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1. Safety/Relief valve operations for Unit Two. This information is provided pursuant to the reporting requirements contained in Technical Specification 5.6.4, "Monthly Operating Report."

<u>DATE</u>	<u>VALVES ACTUATED</u>	<u>NO. &amp; TYPE ACTUATION</u>	<u>PLANT CONDITION</u>	<u>DESCRIPTION OF EVENT</u>
None				

2. Licensee generated changes to ODCM.

None

3. Indications of failed fuel.

None. Fuel Reliability Indicator: (FRI) =  $5.97 \text{ E-06 } \mu\text{Ci/cc}$ .

4. Licensee Events Reports

The following is a tabular summary of all Licensee Event Reports for Byron Station, Unit Two, occurring during the reporting period, April 1, 2001, through April 30, 2001. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73, "Licensee Event Report System."

<u>Licensee Event Report Number</u>	<u>Occurrence Date</u>	<u>Title of Occurrence</u>
455-2001-001-00	04/02/2001	Main Steam Safety Valve Relief Tests Exceeded Required Tolerance Due to Disk to Nozzle Metallic Bonding.