Facility: Examine	IP3 ers:	Scenario	O No.:1 Op-Test No.: Operators:
			o MSIV failure and stuck open A MSIV o and control valves test to be performed next shift
Event No.	Malf. No.	Event Type*	Event Description
1		N	reduce power
2	TUR10A	1	1 st stage pressure xmitter fails low
3	SGN5A	С	SG Tube leak
4	CVC-8 100%	ı	VCT level fails high
5		R	Reduce power due to tube leak
6	MSS9A	MT	Steamline rupture outside containment
7	MSS13A,B,D opt 1	С	MSIVs fail to auto close
8	MSS13C opt 0	С	A MSIV fails to close by any means
9	SGN5 A & C	МТ	Maximum SGTR in two Sgs (trip+2 min)
(N)orma	al, (R)eactivity, (I)n	strument,	(C)omponent, (M)ajor

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Appendix	D	Operator Actions	Form ES-D-2				
Op-Test	t No.: Sc	cenario No.:1_ Event No.:1 Page	e of				
Event D	Event Description:						
Raise p	ower to 100%						
Time	Position	Applicant's Actions or Behavior					
00	All	Reduce power IAW POP 2.1	-				
	CRS/RO	Reduce power with turbine					
		Adjust boron concentration/ rods as necessary to mainta	in				
		Tave and AFD at desired values.					
		<u> </u>					
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		·	<u> </u>				

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Appendix D Operator Actions Form ES-D-2

Op-Tes	Op-Test No.: Scenario No.:1 Event No.:2 Page of				
Event D	Event Description: Failure of PT-412A turbine first stage pressure transmitter fails low				
Time	Time Position Applicant's Actions or Behavior				
10	RO	Observe rods stepping in, verify no turbine runback.			
	CRS	Implement ONOP-RPC-1 att 12 (attached)			
	CRS/RO	CRS direct. RO performs:			
		- reset steam dumps, place in press control at 1005 psig			
<u> </u>		-restore Tave to Tref with rods in manual			
	CRS/BOP	CRS direct, BOP performs			
		-place AMSAC in block			
		-place applicable bistable trip switches in TRIPPED position			
		per ONOP-RPC-1 att 12 steps 5-10.			
 					
<u> </u>	<u> </u>				

Appendix	D	Operator Actions	Form ES-D-
Op-Tes	t No.: S	cenario No.:1 Event No.:3	Page of
Event D	escription: Tub	e leak in "31" SG; R-15/R19 annunciate	
Time	Position	Applicant's Actions or Behavior	
20	вор	Recognize RMS annunciators	
	CRS	Implement ONOP-SG-1	
	CRS/RO	CRS direct, RO perform:	
		- check pressurizer level stable (yes)	
		- maintain VCT > 22%	
		- identify leaking SG	
		- quantify leaking SG (chem samples, rad surveys)	
		-isolate secondary per ONOP-SG-1 att 1 (attached)	*
40	CRS	When chem reports 80 gpd leak (>TS), commence	downpower
			· · · · · · · · · · · · · · · · · · ·
			·
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Appendix	D	Operator Actions	Form ES	:-D-:
		cenario No.:1 Event No.:4 level channel fails Hi, divert valve swaps to CVCS H	Page of _	
		1		
Time	Position	Applicant's Actions or Behavior		
30	BOP	Note VCT Hi level indication but pressure low, dive	ert valve	
		swaps to CVCS HUT		
	CRS/BOP	Diagnose level inst failure, manually realign divert	valve to VCT	
		- implement ONOP-CVCS-2		
		- increase VCT pressure 10 psig and monitor char	iges	
		· · · · · · · · · · · · · · · · · · ·		
<u> </u>				

