Tennessee Valley Authority, Post Office Box 2000, Spring City, Tennessee 37381-2000

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U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

10 CFR 50.4

Gentlemen:

In the Matter of)
Tennessee Valley Authority)

Docket No. 50-390

WATTS BAR NUCLEAR PLANT (WBN) - COMMITMENT SUMMARY REPORT

The purpose of this letter is to provide the WBN Commitment Summary Report for the period of October 19, 1999 through April 6, 2001, in accordance with Nuclear Energy Institute's (NEI 99-04) "Guidelines For Managing NRC Commitment Changes." This report summarizes docketed commitments that TVA has evaluated and revised using administrative controls that incorporate the guidelines.

There are no regulatory commitments in this letter. If you should have any questions, please contact me at (423) 365-1824.

Sincerely,

P. L. Pace
Manager, Licensing and Industry Affairs

Enclosure
CC: See Page 2

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Enclosure
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COMMITMENT SUMMARY REPORT

Commitment Evaluation #/ Commitment Tracking #	Source Document	Summary of Original Commitment	Summary of Commitment Changes	Basis/Justification For Changes
2000-10 NCO920149006 NCO920149014 NCO920149017	GL 92-08	Thermo-Lag. Issue appropriate design and installation requirements, procedures will be developed to implement verification measures, and requirements and tests will be added to the design standards.	Decommit	The Fire Protection Report (FPR) supersedes all previous commitments made relative to the Watts Bar Fire Protection Program.
2000-12 NCO920030088	GL 89-19	Ensure that the operation of safety system equipment is not impaired, the single failure criterion has been applied in the plant design. Design reviews are being performed (i.e. Bulletin 79-27) to ensure that the loading on certain class 1E power boards maintains the separation and independence of plant systems as designed.	Decommit	This commitment is addressed by the controls and requirements defined for the steam generator water level high function of LCO 3.3.2. The ESFAS functions are also addressed in Section 7.3 of the Watts Bar Updated Final Safety Analysis Report (UFSAR).
NCO900056001	GL 89-19	Evaluate the Steam Generator level control system and the overfill protection system for common mode failure effects due to a fire.		The Fire Protection Report (FPR) supersedes all previous commitments made relative to the Watts Bar Fire Protection Program.
2001-01 NCO920030316 NCO920030317 NCO920030318 NCO920030324	TVA letter dated 3/3/82 in ref to draft WBN SER	Commitments regarding testing of the Diesel Generator (DG) 125 vdc battery system.	Decommit	Surveillance requirements (SR) for LCO 3.8.4 and LCO 3.8.6 provide a comprehensive set of test which establish operability of the DG DC electrical system.
NCO920030358	TVA letter dated 1/7/82 in ref to draft	Correct alignment of this arrangement (onsite ac and dc boards) will be verified by	Decommit	SR 3.8.9.1 for LCO 3.8.9 currently addresses this commitment.

Commitment Evaluation #/ Commitment Tracking #	Source Document	Summary of Original Commitment	Summary of Commitment Changes	Basis/Justification For Changes
	WBN SER	administrative procedures every seven days.		
NCO920030362 NCO920030363	TVA letter dated 1/7/82 in ref to draft WBN SER	DG testing done after preops, loads will be sequenced on as designed except the pumps will be operated with their minifolw connection open and not at full flow. The voltage and frequency will be monitored by control board meters during periodic testing.	Decommit	SRs 3.8.1.3, 3.8.1.11, 3.8.1.16, and 3.8.1.19 for LCO 3.8.1 currently address these two commitments.
NCO920030490	TVA letter dated 3/17/82	In regard to compliance of the WBN diesel engine fuel oil system to Regulatory Guide 1.137 position C.2. TVA will comply fully with the requirements of position C.2 of Regulatory Guide 1.137.	Decommit	TS 5.7.2.16 provides the "Diesel Generator Fuel Oil Testing Program."
NCO920030577	TVA letter dated 5/6/86 in ref to Annulus Inleakage Limits	The Auxiliary Building secondary containment enclosure (ABSCE) region of the plant will be maintained at a negative pressure following the DBA LOCA.	Decommit	Requirements of SR 3.7.12.4 addresses this commitment.
2001-02 NCO920030195 NCO920030281 NCO920030282	TVA letter dated 9/21/82	Commitments regarding single failure criteria for a boron dilution event.	Decommit	UFSAR Sections 15.2.4.1 and 15.2.4.3.3 addresses these three commitments.
NCO920030251 NCO920030252	TVA letter dated 9/25/81	Admin controls for RHR suction isolation bypass valves. Operator training revised to realign RHR flowpath to the ECCS injection mode when spray valve is opened.	Decommit	UFSAR Table 5.5.15A (Items 1, 3, and 4) and Section 6.2.2.3 addresses these two commitments.

