

APR 16 2001

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U. S. Nuclear Regulatory Commission
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Washington, DC 20555

Gentlemen:

**MONTHLY OPERATING REPORT
HOPE CREEK GENERATING STATION UNIT 1
DOCKET NO. 50-354**

In compliance with Section 6.9, Reporting Requirements for the Hope Creek Technical Specifications, the operating statistics for **March 2001** are being forwarded.

Sincerely,

A handwritten signature in black ink that reads "D. F. Garchow".

D. F. Garchow
Vice President - Operations

RAR
Attachments

C Distribution

A handwritten signature in black ink, appearing to read "IEAF".

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DOCKET NO.: 50-354
 UNIT: Hope Creek
 DATE: 04/10/01
 COMPLETED BY: F. Todd
 TELEPHONE: (856) 339-1316

Reporting Period **March 2001**

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)
 Maximum Dependable Capacity (MWe-Net)

No. of hours reactor was critical
 No. of hours generator was on line (service hours)
 Unit reserve shutdown hours
 Net Electrical Energy (MWH)

1067		
1031		
Month	Year-to-date	Cumulative
744	2160	106607
744	2160	104566
0	0	0
787980	2294196	105864531

UNIT SHUTDOWNS

NO.	DATE	TYPE F=FORCED S=SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTION/ COMMENT

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

DOCKET NO.: 50-354
UNIT: Hope Creek
DATE: 04/10/01
COMPLETED BY: R. Ritzman
TELEPHONE: (856) 339-1445

Summary Of Monthly Operating Experience

- Hope Creek started the month at approximately 100% power.
- On March 4, power was reduced to approximately 78% power for scheduled Control Valve Testing and Scram Time Testing. The unit returned to approximately 100% power on March 4.
- On March 30, an anticipatory power reduction to approximately 65% was taken due to Solar Magnetic Disturbance.
- At the end of March, Hope Creek completed 248 days of continuous on-line operation.