<u>Appendix</u>	U	Operator Actions Forr	n ES-D-
		cenario No.:1 Event No.:5_ Page be leak > TS; Power reduction	_ of
Time	Position	Applicant's Actions or Behavior	
40	Crew	When chemistry results indicate the SG tube leak is greater	\
		than TS limit of 75 gpd, commence downpower to reach 509	
		within one hour, mode 3 in two hours.	
	CRS/crew	CRS direct downpower per POP 2.1	
		- reduce power with turbine governor	
		- maintain AFD with rod position/boron addition	
		- stop one condensate Pp at 800 MWe	
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Appendix	υ	Operator Actions	Form ES-D-		
Op-Tes	t No.: S	cenario No.:1 Event No.: _6-9 I	Page of		
Event Description: Steamline break outside containment induces SGTR in 31 and 33 SG MSIVs fail to auto close; 33 MSIV fails to close by any means					
Time	Position	Applicant's Actions or Behavior			
50	Crew	Recognize indications SI			
	CRS/Crew	Implement E-0			
		- verify reactor trip			
		-verify turbine trip			
		-verify power to 480 VAC busses			
		-verify SI required (yes, continue E-0)			
	505	-check AFW flow > 365 gpm	10		
	BOP CRC/DO	perform RO-1 procedure start 32 SI Pp and 33 ESW	/ Pp		
	CRS/RO	continue E-0 verifications and diagnostics	on foilure		
, , , , , , , , , , , , , , , , , , , ,		- determine steam break exists, auto MS line isolatio - manually initiate MSIVs closure	ir ialiure		
		- note 33 SG still fails to close.			
	,	Note of State Indiana to Global.			
	CRS	Transition to E-2 (from E-0 step 15)			
	CRS/RO	- dispatch NPO for local close of 33 MSIV			
		- dispatch NPO to isolate TTABFP steam from 33 SC	G - MS-32		
		-check secondary radiation, recognize SGTRs			
	CRS	Transition to E-3 (attached)			
		- determine if RCPs should be stopped			
		- identify ruptured SGs by level, samples, or rad surv	/ey		
		- isolate flow from ruptured Sgs (33 unisolable)			
		- maintain 31,32,34 SG level > 9%			
VURFG-1	021 Revision	J - check PORVs avail, block valves X 8, Supplement 1 40 of 40			

Appendix	ט	Operator Actions Form	E9-D-2
	t No.: So	cenario No.: Event No.: Page	of
	T	1	· · · · · · · · · · · · · · · · · · ·
Time	Position	Applicant's Actions or Behavior	
		-verify E-2 performed on 33 SG	
		-reset SI, CI phase A	
		-establish IA to containment	
		-verify RHR Pps should NOT be stopped	
		-verfiy 33 SG press < 400 psig	
	CRS	Transition to ECA-3.1 at E-3 step 12	
	CRS/Crew	- reset SI	
		- reset CI phase A	
		- establish IA to containment	
		- verify 480 vac busses energized, MCCs and lighting reset	
		- verify containment spraynot running	
		- maintain 31 SG level > 9%; DO NOT feed 33 SG.	
		- stop RHR Pps if RCS press > 325 psig	
		- evaluate plant status - initiate ECA-3.1 att 1	
		- verify adequate RCP seal coolng	
		-establish maximum charging from RWST	
		-establish cooldown via ASDVs on all intact SGs	
_		Terminate when cooldown commenced	
	·		

Scenario Outline

Form ES-D-1

Facility: _ Examine	IP3 rs:		Scenario No.:2
			·
Initial Co	nditions: 100	0% power.	RWST blocked suction preinsert
Turnover	: Reduce po	ower to 90%	% for stop and control valves test
Event No.	Malf. No.	Event Type*	Event Description
1		R	Increase power
2		N	Perform RHR COL in CR
3	NIS-7D	1	PRNI fails high
4		С	32 SW Pp trip
5	EPS-2A	C/I	Loss of an instrument bus/ATWT (auto only)
6	RCS-1A	MT	LB LOCA 100% (on trip)
7		C/MT	Blocked RWST outlet, no SI flow (suction valve X)
		•	

* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor

Appendix	D	Operator Actions	Form ES-D-2					
Op-Tes	t No.: S	cenario No.:2 Event No.:1,2	Page of					
Event D	Event Description:							
	educes power. erforms a COL							
Time	Position	Applicant's Actions or Behavior						
00	Crew	Raise power per POP 2.1						
00	ВОР	Perform an RHR check off list						
10	CRS/RO	Reduce power with turbine						
		Adjust boron concentration/ rods as necessary to	maintain					
		Tave and AFD at desired values.						
		:						
NUREG-	 1021 Revision							

