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3.7.3 Main Boiler Feedpump Discharge Valves (MBFPDVs), Main Feedwater Regulation Valves (MFRVs), Main Feedwater Inlet Isolation Valves (MFIIVs) and Main Feedwater (MF) Low Flow Bypass Valves

LCO 3.7.3

Two MBFPDVs, four MFRVs, four MFIIVs and eight MF low flow bypass

valves shall be OPERABLE.

APPLICABILITY:

MODES 1, 2, and 3 except when each main feedwater and bypass line is isolated by a closed and de-activated motor/air operated valve

or isolated by a closed manual valve.

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AC	. 1	1	U	CV

.....NOTE-----

Separate Condition entry is allowed for each valve.

CONDITION		REQUIRED ACTION		COMPLETION TIME
Α.	One or both MBFPDVs inoperable.	A.1 Close or isolate MBFPDV.		72 hours
		<u>AND</u>	!	
		A.2	Verify MBFPDV is closed or isolated.	Once per 7 days
В.	One or more MFRVs inoperable.	B.1	Close or isolate MFRV.	72 hours
		B.2	Verify MFRV is closed or isolated.	Once per 7 days

(continued)

ACTIONS	(continued)
ACTIVIS	(Continuou)

CONDITION		REQUIRED ACTION		COMPLETION TIME
С.	One or more MFIIVs inoperable.	C.1	Close or isolate MFIIV.	72 hours
		C.2	Verify MFIIV is closed or isolated.	Once per 7 days
D.	One or more MF low flow bypass valves inoperable.	D.1 AND	Close or isolate bypass valve.	72 hours
		D.2	Verify bypass valve is closed or isolated.	Once per 7 days
Ε.	Two valves in series in the same flow path inoperable.	E.1	Isolate affected flow path.	8 hours
F.	Required Action and associated Completion Time not met.	F.1 <u>AND</u>	Be in MODE 3.	6 hours
		F.2	Be in MODE 4.	12 hours

SURVETLLANCE REQUIREMENTS

SURVEILLANCE REQU	FREQUENCY	
SR 3.7.3.1	 Verify each MBFPDV, MFRV, MFIIV and MF low flow bypass valve closes on an actual or simulated actuation signal within the following limits: a. MBFPDV closure time ≤ 122 seconds; b. MFRV closure time ≤ 10 seconds; and, c. MFIIV closure time ≤ 120 seconds d. MFRV Low Flow Bypass valve closure time 1. primary ≤ 10 seconds 2. backup ≤ 120 seconds. 	In accordance with the Inservice Testing Program