



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

September 7, 1993

Docket No. 50-410

Mr. B. Ralph Sylvia
Executive Vice President, Nuclear
Niagara Mohawk Power Corporation
301 Plainfield Road
Syracuse, New York 13212

Dear Mr. Sylvia:

SUBJECT: ISSUANCE OF AMENDMENT FOR NINE MILE POINT NUCLEAR STATION,
UNIT 2 (TAC NO. M86379)

The Commission has issued the enclosed Amendment No. 47 to Facility Operating License No. NPF-69 for the Nine Mile Point Nuclear Station, Unit 2. The amendment consists of changes to the Technical Specifications (TSs) in response to your application transmitted by letter dated April 30, 1993.

The amendment revises Action Statement a.2. of TS 3.6.5.3. This Action Statement is applicable in OPERATIONAL CONDITION * when one standby gas treatment system (SGTS) subsystem is inoperable. This revision to Action Statement a.2. of TS 3.6.5.3 permits handling of irradiated fuel in the reactor building, CORE ALTERATIONS, and operations with a potential for draining the reactor vessel to continue in OPERATIONAL CONDITION * provided the OPERABLE SGTS subsystem is in operation. This revision also permits entry into OPERATIONAL CONDITION * with one SGTS subsystem inoperable, provided the OPERABLE SGTS subsystem is in operation. The changes approved by this license amendment are being considered by the NRC staff as a potential line-item improvement to the NRC's Standard Technical Specifications.

A copy of the related Safety Evaluation is enclosed. A Notice of Issuance will be included in the Commission's next regular biweekly Federal Register notice.

Sincerely,

John E. Menning, Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:

1. Amendment No. 47 to NPF-69
2. Safety Evaluation

cc w/enclosures:
See next page

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Mr. B. Ralph Sylvia
Niagara Mohawk Power Corporation

Nine Mile Point Nuclear Station
Unit 2

cc:

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DATED: September 7, 1993

AMENDMENT NO. 47 TO FACILITY OPERATING LICENSE NO. NPF-69-NINE MILE POINT
UNIT 2

Docket File

NRC & Local PDRs

PDI-1 Reading

S. Varga, 14/E/4

J. Calvo, 14/A/4

R. Capra

C. Vogan

D. Brinkman

J. Menning

OGC

D. Hagan, 3302 MNBB

G. Hill (2), P1-22

C. Grimes, 11/F/23

C. McCracken, 8/D/1

ACRS (10)

OPA

OC/LFDCB

PD plant-specific file

C. Cowgill, Region I

cc: Plant Service list



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

NIAGARA MOHAWK POWER CORPORATION

DOCKET NO. 50-410

NINE MILE POINT NUCLEAR STATION, UNIT 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 47
License No. NPF-69

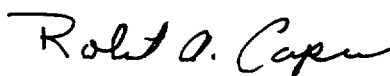
1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Niagara Mohawk Power Corporation (the licensee) dated April 30, 1993, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter 1;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-69 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, as revised through Amendment No. 47 are hereby incorporated into this license. Niagara Mohawk Power Corporation shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of the date of its issuance to be implemented within 30 days.

FOR THE NUCLEAR REGULATORY COMMISSION



Robert A. Capra, Director
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Attachment:
Changes to the Technical
Specifications

Date of Issuance: September 7, 1993

ATTACHMENT TO LICENSE AMENDMENT

AMENDMENT NO. 47 TO FACILITY OPERATING LICENSE NO. NPF-69

DOCKET NO. 50-410

Revise Appendix A as follows:

Remove Page
3/4 6-43

Insert Page
3/4 6-43

CONTAINMENT SYSTEMS

SECONDARY CONTAINMENT

STANDBY GAS TREATMENT SYSTEM

LIMITING CONDITIONS FOR OPERATION

3.6.5.3 Two independent standby gas treatment (SGTS) subsystems shall be OPERABLE.

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2, 3, and *.