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NCO920030330	TVA letter dated 3/3/82	In reference to the draft WBN SER the recommendations of Reg Guides 1.6, 1.9, and 1.47 are met.	Decommit	UFSAR Section 8.1.5.3 addresses this commitment.
NCO920030359	TVA letter dated 3/3/82	In reference to the draft WBN SER the criteria used in the design for the separation of redundant cable trays requirements.	Decommit	UFSAR Section 8.3.1.4.2 addresses this commitment.
NCO920030399	TVA letter dated 6/9/83	The design for valve controls now includes provisions for bypassing the thermal overload protective devices.	Decommit	UFSAR Section 8..1.5.3 addresses this commitment.
2001-03 NCO920030150 NCO920030638 NCO920030639	TVA letter dated 1/24/86 and TVA letter dated 11/11/82	Commitments to Reg Guide 1.133 which concerns channel calibration of the loose parts monitoring system.	Decommit	Technical Requirement (TR) 3.3.6 addresses these three commitments.
NCO920030151 NCO920030152	TVA letter dated 10/19/84	Commitments to ensure operability of the diesel generators by maintaining a minimum room temperature.	Decommit	Technical Requirement (TR) 3.7.5 addresses these two commitments.
2001-04 NCO920030393 NCO920030394 NCO920030395 NCO920030396	TVA letter dated 3/20/86	Three commitments regarding improvements to correct and strengthen the work control program. One commitment regarding 10CFR21 notifications.	Decommit	The TVA Nuclear Quality Assurance Plan (NQAP) encompasses these commitments.
2001-06 NCO920042001	TVA letter dated 5/31/91	After the Master Fuse List is reconciled with other design output drawings and with the installed configuration, future fuse design changes will be controlled by WBEP 5.03,	Decommit	The statement that was tracked as NCO920042001 was made in response to a question by NRC as to which procedure would control fuse replacement. The response was

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		"Design Change Notices." The Master Fuse List is a design output document controlled by this process. The design change notice will be implemented by site administrative Instructions.		generic in that it stated that the design change control process in place at that time would be used to control fuse replacement. Considering this, the response stated that WBN's process for compliance with Criterion III, "Design Control," of 10 CFR 50, Appendix B would be followed. Therefore, this statement indicates that TVA will comply with a regulation and should never have been considered a commitment.
2001-07 NCO920030170 NCO920030196 NCO920030197 NCO920030198 NCO920030200 NCO920030201 NCO920030202	TVA letter dated 10/9/84	Hanger and Analysis Update Program CAP commitments regarding the use of higher variable damping values and an alternate peak broadening technique in seismic piping analysis, and a method for the use of multiple response spectra.	Decommit	The Watts Bar UFSAR Sections 3.6A.2, 3.6B, 3.7.3, 3.9, 3.9.1, 3.9.2, 3.9.3, and 5.2.1 defines the licensing basis design requirements for safety related piping and hangers.
2001-08 NCO860156161	Corp NPP	Enhanced training for maintenance planning and scheduling personnel will be developed and implemented. Priority will be placed on activities that have the potential to impact the adequacy of safety-related activities.	Decommit	Superseded by the NRC's training rule, 10CFR50.120, "Training and Qualification of Nuclear Power Plant Personnel" which requires the training and qualification of Engineering Support Personnel. Maintenance Engineers and Planners fall under the requirements of the Engineering and Support Personnel category and accordingly are addressed by this CFR requirement.

