February 14, 1991

Correction to Amdt. 146 to DPR-16

Docket No. 50-219

Distribution:

Docket File	GHill (4)
NRC & Local PDRs	WJones
PD I-4 Plant	JCalvo
SVarga	ACRS (10)
EGGreenman	GPA/PA
SNorris	OC/LFMB
ADromerick	
OGC	
DHagan	

Mr. John J. Barton, Director
Oyster Creek Nuclear Generating Station
P. O. Box 388
Forked River, New Jersey 08731

Dear Mr. Barton:

On January 29, 1991, the Commission issued Amendment No. 146 to Provisional Operating License No. DPR-16 for the Oyster Creek Nuclear Generating Station in response to your application dated December 17, 1990, as supplemented January 7, 1991.

The Amendment revised page 4.13-2 of the Technical Specifications. We have discovered that the revisions made by Amendment No. 144 were not incorporated when Amendment No. 146 was issued. Enclosed is a corrected page 4.13-2.

Sincerely,

/S/

Alexander W. Dromerick, Senior Project Manager
Project Directorate I-4
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosure:
Page 4.13-2

cc w/enclosure:
See next page

OFC	:PDI-4:LA	:PDI-4:PM	:PDI-4:D	~~:OGC~~	:
NAME	:SNorris	:ADromerick:cn	:JFStolz for	:	:
DATE	:2/14/91	:2/14/91	:2/14/91	~~:2/ /91~~	:

OFFICIAL RECORD COPY
Document Name: TAC NO. 79272

150030

FOI 11

CP/ltr

cc:

Ernest L. Blake, Jr.
Shaw, Pittman, Potts and Trowbridge
2300 N Street, NW
Washington, D.C. 20037

I. H. Jolles, Executive Vice President
GPU Service Corporation
100 Interpace Parkway
Parsipanny, New Jersey 07054

Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

BWR Licensing Manager
GPU Nuclear Corporation
1 Upper Pond Road
Parsippany, New Jersey 07054

Mayor
Lacey Township
818 West Lacey Road
Forked River, New Jersey 08731

Licensing Manager
Oyster Creek Nuclear Generating Station
Mail Stop: Site Emergency Bldg.
P. O. Box 388
Forked River, New Jersey 08731

Resident Inspector
c/o U.S. NRC
Post Office Box 445
Forked River, New Jersey 08731

Kent Tosch, Chief
New Jersey Department of Environmental Protection
Bureau of Nuclear Engineering
CN 415
Trenton, New Jersey 08625

TABLE 4.13-1

ACCIDENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

INSTRUMENT	CHECK	CALIBRATION
1. Primary and Safety Valve Position Indicator (Primary Detector*)	A	B
Relief and Safety Valve Position Indicator (Backup Indications**)	A	B
Relief Valve Position Indicator (Common Header Temperature Element**)	C	B
2. Wide Range Drywell Pressure Monitor (PT/PR 53 & 54)	A	D
3. Wide Range Torus Water Level Monitor (LT/LR 37 & 38)	A	D
4. Drywell H_2 Monitor	A[1]	E
5. Containment High Range Radiation Monitor	A	F***
6. High Range Radioactive Noble Gas Effluent Monitor		
a. Main Stack	A	G
b. Turbine Building Vent	A	G

Legend:
A = at least once per 31 days
B = at least once per 24 months
C = at least once per 15 days until channel calibration is performed and thence at least once per 31 days
D = at least once per 6 months
E = at least once per 12 months
1 = Span and Zero using calibration gases
F = each refueling outage
G = once per 20 months
1 = Span and Zero using calibration gases

* Acoustic Monitor
** Thermocouple
*** Channel calibration shall consist of electronic signal substitution of the channel, not including the detector, for all decades above 10R/hr and a one point calibration check of the detector at or below 10R/hr by means of a calibrated portable radiation source traceable to NBS.