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APR 11 2001

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U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Mail Station P1-137  
Washington, D. C. 20555

Subject: Docket No. 50-482: March, 2001, Monthly Operating Report

Gentlemen:

Attached to this letter is the March, 2001, Monthly Operating Report for the Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Wolf Creek Generating Station Technical Specification 5.6.4, "Monthly Operating Reports." This submittal also follows the guidance of Generic Letter 97-02, "Revised Contents of the Monthly Operating Report." If you have questions regarding this report, please contact me at (620) 364-4112, or Mr. Tony Harris at (620) 364-4038.

Very truly yours,

Britt T. McKinney

BTM/rlr

Attachment

cc: J. N. Donohew (NRC), w/a  
W. D. Johnson (NRC), w/a  
E. W. Merschoff (NRC), w/a  
Senior Resident Inspector (NRC), w/a

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## OPERATING DATA REPORT

Report Number: 193

**DOCKET NO.:** 50-482  
**UNIT NAME:** Wolf Creek Generating Station  
**DATE:** April 6, 2001  
**COMPLETED BY:** K. W. Hall  
**TELEPHONE:** 620-364-4272

**REPORT MONTH: March, 2001**

1.	Design Electrical Rating (MWe - Net):	1170
2.	Maximum Dependable Capacity (MWe - Net):	1170

		This Month	Year to Date	Cumulative
3.	Number of Hours Reactor Critical:	744.0	2,160.0	115,764.7
4.	Number of Hours Generator On-Line:	715.8	2,131.8	114,650.2
5.	Unit Reserve Shutdown Hours:	0.0	0.0	339.8
6.	Net Electrical Energy Generated (MWH)	833,873	2,525,077	129,215,422

# UNIT SHUTDOWN AND POWER REDUCTIONS

**DOCKET NO.:** 50-482  
**UNIT NAME:** Wolf Creek Generating Station  
**DATE:** April 6, 2001  
**COMPLETED BY:** K. W. Hall  
**TELEPHONE:** 620-364-4272

No.	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
1	3/16/2001	S	28 hrs, 20 minutes	B	5*	*Reactor power reduced to 15% to install Unit Auxiliary Transformer. Duration is time generator off-line. The unit remained in Mode 1 throughout the maintenance activities.
2	3/22/2001	F	5 hrs, 42 minutes	B	5**	**Reactor power reduced to 80% to repair a water leak on hydrogen cooler. Duration is time of reduced reactor power from 100%. The unit remained in Mode 1 throughout the maintenance activities.

**SUMMARY:** The unit operated at approximately 100% power March 1, 2001, through 1800, on March 16, 2001, when the plant began shutdown to reinstall the Unit Auxiliary Transformer. At 0430, March 17, 2001, with the unit stabilized at 15% power, the Main Turbine was tripped, and the Main Generator output breakers were opened. At 0849, March 18, 2001, the Main Generator output breakers were closed, and the unit began increasing power. At 1159, March 18, 2001, reactor power was stabilized at 98%, and at 0100, March 19, 2001, the unit reached approximately 100%. At 0540 on March 22, 2001, the unit began reducing power, and stabilized at 80% to repair a water leak on the hydrogen cooler. The unit commenced increasing power at 1128, March 22, and at 0142, March 23, 2001, the unit reached 100% power where it operated through the end of March, 2001.

(1) REASON: A: EQUIPMENT FAILURE (EXPLAIN)  
B: MAINTENANCE OR TEST  
C: REFUELING  
D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION  
F: ADMINISTRATIVE  
G: OPERATIONAL ERROR (EXPLAIN)  
H: OTHER (EXPLAIN)

(2) METHOD: 1. MANUAL  
2. MANUAL SCRAM  
3. AUTOMATIC SCRAM  
4. CONTINUATION