

Time Leaky

10/21/99 (1)

Soli Khericha

INEEL Review

Dan Henry
Harold Blackman

10/27
Relative Stokemeyer

Review philosophy - ^{loss of cooling} LC events - Operator has 128 hours.

Mike's Table 1 - Note 1 - Why multiply? by 0.84 or 0.34. It seems that might DIVIDE by .84 rather than multiply? - Adding mass that ^{absorbs} removes energy

10/27
Problem multiplied + production
cutsets equal mt.

LOSP - DG fire pump checked twice in ET. Why? If "Yes" for "DG", then have injection to pool.

Loss of Coolant Inventory -

10/22/99

Dan Henry
Soli

seismic
wind
heavy floods

int flood part of
loss of cooling

Did we miss any input initiators? EXT floods site specific.

Are there any new insights? no new input seq. relative ranking is changed

Do we need to change any insights we've already made?
B/2/10

(2)

10/22/99

Boiling acid crystallization + heat transfer?

What about if go-critical > sys?

Criticality + non-coolable geometry.
Can it eat through concrete?

→ electric fire water pump failure rate.
.06 Failure to start + run

Where does it come from

Loss of Cooling	Control Room Alarms	Other Indications of Loss of Cooling	Operator Recovery of Cooling System	Operator Initiates Makeup Using Fire Pumps	Recovery Using Offsite Sources	SEQ #	SEQUENCE DESCRIPTOR	P D S #	FREQUENCY
LOC	CRA	IND	OCS	OFD	OFB				
						S01	LOC	OK	
						S02	LOCOCS	OK	
			1.00E-004 OCSE-LOC			S03	LOCOCSOFD	OK	
				1.0E-2 2.00E-002 OFDE-LOC		S04	LOCOCSOFDOFB	OK	3.0E-11 6.00E-011
3.00E-003 IE-LOC						S05	LOCCRA	OK	
						S06	LOCCRAOCS	OK	
			2.20E-004 OCSL-LOC			S07	LOCCRAOCSOFD	OK	
	5.01E-003 CR-ALARM			1.0E-2 3.00E-002 OFDL-LOC		S08	LOCCRAOCSOFDOFB	OK	3.3E-13 0.00E+000
						S09	LOCCRAIND	OK	4.5E-8 1.50E-007
									3.0E-3 1.00E-002 IND-LOC

HEP Annunerator
 $(0.01 + 2.0E-7)$

Fire Event in the Aux Bldg/ Reactor Bldg	Fire Suppression or No Effect on SFP Function	Operator Recovery Using Diesel Fire Pumps	Recovery Using Offsite Sources	SEQ #	SEQUENCE DESCRIPTOR	P D S #	FREQUENCY
FIR	OSP	OMK	OFD				
<div style="position: absolute; top: 20px; left: 20px;"> <p>S.BE-4</p> <p>9.00E-003 IE-FIR</p> </div> <div style="position: absolute; top: 450px; left: 20px;"> <p>5.00E-002 OSP-FIR</p> </div> <div style="position: absolute; top: 650px; left: 350px;"> <p>1.0E-2</p> <p>1.90E-001 OMK-DGFP</p> <p>(0.01 + 1.0E-4)</p> <p>HEP</p> </div> <div style="position: absolute; top: 750px; left: 450px;"> <p>1.00E-002 REC-OSS1</p> </div>				S01	FIR	OK	
				S02	FIROSP	OK	
				S03	FIROSPOMK	OK	
				S04	FIROSPOMKOFD		2.9E-9 8.55E-007

C:\WinNUPRA\SFP-1\FIR EVT 10:36:18 06/10/99 WIN-NUPRA 1.0
 Quantification Date 06/10/99 10:34:45 TOTAL CMF = 8.55E-007

