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April 18, 1984

Docket Nos. 50-277
and 50-278

Mr. Edward G. Bauer, Jr.
Vice President and General Counsel
Philadelphia Electric Company
2301 Market Street
Philadelphia, Pennsylvania 19101

Dear Mr. Bauer:

RE: Peach Bottom Atomic Power Station, Units 2 and 3

On February 10, 1984, The Commission issued Amendments Nos. 91 and 93 to Facility Operating License Nos. DPR-44 and DPR-56 for The Peach Bottom Atomic Power Station, Units 2 and 3. These amendments revised the Technical Specifications (TSs) to increase the minimum number of required operable instrument channels for the Average Power Range Monitor Rod Block Trip System and the Intermediate Range Monitor Rod Block Trip System in accordance with guidance provided by the NRC staff.

In issuing these amendments, we incorrectly inserted a page containing a typographical error involving the Trip Level Setting for the Scram Discharge Volume High Level in TS Table 3.2.C for each Unit. Please correct this error by replacing the existing page 73 of the TSs for each insert with the enclosed page 73. We regret any inconvenience caused by this oversight.

Sincerely,

/s/

John F. Stolz, Chief
Operating Reactors Branch No. 4
Division of Licensing

Enclosures:
1. TS page 73 for Unit 2
2. TS page 73 for Unit 3

cc w/enclosures:
See next page

ORB#4:DL
GGears:ef
04/18/84

ORB#4:DL
JFStolz
04/18/84

Philadelphia Electric Company

cc w/enclosure(s):

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TABLE 3.2.C
INSTRUMENTATION THAT INITIATES CONTROL ROD BLOCKS

Minimum No. of Operable Instrument Channels Per Trip System	Instrument	Trip Level Setting	Number of Instrument Channels Provided by Design	Action
4	APRM Upscale (Flow Biased)	$\leq(0.66w+42-0.66\Delta w) \times \frac{FRP}{MFLPD}$ (2)	6 Inst. Channels	(10)
4	APRM Upscale (Startup Mode)	$\leq$12%	6 Inst. Channels	(10)
4	APRM Downscale	$\geq$2.5 indicated on scale	6 Inst. Channels	(10)
1 (7)	Rod Block Monitor (Flow Biased)	$\leq(0.66w+41-0.66\Delta w) \times \frac{FRP}{MFLPD}$ (2)	2 Inst. Channels	(1)
1 (7)	Rod Block Monitor Downscale	$\geq$2.5 indicated on scale	2 Inst. Channels	(1)
6	IRM Downscale (3)	$\geq$2.5 indicated on scale	8 Inst. Channels	(10)
6	IRM Detector not in Startup Position	(8)	8 Inst. Channels	(10)
6	IRM Upscale	$\leq$108 indicated on scale	8 Inst. Channels	(10)
2 (5)	SRM Detector not in Startup Position	(4)	4 Inst. Channels	(1)
2 (5)(6)	SRM Upscale	$\leq 10^5$ counts/sec.	4 Inst. Channels	(1)
1	Scram Discharge Volume High Level	$\leq$25 gallons	1 Inst. Channel	(9)

TABLE 3.2.C
INSTRUMENTATION THAT INITIATES CONTROL ROD BLOCKS

Minimum No. of Operable Instrument Channels Per Trip System	Instrument	Trip Level Setting	Number of Instrument Channels Provided by Design	Action
4	APRM Upscale (Flow Biased)	$\leq(0.66w+42-0.66\Delta w) \times \frac{FRP}{MFLPD}$ (2)	6 Inst. Channels	(10)
4	APRM Upscale (Startup Mode)	$\leq$12%	6 Inst. Channels	(10)
4	APRM Downscale	$\geq$2.5 indicated on scale	6 Inst. Channels	(10)
1 (7)	Rod Block Monitor (Flow Biased)	$\leq(0.66w+41-0.66\Delta w) \times \frac{FRP}{MFLPD}$ (2)	2 Inst. Channels	(1)
1 (7)	Rod Block Monitor Downscale	$\geq$2.5 indicated on scale	2 Inst. Channels	(1)
6	IRM Downscale (3)	$\geq$2.5 indicated on scale	8 Inst. Channels	(10)
6	IRM Detector not in Startup Position	(8)	8 Inst. Channels	(10)
6	IRM Upscale	$\leq$108 indicated on scale	8 Inst. Channels	(10)
2 (5)	SRM Detector not in Startup Position	(4)	4 Inst. Channels	(1)
2 (5)(6)	SRM Upscale	$\leq 10^5$ counts/sec.	4 Inst. Channels	(1)
1	Scram Discharge Volume High Level	$\leq$25 gallons	1 Inst. Channel	(9)