ACTION:

- a. With one standby gas treatment subsystem inoperable:
1. In OPERATIONAL CONDITION 1, 2 or 3, suspend all VENTING or PURGING of the drywell and/or suppression chamber** within 30 minutes, and restore the inoperable subsystem to OPERABLE status within 7 days, or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.
 2. In OPERATIONAL CONDITION *, restore the inoperable subsystem to OPERABLE status within 7 days, or place the operable SGTS subsystem in operation or suspend handling of irradiated fuel in the reactor building, CORE ALTERATIONS, and operations with a potential for draining the reactor vessel. The provisions of Specification 3.0.3 are not applicable. The provisions of Specification 3.0.4 are not applicable provided an operable SGTS subsystem is in operation.
- b. With both standby gas treatment subsystems inoperable:
1. In OPERATIONAL CONDITION 1, 2, or 3, suspend all operations involving VENTING, PURGING, or pressure control of the drywell or suppression chamber and initiate action within 1 hour to be in at least HOT SHUTDOWN within the next 12 hours, and in COLD SHUTDOWN within the following 24 hours.
 2. In OPERATIONAL CONDITION *, suspend handling of irradiated fuel in the reactor building, CORE ALTERATIONS or operations with a potential for draining the reactor vessel. The provisions of Specification 3.0.3. are not applicable.

* When irradiated fuel is being handled in the reactor building and during CORE ALTERATIONS and operations with a potential for draining the reactor vessel.

** The requirement to suspend VENTING or PURGING with one inoperable SGTS subsystem shall not apply to the use of valves 2CPS*AOV108 (14-inch) and 2CPS*AOV110 (14-inch), or 2CPS*AOV109 (12-inch) and 2CPS*AOV111 (12-inch), for primary containment pressure control, provided 2GTS*AOV101 is closed, and its 2-inch bypass line is the only flow path to the standby gas treatment system.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION
RELATED TO AMENDMENT NO. 47 TO FACILITY OPERATING LICENSE NO. NPF-69

NIAGARA MOHAWK POWER CORPORATION

NINE MILE POINT NUCLEAR STATION, UNIT 2

DOCKET NO. 50-410

1.0 INTRODUCTION

By letter dated April 30, 1993, Niagara Mohawk Power Corporation (the licensee) submitted a request for changes to the Nine Mile Point Nuclear Station, Unit 2 (NMP-2), Technical Specifications (TSs). The requested changes would revise Action Statement a.2. of TS 3.6.5.3. This Action Statement is applicable in OPERATIONAL CONDITION * when one standby gas treatment system (SGTS) subsystem is inoperable. The proposed revision would permit handling of irradiated fuel in the reactor building, CORE ALTERATIONS, and operations with a potential for draining the reactor vessel to continue in OPERATIONAL CONDITION * provided the OPERABLE SGTS subsystem is in operation. The proposed revision would also permit entry into and continued operation in OPERATIONAL CONDITION * with one SGTS subsystem inoperable provided the OPERABLE subsystem is in operation.

2.0 EVALUATION

Action Statement a.2. of TS 3.6.5.3, currently permits operations to continue for up to 7 days in OPERATIONAL CONDITION * ("When irradiated fuel is being handled in the reactor building and during CORE ALTERATIONS and operations with a potential for draining the reactor vessel"). The provisions of TS 3.0.4 are currently applicable to Action Statement a.2. of TS 3.6.5.3; these provisions prohibit entry into OPERATIONAL CONDITION * when one SGTS subsystem is inoperable. The proposed change would remove the 7 day limit on continued operation with one subsystem inoperable provided the remaining OPERABLE subsystem is in operation. The proposed change would also note that the provisions of TS 3.0.4 are not applicable for entry into OPERATIONAL CONDITION * provided the OPERABLE subsystem is in operation.

The SGTS is provided to filter the reactor building atmosphere prior to its release to the environment. The SGTS is composed of two 100% capacity subsystems which are normally maintained in a standby status. Each subsystem starts automatically upon detection of high radiation levels in the reactor building. Each subsystem has a rated capacity of approximately 4000 cubic feet per minute and is designed to maintain a negative pressure in the reactor building of at least 0.25 inch water gauge with respect to the outside

atmosphere when the subsystem is operating. This negative pressure ensures that air discharged from the reactor building is filtered before its release to the environment so as to minimize the release of radioactivity to the environment.