Appendix	D	Operator Actions	Form ES-D-
		cenario No.:2 Event No.:3 P	age of
Time	Position	Applicant's Actions or Behavior	
10	RO	Report 34 PRNI failure HI	
	CRS/RO	Perform ONOP-NI-1 att 3	· · · · · · · · · · · · · · · · · · ·
		- verify no turbine runback	
		- place rods in manual, maintain Tave on program	
		- place rod stop bypass to bypass for failed channel i	f needed
		- verify only one channel inoperable; enter TS	
		- remove channel from service	····
			· · · · · · · · · · · · · · · · · · ·
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Appendix	D	Operator Actions	Form ES-D-2			
	<u> </u>	Scenario No.:2 Event No.:4	Page of			
Event D	Event Description:					
Respon	d toSW pump	a trip				
rtespon	a toovi pamp	, dip				
Time	Position	Applicant's Actions or Behavior				
20	вор	Report 32 SW Pump trip, start another pum				
	CRS	Start Pp per ARP 12, ONOP-SW-1				
			-			
			<u> </u>			
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\ppendix	D	Operator Actions Form I	ES-D-		
Op-Tes	t No.: So	cenario No.:2 Event No.:5 Page o	of		
Event D	escription: Loss	s of 31 inst bus results in turbine runback, second NI loss			
Time	Position	Applicant's Actions or Behavior			
30	Crew	Recognize loss of 31 instrument bus, Monitor runback			
	CRS	Direct actions of ONOP-EL-3 (attached)			
		-defeat turbine runback - open DC ckt 16 on pnl 31&32			
		-check MBFPs			
•		-verify 32&33 inst bus energized			
		-transfer steam/feed flow to position "A"			
		-verify chg suction from RWST open			
		-secure chg and letdown			
		-maintain minimum seal injection			
<u> </u>		-verify adequate pzr pressure control			
		- At some point the crew must recognize they have two failed	NI		
		channels and should have tripped. This is not an actual ATW	Τ		
		and the crew may elect to do a motherhood S/D or trip.			
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ppendix	U	Operator Actions Porm	E3-L
Op-Tes	t No.: S	cenario No.:2 Event No.:6,7 Page	of
Event D	escription:		
Large B	Break LOCA on	trip or during shutdown; no injection due to blocked RWST suct	lion
Time	Position	Applicant's Actions or Behavior	
	Crew	Recognize indications SI	
	CRS/Crew	Implement_E-0	
-		- verify reactor trip	
		-verify turbine trip	
		-verify power to 480 VAC busses -verify SI required (yes, continue E-0)	
		-check AFW flow > 365 gpm	
	ВОР	perform RO-1 procedure start 32 SI Pp and 33 ESW Pp	
	CRS/RO	continue E-0 verifications and diagnostics	
		- recognize loss of injection flow	
	CRS	Transition to E-1 from E-0 step 17	
		-commence monitoring CSFSTs	
		- determine if RCPs should be stopped - NO if HPSI not runn	ing
		-verify no faulted or ruptured SG	
···		-reset safeguards	····
-		- continue actions of E-1 (attached) until CETs require transit	ion

Event Description: CETs exceed 700 deg due to no injection Time Position Applicant's Actions or Behavior 60 CRS Transition to FR-C2 (attached), may quickly be FR-C,1 - establish charging from VCT - order local valve alignments - depressurize SGs - terminate when this is ordered	Appendix	D	(Operator Actions	Form ES-D-			
CETs exceed 700 deg due to no injection Time Position Applicant's Actions or Behavior 60 CRS Transition to FR-C2 (attached), may quickly be FR-C.1 - establish charging from VCT - order local valve alignments - depressurize SGs - terminate when this is ordered	Op-Tes	t No.:	Scenario No.:	Event No.:	Page of			
Time Position Applicant's Actions or Behavior 60 CRS Transition to FR-C2 (attached), may quickly be FR-C,1 - establish charging from VCT - order local valve alignments - depressurize SGs - terminate when this is ordered	Event D	escription:						
CRS Transition to FR-C2 (attached), may quickly be FR-C.1 - establish charging from VCT - order local valve alignments - depressurize SGs - terminate when this is ordered	CETs e	CETs exceed 700 deg due to no injection						
- establish charging from VCT -order local valve alignments - depressurize SGs - terminate when this is ordered	Time	Position		Applicant's Actions or B	ehavior			
-order local valve alignments - depressurize SGs - terminate when this is ordered	60	CRS	Transition to	FR-C2 (attached), may quicl	kly be FR-C.1			
- depressurize SGs - terminate when this is ordered			- establish ch	arging from VCT				
			-order local v	alve alignments				
IIIDEC 1001 Position 9 Supplement 1 40 of 40			- depressurize	e SGs - terminate when this i	is ordered			
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IIIPEC 1021 Pavision 9 Supplement 1 40 of 40								
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Facility: Examine	IP3 ers:		Scenario No.:3 Op-Test No.:
Initial Co	onditions: _10	0% reduce	e power for stop and control valves surv
Turnove	r:TTAFV	V Pp to be	tagged O/S for maint
Event No.	Malf. No.	Event Type*	Event Description
1		N	Tag the TTAFW Pp for maint
2		R	Reduce power
3	SGN-1B	1	SG level channel fail Hi 120%
4	CVC-11	С	NRHX leak to CCW
5	ATS-3	С	MBFP speed control oscillations
6	CVC-8	1	VCT level failure low
7	ATS-4A,B	MT	Sequential loss of main feed pumps
	RPS 1A-D EPS-1	МТ	ATWT, loss of offsite power on trip
	CFW1A,C	МТ	Loss of all feed

