

September 4, 1996

Mr. B. Ralph Sylvia  
Executive Vice President  
and Chief Nuclear Officer  
Niagara Mohawk Power Corporation  
Generation Business Group D-2  
300 Erie Boulevard West  
Syracuse, NY 13202

SUBJECT: CORRECTION FOR AMENDMENT NO. 75, NINE MILE POINT NUCLEAR STATION,  
UNIT 2 (TAC NO. M95083)

Dear Mr. Sylvia:

On August 27, 1996, the Commission issued Amendment No. 75 to Facility Operating License No. NPF-69 for the Nine Mile Point Nuclear Station, Unit 2. The amendment revised the Technical Specification (TS) 4.6.2.1 to extend the time interval for performing the containment drywell-to-suppression chamber bypass leakage tests consistent with schedules for containment integrated leak rate testing under Option B to 10 CFR Part 50, Appendix J. Included with the Amendment was an insertion page to be used to update TS page 3/4 6-18.

Enclosed is a revised TS page 3/4 6-18 that should be used in lieu of the insertion page provided August 27, 1996. This revised TS page contains an editorial correction and is in agreement with the proposed change as described in the NRC staff's accompanying Safety Evaluation. This correction does not affect our previous findings and is in accordance with my recent discussion with Mr. T. Zelnick of your organization.

Sincerely,

ORIGINAL SIGNED BY:

Darl S. Hood, Senior Project Manager  
Project Directorate I-1  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

Docket No. 50-410

Enclosure: TS page 3/4 6-18

cc w/encl: See next page

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

September 4, 1996

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Niagara Mohawk Power Corporation  
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Sincerely,

A handwritten signature in cursive script that reads "Darl S. Hood".

Darl S. Hood, Senior Project Manager  
Project Directorate I-1  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

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Enclosure: TS page 3/4 6-18

cc w/encl: See next page

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Niagara Mohawk Power Corporation

Nine Mile Point Nuclear Station  
Unit 2

cc:

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B. Ralph Sylvia  
Niagara Mohawk Power Corporation

Nine Mile Point Nuclear Station  
Unit 2

cc:

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CONTAINMENT SYSTEMS

DEPRESSURIZATION SYSTEMS

SUPPRESSION POOL

SURVEILLANCE REQUIREMENTS

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4.6.2.1 (Continued)

- d. At least once per 18 months by conducting a visual inspection of the exposed accessible interior and exterior surfaces of the suppression chamber.\*
- e. At least every outage requiring the performance of a Containment Integrated Leak Rate Test, as scheduled in conformance with the criteria specified in the 10CFR50 Appendix J Testing Program Plan described in Section 6.8.4.f, by conducting a drywell-to-suppression chamber bypass leak test at an initial differential pressure of 3 psi and verifying that the  $A/\sqrt{K}$  calculated from the measured leakage is within the specified limit of 0.0054 square feet.
  - 1. If any drywell-to-suppression chamber bypass leak test fails to meet the specified limit, the test schedule for subsequent tests shall be reviewed and approved by the Commission.
  - 2. If two consecutive tests fail to meet the specified limit, a test shall be performed at least each refueling outage until two consecutive tests meet the specified limit, at which time the original test schedule may be resumed.
  - 3. The provisions of Specification 4.0.2 do not apply.
- f. During each refueling outage for which the drywell-to-suppression chamber bypass leak test in Specification 4.6.2.1.e is not conducted, by conducting a test of the four drywell-to-suppression chamber bypass leak paths containing the suppression chamber vacuum breakers at a differential pressure of at least 3 psi and verifying that:
  - 1. the total leakage area  $A/\sqrt{K}$  contributed by all four bypass leak paths is less than or equal to 24% of the specified limit, and
  - 2. the leakage area for any one of the four bypass leak paths is less than or equal to 12% of the specified limit.

\* Includes each vacuum relief valve and associated piping.

DATED: September 4, 1996

CORRECTION FOR AMENDMENT NO. 75, NINE MILE POINT NUCLEAR STATION, UNIT 2

Docket File

PUBLIC

PDI-1 Reading

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