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May 10, 2001

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D. C. 20555

Subject:

Monthly Operating Report

River Bend Station Docket No. 50-458 License No. NPF-47

File No.:

G9.5, G4.25

RBG-45737 RBF1-01-0110

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for April 2001.

Sincerely,

RJK/dhw enclosure

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Dottie Sherman American Nuclear Insurers 29 South Main Street West Hartford, CT 06107 **DOCKET NO. 50/458 RIVER BEND STATION**

DATE

May 10, 2001

COMPLETED BY Danny H. Williamson

TITLE

Sr. Licensing Specialist

TELEPHONE

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OPERATING STATUS

1. REPORTING PERIOD: April 2001

2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936

3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	MONTH	YEAR TO DATE	CUMULATIVE
4. NUMBER OF HOURS REACTOR WAS CRITICAL	624.0	2784.2	105959.9
5. HOURS GENERATOR ON LINE	587.5	2747.5	102390.8
6. UNIT RESERVE SHUTDOWN HOURS	0	0	
7. NET ELECTRICAL ENERGY GENERATED (MWH)	466,357	2,578,82	90,359,954

UNIT SHUTDOWNS

				SHUTDOWN		CAUSE /
NUMBER	DATE	TYPE	DURATION	METHOD	REASON	CORRECTIVE ACTIONS
01-01	4/17/01	S	71.7 hours	2	Α	Reactor recirc pump "A" tripped due to an electrical fault on 4/7/01. The plant was shut down to investigate and repair the cause of the pump trip. A water leak above the motor caused the motor terminals to become wet via a degraded conduit seal, resulting in the electrical fault.
01-02	4/21/01	F	59.8 hours	3	A	A main turbine control malfunction occurred during turbine control valve testing, resulting in a reactor scram. Subsequent troubleshooting has determined the likely cause to have been an error in the turbine speed signal.

LEGEND:

TYPE: F - Forced

F - Forced S - Scheduled SHUTDOWN METHOD:

1 - Manual

2 - Manual trip/scram

3 - Automatic trip/scram

4 - Continuation

5 - Other (explain)

REASON:

A - Equipment failure (explain)

B - Maintenance or Test

C - Refueling

D - Regulatory restriction

E - Operator training / License exam

F - Administrative

G - Operational error (explain)

H - Other (explain)

NOTES:

1. In response to the scram that occurred on 4/21/01, as noted above, thirteen reactor safety-relief valves actuated automatically in the 'safety' mode. Safety-relief valves 41A, 41B, 41C, 41F, 41G, 41L, 47A, 47B, 47C, 47F, 51B, 51C, and 51G actuated in response to the main steam line pressure transient following the closure of the turbine control valves. This has been evaluated by the plant's engineering staff, and was determined to have been an appropriate response to the event.

There were no actuations of reactor safety-relief valves during the scheduled shutdown on April 17.

2. Please note that the initial phase of a power uprate modification has been completed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor will be increased during the next refueling outage in the fall of 2001, which will further increase the plant's electrical output. Until completion of appropriate tests and/or calculations, River Bend Station will continue to use the existing maximum dependable capacity.

Danny H. Williamson