^{* (}N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor

Appendix	D		Operator Actions	Form ES-D-
Op-Tes	No.:	Scenario No.: _	3 Event No.:	Page of
Event D	escription:			
Time	Position		Applicant's Actions o	or Behavior
05	вор	Tag TT AB	FW Pp	
0.5	DO 000	Daduas no	ver per DOD 2.1	
05	RO, CRS		wer per POP 2.1	
		l l	wer with turbine	
	·		n concentration/ rods as ne	
		Tave and A	FD at desired values.	
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Ap	pendix D	Operator Actions	Fon	n ES-D-
		cenario No.:3 Event No.: SG controlling level instrument fails hi	Page	_ of
Time	Position	Applicant's Actions or Behavior		
10	RO	Take manual control of #2 MFRV, report channel	failure	
	CRS/RO	Implement ONOP-RPC-1	·	
		-trip B/S per RPC-1 att 8 (attached)		
		- place alternate channel in service		
		-restore auto control		
	<u> </u>			
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Ap	pendix D	Operator Actions	Form ES-D-2				
		cenario No.:3 Event No.:	Page of				
Event D	Event Description: RCS to CC leak from letdown NRHX						
Time	Position	Applicant's Actions or Behavi	ior				
15	ВОР	Note CCW surge tank level increase/process R	kM alarm				
	CRS/BOP	Implement ONOP-CC-2					
		- split CCW headers					
		- identify leak per attached chart as NRHX					
	ļ	- maintain seal injection					
		-isolate normal letdown and charging					
		-establish excess letdown to VCT					
		- have NPO isolate NRHX					
		- refer to TS					
	-						
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Aŗ	opendix D	Operator Actions	Forn	n ES-D-2
		cenario No.:3 Event No.: P speed control oscillation requires manual control	Page	_ of
Time	Position	Applicant's Actions or Behavior		
30	RO	Take manual control of MBFPs, report speed control	ol fault	
	CRS	Refer to ONOP-FW-1. Direct RO to maintain norm delta P approx 320 psid per FW-1 att 2	al FRV	

Ap	pendix D	Operator Actions	Form ES-D-2
ļ		enario No.:3 Event No.: level channel fail low, chg suction swaps to RWST	Page of
Time	Position	Applicant's Actions or Behavior	
40	ВОР	Recognize VCT level inst failure, Chg suction auto	swap to RWST
	CRS	Direct use of "can openers" to realign Chg suction	back to VCT
	•		
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Ap	ppendix D	Operator Actions	Form ES-D-
Op-Test	t No.: 8	Scenario No.:3 Event No.:	Page of
	escription: Losed and bleed.	ss of all feed/ATWT/feed and bleed. Get back turbine A	∖FW Pp, recover
Time	Position	Applicant's Actions or Behavior	
50	RO	Recognize loss of all feed, ATWT	
	200	Least and E. A. P. A.	
	CRS	Implement E-0	
	CRS/RO	-verify reactor trip - accomplished by de-energizing	2A &6A
		- verify turbine trip	
		Loss of Offsite power	
		- ensure safeguards busses load from EDGs	
		- determine no SI required	
		- determine AFW < 660 gpm	
	CRS/crew	Transition to FR-H.1 (attached)	
	CNO/CIEW	- verify heat sink required	·
<u></u>		-close FRVs for inop motor driven AFW Pps	
		- attempt to restore TTAFW Pp	
		-stop RCPs	
		-attempt to restore offsite power	
		- when 3 lowest WR levels < 25% establish feed and	d bleed
		RETURN TTAFW Pp when feed and bleed establish	<u>ied</u>
		- continue FR-H1 to step 21	
		- referentially feed one SG max rate to > 9%, 100 gr	om to others
		- steps 24-26 shut one PORV, then second	
		- terminate at examiner discretion	
	ł		