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2001-10				These items are included within requirements from licensing basis documents as annotated below.
NCO820253023	NUREG 0737	Install post accident sampling equipment.	Decommit	UFSAR Section 9.3.2
NCO870297003	NUREG 0737	DCRDR hardware mods will be implemented.		UFSAR Sections 7.5.1.5.1 and 7.5.2
NCO890169012	NUREG 0737	Periodic inspection of control room lighting.		UFSAR Section 9.5.3.1
NCO920042347	NUREG 0737	Post accident facility designed & shielded.		UFSAR Section 12.3.2.2
NCO920042370	NUREG 0737	Chloride analysis to be completed w/in 4 days.		UFSAR Section 9.3.2.6.3.2
NCO920042372	NUREG 0737	Boron analysis will be performed		UFSAR Section 9.3.2.6.2
NCO920042374	NUREG 0737	The isotopic analysis will be performed.		UFSAR Section 9.3.2.6.3.1
NCO920042577	NUREG 0737	Chloride analysis will be performed.		UFSAR Section 9.3.2.6.3.2
NCO920042632	NUREG 0737	Isotopic analysis performed in 4-in lead shield.		UFSAR Section 9.3.2.6.3.1
NCO920042633	NUREG 0737	Liquid samples will be analyzed.		UFSAR Section 9.3.2.6.3.1
NCO920042634	NUREG 0737	PASS exhaust air routed thru air cleanup unit.		UFSAR Section 9.4.9.2.3
NCO920042092	GL 81-21	Two commitments regarding natural		UFSAR Section 2.4.14.2.2
NCO920042093	GL 81-21	circulation mode.		UFSAR Section 2.4.14.2.2
NCO920047113	IEB 84-03	AOIs revised to assist diagnosing seal leakage.		UFSAR Table 13.5.1
NCO850284007 NCO920053019 NCO920053021 NCO920053022 NCO920053023 NCO920053025	GL 85-02	Various commitments regarding steam generator tube integrity.	Decommit	Technical Specification Section 5.7.2.12 "Steam Generator (SG) Tube Surveillance Program," addresses these commitments.
NCO910011003	GL 90-06	PORVs will be operated through on complete cycle of full travel at least once per 18 months.	Decommit	SR 3.4.11.2 addresses this commitment.
NCO910011005	GL 90-06	SOI to be revised to include SG-To-RCS Delta	Decommit	Addressed by Note to TS LCO 3.4.6

Commitment Evaluation #/ Commitment Tracking #	Source Document	Summary of Original Commitment	Summary of Commitment Changes	Basis/Justification For Changes
		T requirement.		
NCO920030156	IEB 79-15	Operability of ERCW pumps to be verified quarterly.	Decommit	Addressed by TS LCO 3.7.8 and SR 3.7.8.3
NCO920042275	NUREG 0737	Tech Support Center (TSC) to be operational by fuel load.	Decommit	TVA Nuclear Radiological Emergency Plan (REP) addresses the requirements for the TSC.
NCO920042341	NUREG 0737	Preparing procedures to provide estimates for missing and garbled data needed to perform dose calculations.	Decommit	TVAN REP, Appendix C (WBN) addresses the requirements to do dose assessments.
NCO920042326	NUREG 0737	Procedures will be implemented that establish individual authority and responsibility as well as delineate systems or equipment functions related to controlling personnel access during normal and accident conditions. Control room access plan has been developed.	Decommit	TS 5.1.2 defines the control room command function. TVAN REP, Appendix C, Fig 2-C defines the emergency response organization. The Organizational Topical Report defines normal operation chain of command.
NCO920042328	NUREG 0737	Program and procedures will be in place by fuel load which will comply with this NUREG 0737 item.	Decommit	This item requires an operating experience program. NQAP section 4.1.3.C requires that program.
NCO920053026	GL 85-02	SG tube degradation applicable to other SGs, additional testing will be performed.	Decommit	NQAP Section 10.2 defines the corrective action program which applies to SG tube degradation.
NCO920042607	NUREG 0737	During HELB operators will be instructed to rely on the margin calculated by hottest hot-leg temperature.	Decommit	UFSAR Section 5.6 describes inadequate core cooling. Operator training is addressed by 10CFR50.120.

