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Mr. Edward G. Bauer, Jr.
Vice President and General Counsel
Philadelphia Electric Company
2301 Market Street
Philadelphia, Pennsylvania 19101

Dear Mr. Bauer:

RE: PEACH BOTTOM ATOMIC POWER STATION, UNITS 2 AND 3

On March 1, 1983, the Commission issued Amendments Nos. 88 and 88 to Facility Operating Licenses Nos. DPR-44 and DPR-56 for the Peach Bottom Atomic Power Station, Units 2 and 3. These amendments revised the Technical Specifications (TSs) to provide limiting conditions for operation and surveillance requirements for scram discharge volume (SDV) vent and drain valves and reactor protection system and control rod block SDV limit switches.

In issuing these amendments, we incorrectly stated the Trip Level Setting for the Scram Discharge Volume High Level in TS Table 3.2.C. for each unit. Please correct this error by replacing the existing page 73 of the TSs for each unit with the enclosed pages 73. We regret any inconvenience caused by this oversight.

Sincerely,

"ORIGINAL SIGNED BY
JOHN F. STOLZ"

John F. Stolz, Chief
Operating Reactors Branch #4
Division of Licensing

Enclosures:
1. TS page 73 for Unit 2
2. TS page 73 for Unit 3

cc w/enclosures:
See nextapage

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TABLE 3.2.C
INSTRUMENTATION THAT INITIATES CONTROL ROD BLOCKS

Minimum No. of Operable Instrument Channels Per Trip System	Instrument	Trip Level Setting	Number of Instrument Channels Provided by Design	Action
2	APRM Upscale (Flow Biased)	$\leq (0.66W+42-0.66\Delta W) \times \frac{FRP}{MFLPD}$ (2)	6 Inst. Channels	(1)
2	APRM Upscale (Startup Mode)	≤12%	6 Inst. Channels	(1)
2	APRM Downscale	≥2.5 indicated on scale	6 Inst. Channels	(1)
1 (7)	Rod Block Monitor (Flow Biased)	$\leq (0.66W+41-0.66\Delta W) \times \frac{FRP}{MFLPD}$ (2)	2 Inst. Channels	(1)
1 (7)	Rod Block Monitor Downscale	≥2.5 indicated on scale	2 Inst. Channels	(1)
3	IRM Downscale (3)	≥2.5 indicated on scale	8 Inst. Channels	(1)
3	IRM Detector not in Startup Position	(8)	8 Inst. Channels	(1)
3	IRM Upscale	≤108 indicated on scale	8 Inst. Channels	(1)
2 (5)	SRM Detector not in Startup Position	(4)	4 Inst. Channels	(1)
2 (5) (6)	SRM Upscale	≤10^5 counts/sec.	4 Inst. Channels	(1)
1	Scram Discharge Volume High Level	≤ 25 gallons	1 Inst. Channel	(9)

Unit 2

Amendment No. 33, 82, 77, 88

TABLE 3.2.C
INSTRUMENTATION THAT INITIATES CONTROL ROD BLOCKS

Minimum No. of Operable Instrument Channels Per Trip System	Instrument	Trip Level Setting	Number of Instrument Channels Provided by Design	Action
2	APRM Upscale (Flow Biased)	$\leq (0.66W+42-0.66\Delta W) \times \frac{FRP}{MFLPD}$ (2)	6 Inst. Channels	(1)
2	APRM Upscale (Startup Mode)	≤12%	6 Inst. Channels	(1)
2	APRM Downscale	≥2.5 indicated on scale	6 Inst. Channels	(1)
1 (7)	Rod Block Monitor (Flow Biased)	$\leq (0.66W+41-0.66\Delta W) \times \frac{FRP}{MFLPD}$ (2)	2 Inst. Channels	(1)
1 (7)	Rod Block Monitor Downscale	≥2.5 indicated on scale	2 Inst. Channels	(1)
3	IRM Downscale (3)	≥2.5 indicated on scale	8 Inst. Channels	(1)
3	IRM Detector not in Startup Position	(8)	8 Inst. Channels	(1)
3	IRM Upscale	≤108 indicated on scale	8 Inst. Channels	(1)
2 (5)	SRM Detector not in Startup Position	(4)	4 Inst. Channels	(1)
2 (5) (6)	SRM Upscale	≤10^5 counts/sec.	4 Inst. Channels	(1)
1	Scram Discharge Volume High Level	≤ 25 gallons	1 Inst. Channel	(9)

UNIT 3