SFP RISK AT DECOMMISSIONED PLANTS

INTERNAL FIRE INITIATING EVENT

CASE 1

Loss of Offsite Power From Plant Centered and Grid Related Events	Diesel for Fire Pump Start and Run	Offsite Power Recovery Prior to Fuel Uncovery	Cooling System Re-start and Run	Operator Recovery Using Make-up System	Recovery from Offsite Sources	Q/R/S #	SEQUENCE DESCRIPTOR	P D S #	FREQUENCY
LP1	DG	OPR	OCS	OMK	OFD				
						S01	LP1	OK	
						S02	LP1OCS	OK	
						S03	LP1OCSOMK	OK	
						S04	LP1OCSOMKOFD	OK	1.44E-007
						S05	LP1OPR	OK	
						S06	LP1OPROMK	OK	
						S07	LP1OPROMKOFD	OK	0.00E+000
						S08	LP1DG	OK	
						S09	LP1DGOC	OK	
						S10	LP1DGOCOMK	OK	
						S11	LP1DGOCOMKOFD	OK	3.5E-11 3.89E-007
						S12	LP1DGOPR	OK	
						S13	LP1DGOPROFD	OK	7.2E12 7.60E-007

See pg 20

*only w/11
try recover
one pump - DG or
electric*

*administ
by generator
error.*

*743 hr
start pump.
= 1.1E-2
fail to
start. ~ Gave
credit for
recovery pump.*

1.0E-5

did weighted average

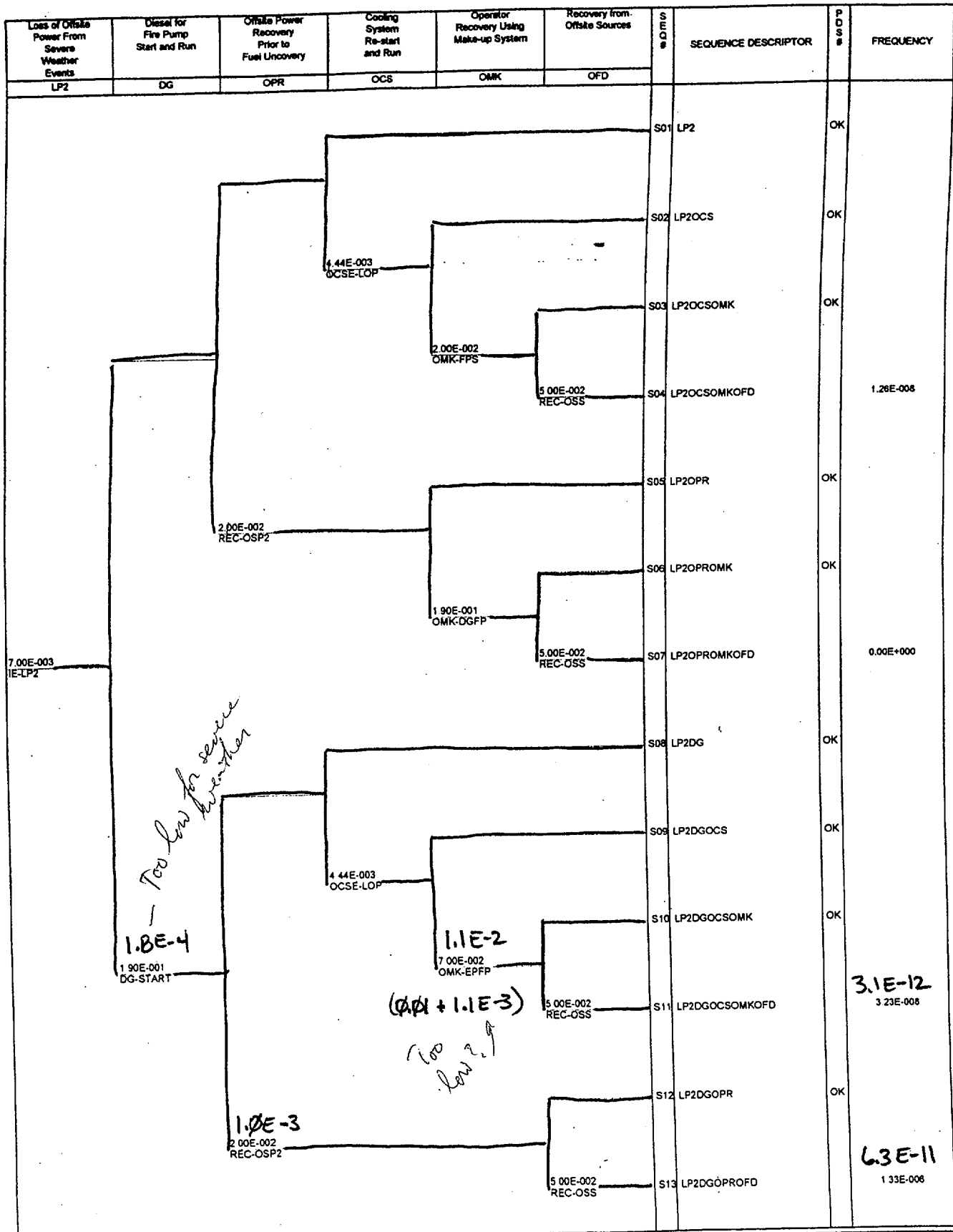
Loss of Offsite Power From Severe Weather Events	Diesel for Fire Pump Start and Run	Offsite Power Recovery Prior to Fuel Uncovery	Cooling System Re-start and Run	Operator Recovery Using Make-up System	Recovery from Offsite Sources	SEQ #	SEQUENCE DESCRIPTOR	STATUS	FREQUENCY
LP2	DG	OPR	OCS	OMK	OFD				