Facility: _ Examine	IP3 rs:		Scenario No.:4_ Op-Test No.:
Initial Co	nditions:4	0%; 32 Re	circ Pp tagged
Turnover			nint. Place 2 nd MFP I/S, raise power
			· · · · · · · · · · · · · · · · · · ·
Event No.	Malf. No.	Event Type*	Event Description
1		N	Place second MFP I/S
2		R	Raise power
3	CFW-13E	С	MFRV ramp failure open
4	PRS-5	ı	Pressurizer pressure channel fails high
5	EPS-5	С	Loss of bus 8A.
6	RCS-12B	С	RCP #1 seal failure
7	RCS-1	MT	LB LOCA
8		С	Loss of all recirc due to RHR sump suction valve fail X. (due to depowered bus)

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^{* (}N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor

Appendix	D	Operator Actions	orm ES-D-2
		Scenario No.:4_ Event No.:1,2 Page	of
Event D	escription:		
Place s	econd MBFP I	/S and raise power	· . · · · · · · · · · · · · · · · · · ·
Time	Position	Applicant's Actions or Behavior	
00	RO	Place second MFP I/S	
	CRS/Crew	Raise power IAW POP-2.1	
		Adjust boron concentration/ rods as necessary to mainta	<u>in</u>
		Tave and AFD at desired values.	
		·	
			<u></u>
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Appendix D		Operator Actions	Form ES-D-2			
			je	of		
Event D	escription: MFF	RV falls open				
Time	Time Position Applicant's Actions or Behavior					
20	RO	Recognize rising SG level, take manual control as nece	essary			
	CRS	Direct RO's actions, contact maintenance				
				•		
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Appendix D		Operator Actions	Form ES-D-
		cenario No.:4 Event No.:4 trolling pressurizer pressure channel fails low	Page of
Time	Position	Applicant's Actions or Behavior	
25	RO	Recognize decreasing pressure, take manual co	ntrol of spray.
	CRS/RO	Implement ONOP-RPC-1 att 7 (attached)	
	RO/BOP	-place master controllerin manual, control pressur-defeat channel and trip bistables per RPC-1 att	
	INO/BOI	-return controller to auto	
			<u> </u>

Appendix	D	Operator Actions	Form ES-D-2
		enario No.:4 Event No.:5 Page	e of
Event D	escription: B RC	CP #1 seal degrades, can be fixed	
Time	Position	Applicant's Actions or Behavior	
35	ВОР	Recognize bus loss	
	CRS	Implement ONOP-EL-7	
		-initiate TS 3.03 shutdown due to loss of recirc safety fu	nction
		·	-
			1 1 200
			

Op-Test No.: Scenario No.: Event No.: 6 Page of						
Event D	Event Description: Spurious blackout loading of a vital bus - no trip					
Time	Position	Applicant's Actions or Behavior				
35	BOP	Report RCP seal degradation				
	CRS/BOP	Implement ONOP-RCS-5				
		- verify RCP parameters are normal				
		- seal DP >200				
		- seal return .8 gpm				
		- seal inlet temp <225				
		- seal outlet temp <235				
		- seal injection > 6 gpm				
		- RCP vibs sat				
		- motor winding temp < 250				
		- bearing temps < 200				
		- CCW valves open				
		- seal return valves open				
		- seal return < 6 - NO, approx 7				
		recognize #1 seal failure, emergency shutdown RCP				

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Operator	Actions
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Op-Test No.:	Scenario No.:4	Event No.:7,8	Page of

Event Description: Large break LOCA with loss of recirc due to loss of vital bus and RHR suction valve inside containment fails

Time	Position	Applicant's Actions or Behavior
60	Crew	Recognize indications SI
	CRS/Crew	Implement E-0
		- verify reactor trip
		-verify turbine trip
		-verify power to 480 VAC busses
		-verify SI required (yes, continue E-0)
		-check AFW flow > 365 gpm
	ВОР	perform RO-1 procedure start 32 SI Pp and 33 ESW Pp
		-verify FW isolation
		-verify SI fow
		-verify CS needed
		-establish charging flow
		-verify RCPs stopped
	CRS/RO	continue E-0 verifications and diagnostics
		-determine LOCA
	CRS	transition to E-1 from E-0 step 17
	Crew	- verify equipment running, monitor plant
	CRS	transition to ES-1.3 at RWST < 11.5 feet
	RO/BOP	report trip of remaining recirc Pp
	CRS	direct external recirc
	RO/BOP	report suction valve failure
	CRS	transition to ECA-1.1
	RO	initiate makeup to VCT, RWST; chg from VCT
		- terminate scenario

Facility: Examiners:	 Scenario No.:	5 Operators:	Op-Test No.:

Initial Conditions: 100% 33 EDG preinsert failure

Turnover: 31 chg Pp tagged for maintenance, 33 I/S. Reduce power for turbine stop and control valves test.

