

May 10, 2001

CCN: P-6-01-04

Docket No. 50-346
License No. NPF-3

Document Control Desk
U. S. Nuclear Regulatory Commission
One White Flint North
11555 Rockville Pike
Rockville, MD 20852-2738

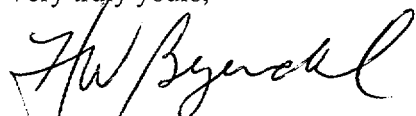
Ladies and Gentlemen:

Monthly Operating Report, April 2001
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of April 2001.

If you have any questions, please contact Cheryl A. Kraemer at (419) 321-7153.

Very truly yours,



Howard W. Bergendahl
Plant Manager
Davis-Besse Nuclear Power Station

CAK/ljk

Enclosure

cc: S. P. Sands
NRC Project Manager

J. E. Dyer
NRC Region III Administrator

K. S. Zellers
NRC Senior Resident Inspector

IE24

Docket Number 50-346
License Number NPF-3
P-6-01-04
Attachment 1
Page 1 of 1

COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8450) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments

Due Date

None

OPERATING DATA REPORT

DOCKET NO.	<u>50-0346</u>
UNIT NAME	<u>Davis-Besse Unit 1</u>
DATE	<u>May 1, 2001</u>
COMPLETED BY	<u>C. A. Kraemer</u>
TELEPHONE	<u>419-321-7153</u>
REPORTING PERIOD	<u>April, 2001</u>

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1 Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
2 Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		882	
3 Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	719.0	2,879.0	140,645.7
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	719.0	2,879.0	138,095.8
5 Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
6 Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	634,920	2,558,791	113,056,560

UNIT SHUTDOWNS

DOCKET NO. 50-346

UNIT NAME Davis-Besse #1

DATE May 1, 2001

COMPLETED BY C. A. Kraemer

TELEPHONE (419) 321-7153

REPORTING PERIOD: April, 2001

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
						No Unit Shutdowns

SUMMARY:

The reactor remained at approximately 100% power for most of the month. The plant power was reduced at the beginning of the month for condenser cleaning. On March 30, 2001, at 2100 hours plant power was reduced from 100% power to approximately 56% power for condenser water box cleaning. Upon completion, at 1747 hours on April 1, 2001, the plant was returned to 100%, which was attained at 2311 hours. Turbine control valve testing was also conducted during this timeframe

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training & License Exam
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)