<p>7.00E-03 IE-LP2</p> <p>4.5E-3 1.90E-001 DG-START</p> <p>2.00E-002 REC-OSP2</p> <p>4.44E-003 OCSE-LOP</p> <p>1.1E-2 7.00E-002 OMK-EPFP ($\phi \cdot \phi 1 + 1.1E-3$)</p> <p>2.00E-002 REC-OSP2</p>	<p>2.00E-002 OMK-FPS</p> <p>1.90E-001 OMK-DGFP</p> <p>5.00E-002 REC-OSS</p>	<p>4.44E-003 OCSE-LOP</p> <p>5.00E-002 REC-OSS</p> <p>5.00E-002 REC-OSS</p>	S01	LP2	OK				
			S02	LP2OCS	OK				
			S03	LP2OCSOMK	OK				
			S04	LP2OCSOMKOFD	OK	1.28E-008			
			S05	LP2OPR	OK				
			S06	LP2OPROMK	OK				
			S07	LP2OPROMKOFD	OK	0.00E+000			
			S08	LP2DG	OK				
			S09	LP2DGOC	OK				
			S10	LP2DGOCOMK	OK				
			S11	LP2DGOCOMKOFD	OK	7.5E-11 3.23E-008			
			S12	LP2DGOPR	OK				
			S13	LP2DGOPROFD	OK	3.2-8 1.33E-008			

only unavailability of electric pumps

*See Appendix A-1
What is source of FP - EL PUMP - FTP*

C:\WinNUPRA\SFP-1 LP2 EVT 06 04 12 05/28/99 WIN-NUPRA 1
Quantification Date 05/28/99 06 03 27 TOTAL CMF = 1.37E+008

SFP RISK AT DECOMMISSIONED PLANTS
LOSS OF OFFSITE POWER
FROM SEVERE WEATHER EVENTS
CASE 1



C:\WinNUPRA\SFP-1\LP2 EVT 06 04 12 05/28/99 WIN-NUPRA 1.0
 Quantification Date 05/28/99 06 03 27 TOTAL CMF = 1.37E-006

SFP RISK AT DECOMMISSIONED PLANTS

LOSS OF OFFSITE POWER
 FROM SEVERE WEATHER EVENTS
 CASE 1

**FAILURE TO MAKE UP INVENTORY
LOSS OF INVENTORY EVENTS**

LIR, 1

Analyst: MCC Creation Date: 05-19-99

Revision: 05-27-99

ht-rec.LGC WIN-NUPRA 1.0

