DMR OIL

Dockets Nos. 50-277 and 50-278

Mr. Edward G. Bauer, Jr. Vice President and General Counsel Philadelphia Electric Company 2301 Market Street Philadelphia, Pennsylvania 19101

Dear Mr. Bauer:

On August 3, 1984, the Commission issued Amendments Nos. 102 and 104 to Facility Operating Licenses Nos. DPR-44 and DPR-56 for the Peach Rottom Atomic Power Station, Units Nos. 2 and 3. These amendments authorized changes involving the Radiological Effluent Technical Specifications (RETS). These TSs became effective December 31, 1984.

Subsequent to the issuance of Amendments Nos. 102/104, the Commission issued other amendments to these licenses which impact some of the TS pages issued with Amendments Nos. 102/104. Therefore, to reflect the currently approved operating licenses, we have enclosed updated TS pages ii, iii, vi, vii and 84 for Unit 2 and pages ii, iii, iv, vi, vii and 84 for Unit 3. Please replace the appropriate Appendix A TS pages for each Unit with these updated pages as indicated.

In addition, TS page 207 for Unit 2 was missing from our copies of Amendment No. 102 and may also have been missing from your copy. To assure that all copies are consistent, we are reissuing this page.

Sincerely,

Gerald L. Gears, Project Manager Operating Reactors Branch #4 Division of Licensing

Enclosures: Updated TS pages

cc w/enclosures: See next page

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Philadelphia Electric Company

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UPDATED TECHNICAL SPECIFICATION PAGES FACILITY OPERATING LICENSE NO. DPR-44 DOCKET NO. 50-277

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MINIMUM TEST & CALIBRATION FREQUENCY FOR RADIATION MONITORING SYSTEMS

Instrument Channels	Instrument Functional <u>Test</u>	Calibration	Instrument Check (2)
1) Refuel Area Exhaust Monitors - Upscale	(1)	Once/3 months	Once/day
2) Reactor Building Area	(1)	Once/3 months	Once/day
			•.

Logic System Functional Test (4) (6)

2 1) Reactor Building Isolation

2) Standby Gas Treatment System Actuation

Frequency

Once/6 months

Once/6 months

•

Amendment No. 102 (Updated March 18, 1985)

LIMITING CONDITIONS FOR OPERATION SURVEILLANCE REQUIREMENTS . may be used to estimate flow. f. If the requirements of 3.8.B.3.a, 3.8.B.3.b, 3.8.B.3.c, 3.8.B.3.d, or 3.8.B.3.e cannot be met, suspend release of radioactive effluents via this pathway. g. With less than the minimum number of radioactive liquid radwaste monitors OPERABLE exert best efforts to return the instruments to **OPERABLE** status within 30 davs and if unsuccessful explain in the next Semiannual Radioactive Effluent Release Report why the inoperability was not corrected in a timely manner. 4a. Doses due to liquid All liquids shall be 4. processed through either effluent releases to the waste collector filter areas at and beyond the and demineralizer, the SITE BOUNDARY shall be floor drain filter, or the projected once per month fuel pool filter deminerin accordance with the alizer as appropriate prior methodology and parameters to their discharge when in the ODCM. the projected dose due to the liquid effluent 4b. The waste collector filter and demineralizer releases to unrestricted and the floor drain filter areas, when averaged over shall be demonstrated any month, exceeds 0.12 operable once per quarter, mrem to the total body unless utilized to process or 0.4 mrem to any organ liquid waste during the from the two reactors at previous 13 weeks, hy the site. With liquid waste being discharged analyzing the liquid processed through the without treatment as required above, prepare appropriate equipment to and submit to the Comdetermine that it meets mission within 21 working the requirements of Specification 3.8.B.1. days pursuant to Specifi-The fuel pool filter cation 6.9.3, a Special Report which includes the demineralizer is exempt from this requirement following information: a. Explanation of why since it is an alternate liquid radwaste was treatment system which is 207 Amendment No. 102 (Reissued March 18, 1985)

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