Event No.	Malf. No.	Event Type*	Event Description
1		R	Reduce power
2	RCS-20A	1	Loop Tc fail High
-3	CVC-17	- C	Letdown Backpressure controller fail X
4		N	Place excess LD in service
5	CVC-5B,C	С	Loss chg Pp, standby won't start - fixable
6	RCS-7B	С	RCP vibs # 32
7	RCS-3 EPS-1 SIS 1A,B	MT	RCP Locked Rotor/ATWT/SI auto fail/LOP
8	PRS-3D	MT	PORV 456 lift, fails open
9	DSG 2A DSG 1B DSG 1C	МТ	Sequential los of EDG's, 60 sec apart

^{&#}x27; (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor

Appendix	D	Operator Actions	Form	n ES-D-2				
Op-Tes	t No.:	Scenario No.:5 Event No.:1,2	Page	_ of				
Event D	escription:							
Loop 1	Tc fails Hi							
Time	Time Position Applicant's Actions or Behavior							
0	Crew	Reduce power IAW POP-2.1						
05	RO	Note rods inserting, no turbine runback						
	CRS/RO	Implement ONOP-RPS-1 (attached)						
		- place rods in manual						
		- take manual control of charging						
		- match reactor power and load						
		- control pressurizer level on program						
		- trip bistables IAW att 1		·				
			·					
								
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Op-Test No.: Scenario No.:5 Event No.:3 Page of						
Event Description: Loss of letdown due to failure X of backpressure regulator. Place excess letdown I/S						
Time	Position	Applicant's Actions or Behavior				
_						
15	ВОР	Note loss of letdown				
	CRS/BOP	Implement ONOP-CVCS-1 (attached)				
		-Place excess letdown in service				
	-					
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Appendix	D	Operator Actions	Form ES-D-			
Op-Test No.: Scenario No.:5						
Time	Position	sition Applicant's Actions or Behavior				
30	RO	Report loss of charging, seal injection				
	CRS	Re-enter CVCS-1: - dispatch operator to check Pps, br	eakers			
		- 33 chg Pp can start after breaker racked in and out				
			.			
						
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Appendix D		Operator Actions	Form ES-D-			
Op-Tes	t No.: So	cenario No.:5 Event No.:5 Pa	age of			
Event Description: RCP Hi vibration - in alert range						
Time	Position	Applicant's Actions or Behavior				
40	RO/BOP	Note RCP Hi vibs - shaft and frame vibs in ALERT rai	nge			
	CRS	Implement ONOP-RCS-5				
		- verify RCP shaft/frame vibs < SHUTDOWN (5/20 m	ils) - yes			
		- verify RCP shaft/frame vibs < ALERT (3/15 mils) - n				
		- continue operating, monitor parameters				
			····			

ppendix	D	Operator Actions	Form ES-D	
Op-Test No.: Sc		cenario No.:5 Event No.:6	Page of	
Event C	Description: RC	P locked rotor, ATWT, Rx		
Time	Position	Applicant's Actions or Behavio	or	
50	Crew	Recognize RCP trip, ATWT, stuck PORV (no ble	ock valve power)	
	CRS/RQ	Implement E-0		
		- verify reactor trip, accomplished by deenergizing 2A & 6A		
		-verify turbine trip (LOPA on turbine trip)		
		- verify vital AC busses energized		
	ВОР	Report loss of EDG's (first EDG no start - disable	es PORV block vlv)	
	CRS?crew	Transition to ECA 0.0		
		- isolate RCS		
		- shut MSIVs		
		- verify AFW		
		- attempt to restore power, dispatch NPOs to die	esèls	
		- open CR and ABFW Pp rom doors, CR inst pn	doors	
		Must be done within 30 min of loss of all AC		
 		- place equipment in PTL	**************************************	
		- determine if SG's should be depressurized (yes	3)	
		Restored one EDG (and block valve) - before de	epress	
		- start equipment		
			· · · · · · · · · · · · · · · · · · ·	

CRS

Transition to ECA-0.2

whichever is later.

- terminate when block valve is shut or ECA-0.2 transition.