Entergy Nuclear Generation Company Pilgrim Nuclear Power Station 600 Rocky Hill Road Plymouth. MA 02360

**J. F. Alexander** Director Nuclear Assessment

April 9, 2001 ENGC Ltr. 2.01.046

Entergy 🖉

Tech. Spec. 5.6.4

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, DC 20555

> Docket No. 50.293 License No. DPR-35

# MARCH 2001 Monthly Operating Report

In accordance with Pilgrim Nuclear Power Station Technical Specification 5.6.4, the operational status summary for Pilgrim Nuclear Power Station is provided in the attachment for your information and planning. Should you have questions or comments concerning this report, please contact Jeff Rogers at (508) 830-8110.

Sincerely,

Alexande

JLR/

Attachment: March 2001 Monthly Operating Report

cc: Mr. Hubert Miller Regional Administrator, Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406

Senior Resident Inspector



#### Attachment

### **OPERATING DATA REPORT**

DOCKET NO.50-293NAME:PilgrimCOMPLETED BY:J.L. RogersTELEPHONE:(508) 830-8110REPORT MONTH:March 2001

#### **OPERATING STATUS**

#### <u>NOTES</u>

1.	Unit Name	PILGRIM I
2.	Reporting Period	March 2001
3.	Licensed Thermal Power (MWt)	1998
4.	Nameplate Rating (Gross MWe)	678
5.	Design Electrical Rating (Net MWe)	655
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- 6. Maximum Dependable Capacity (Gross MWe) 696
- 7. Maximum Dependable Capacity (Net MWe) 670

8. If Changes Occur in Capacity Ratings (Items 3 through 7) Since Last Report, Give Reasons: No Changes

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_\_

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10.	Reasons For Restrictions, If Any: <u>N/A</u>			<u>.</u>		
		THIS MONTH	<u>YR-TO-DATE</u>	CUMULATIVE		
11.	Hours in Reporting Period	744.0	2,160.0	248,160.0		
12.	Hours Reactor Critical	744.0	2,160.0	168,663.6		
13.	Hours Reactor Reserve Shutdown	0.0	0.0	0.0		
<b>14</b> .	Hours Generator On-Line	744.0	2,160.0	163,529.8		
15.	Hours Unit Reserve Shutdown	0.0	0.0	0.0		
<b>16</b> .	Gross Thermal Energy Generated (MWH)	1,462,929.6	4,256,908.8	297,039,490.1		
17.	Gross Electrical Energy Generated (MWH)	510,230.0	1,488,930.0	101,077,894.0		
18.	Net Electrical Energy Generated (MWH)	490,652.0	1,431,336.5	97,193,726.3		
19.	Unit Service Factor	100.0	100.0	65.9		
20.	Unit Availability Factor	100.0	100.0	65.9		
21.	Unit Capacity Factor (Using MDC Net)	98.4	98.9	58.5		
22.	Unit Capacity Factor (Using DER Net)	100.7	101.2	59.8		
23.	Unit Forced Outage Rate	0.0	0.0	10.1		
24	5					
	Refuel outage #13 scheduled to start April 2	I, 2001 and expect	ed to last 35 days	5.		
25.	If Shutdown at End of Report Period,					

 If Shutdown at End of Report Period, Estimated Date of Start-Up: <u>Unit Operating</u>

DOCKET NO.	<u>50-293</u>
NAME:	Pilgrim
COMPLETED BY:	J.L. Rogers
TELEPHONE:	(508) 830-8110
REPORT MONTH:	March 2001

## **OPERATIONAL SUMMARY**

The plant entered the reporting period at 100 percent core thermal power (CTP) where it was essentially maintained until March 8, 2001. At 1749 hours on March 8, a reactor power reduction to 60% CTP was commenced to perform a thermal backwash of the main condenser. During this downpower various surveillances and maintenance activities were conducted. On March 9 at 2020 hours, reactor power was restored to approximately 100% CTP where it was maintained until March 10, 2001. At 2208 hours, reactor power was reduced to perform a control rod pattern adjustment. At 0146 hours on March 11, the pattern adjustment was complete and reactor power was restored to 100% CTP at 0815 hours on March 11 where it was maintained through the end of the reporting period.

### **UNIT SHUTDOWNS**

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	CAUSE/CORRECTIVE ACTION/COMMENTS

<u>1</u>

<u>3</u>

- F Forced
- S Scheduled
- B Main or Test C - Refueling

A - Equip Failure

2

- D Regulatory Restriction
- E Operator Training &
  - License Examination
- F Admin
- **G** Operation Error
- H Other

- 1 Manual
  - 2 Manual Scram
- 3 Auto Scram
- 4 Continuation
- 5 Other