During normal operations in OPERATIONAL CONDITION *, the reactor building is ventilated by its normal ventilation system. The normal ventilation system maintains the reactor building at a negative pressure of at least 0.25 inch water gauge with respect to the outside environment but this system does not have the capability to filter radioactivity from the discharged air. If radioactive materials are released into the reactor building atmosphere and their concentrations exceed a predetermined limit, the normal ventilation system is automatically stopped and isolated. The OPERABLE SGTS subsystems are then automatically started. Operation of a single OPERABLE subsystem will reestablish the required negative pressure in the reactor building and provide a filtered release to the environment.

The first part of the proposed change would remove the 7-day limit on continued operation with one SGTS subsystem inoperable provided the remaining OPERABLE subsystem is in operation. This part of the proposed change is acceptable since placing the OPERABLE subsystem in operation ensures that its safety function (filtering of the reactor building atmosphere before release to the environment) is being accomplished. This part of the proposed change is also consistent with the NRC staff's current position which permits continued operation with one SGTS subsystem provided the OPERABLE subsystem is in operation. The NRC staff's current position is reflected in the guidance provided in the NRC's revised Standard Technical Specifications (STS) for Boiling Water Reactors (NUREG-1433).

The second part of the proposed change would provide that the provisions of TS 3.0.4 are not applicable for entry into OPERATIONAL CONDITION * when one SGTS subsystem is inoperable and other subsystem is in operation. NMP-2 TS 3.0.4 prohibits entry into an OPERATIONAL CONDITION unless the conditions of the Limiting Condition for Operation are met without reliance on the ACTION requirement. The proposed exclusion from the provisions of TS 3.0.4 is consistent with the guidance provided in NRC Generic Letter (GL) 87-09, "Sections 3.0 and 4.0 of the Standard Technical Specifications (STS) on the Applicability of Limiting Conditions for Operation and Surveillance Requirements," for ACTION requirements which permit continued operation of the facility for an unlimited period of time and is, therefore, acceptable.

TS 3.0.4 of NUREG-1433 includes the above noted provisions of GL 87-09. However, NMP-2 TS 3.0.4 has not been revised to incorporate the subject provisions of GL 87-09. Therefore, an exclusion from the provisions of NMP-2 TS 3.0.4 must be provided in Action Statement a.2. of TS 3.6.5.3. The proposed change includes all related requirements of NUREG-1433. Consequently, we have concluded that this proposed change satisfies the Commission's Final Policy Statement on TS (58 FR 39132). The NRC staff is considering these changes as a potential line-item improvement of the NRC's STS.

3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the New York State official was notified of the proposed issuance of the amendment. The State official had no comments.

4.0 ENVIRONMENTAL CONSIDERATION

The amendment changes a requirement with respect to installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20. The NRC staff has determined that the amendment involves no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that the amendment involves no significant hazards consideration, and there has been no public comment on such finding (58 FR 32385). Accordingly, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendment.

5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor:
Donald S. Brinkman

Date: September 7, 1993

Mr. B. Ralph Sylvia
 Executive Vice President, Nuclear
 Niagara Mohawk Power Corporation
 301 Plainfield Road
 Syracuse, New York 13212

Dear Mr. Sylvia:

SUBJECT: ISSUANCE OF AMENDMENT FOR NINE MILE POINT NUCLEAR STATION,
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Sincerely,

Original signed by:
 John E. Menning, Project Manager
 Project Directorate I-1
 Division of Reactor Projects - I/II
 Office of Nuclear Reactor Regulation

Enclosures:

1. Amendment No. 47 to NPF-69
2. Safety Evaluation

cc w/enclosures:

See next page

Distribution: See attached sheet

*See previous concurrence

LA:PDI-1	PM:PDI-1 <i>ASB</i>	PM:PDI-1	SPLB <i>CP</i>	*OTSB	<i>OGC</i>
CVogar <i>msj</i>	DBrinkman:smm	JMenning <i>JA</i>	CMcCracken	CGrimes	<i>R Bachmann</i>
<i>8/16/93</i>	<i>8/17/93</i>	<i>8/17/93</i>	<i>8/17/93</i>	<i>08/10/93</i>	<i>8/20/93</i>
D:PDI-1					
RACapra <i>RA</i>					
<i>9/7/93</i>					