Commitment Evaluation #/ Commitment Tracking #	Source Document	Summary of Original Commitment	Summary of Commitment Changes	Basis/Justification For Changes
NCO920030166 NCO920030167 NCO920030168	IEB 79-15	Commitments regarding disassembly and reassembly of ERCW pumps.	Decommit	10CFR50.65 and TVAN NQAP section 9.8 provide requirements to ensure maintenance is performed correctly.
NCO830138019 NCO920030174 NCO920030175 NCO920042337 NCO920042350 NCO920042778 NCO920053037 NCO920053039 NCO910011002	NUREG 0737 NUREG 0737 NUREG 0737 NUREG 0737 NUREG 0737 NUREG 0737 GL 85-12 GL 85-12 GL 90-06	Various training commitments regarding SPDS operator training, STAs retraining program, Shift Engineers, Assistant Engineer, Assistant Operations Supervisors, & Operations Supervisor training, Operators trained on need for RCP trip, Training on differences in controller operation, and RCS depressurization training. Valve maintenance procedure revised.	Decommit	The requirements or obligations in these commitments have been superseded by new regulations such as the training rule (10CFR50.120) or maintenance rule (10CFR50.65).
NCO820253138	NUREG 0737	Power ascension tests are being updated and enhanced and will undergo a review by a subcommittee of the PORC prior to approval.	Decommit	These items were meant to be performed one time and since they have been completed, no further tracking is appropriate.
NCO850192001	NUREG 0737	Capability of continuous collection of plant gaseous effluent, whenever exhaust flow occurs, including implementing procedures, will be inplace before fuel load.	Decommit	"
NCO870297006	NUREG 0737	Procedure for closing out control room human engineering concerns and discrepancies has been refined to strengthen the overall closure process.	Decommit	"

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NCO890169004	NUREG 0737	A HED closure procedure will be developed and will require that design improvements be assessed for creation of new HEDs	Decommit	"
NCO920042136	NUREG 0737	Power ascension and emergency procedures will be reviewed by Westinghouse and any required changes completed before fuel load.	Decommit	"
NCO920042139	NUREG 0737	DCRDR - Significant items identified from the report requiring immediate attention will be completed prior to fuel load.	Decommit	"
2001-11 NCO860244021	TVA letter dated 8/31/92	For non-safety related equipment used to meet the requirements of 10CFR50.63 that is not already covered by QA requirements in 10CFR50 App B or App R, WBN will apply the guidance and specifications of Reg Guide 1.155 App A and App B.	Decommit	UFSAR Section 8.3.1.1 addresses compliance with Reg Guide 1.155.
NCO860244024	TVA letter dated 1/27/93	Although the SBO scenario does not require the assumption of any additional single failures, the SBO procedures will be framed to allow the operators to continue load shedding.	Decommit	UFSAR Section 8.1.4 addresses this commitment.
2001-12 NCO860244020	TVA letter dated 8/31/92	WBN will utilize this target reliability of 0.975 in the reliability program established to conform to Reg Guide 1.155.	Decommit	Technical Specification Bases for SR 3.8.1.21 addresses this commitment.

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2001-13 NCO920042667	TVA letter dated 10/28/81	Concerning the independent verification of proper valve alignment by a second operator, procedures will contain this feature.	Decommit	SR 3.7.5.1 addresses this commitment.
NCO980014001	TVA letter dated 4/21/98	The surveillance testing procedures were reviewed for existing controls to address NRCs area of concern. Based on the review SIs will be revised.	Decommit	TS Bases for SR 3.8.1.14 addresses this commitment.
2001-14 NCO950006007 NCO950006008	TVA letter dated 2/7/95	The equipment used in post accident sampling and analyses will be calibrated and tested annually. Samples will be determined within the three hour time limit.	Decommit	UFSAR Section 9.3.2.6 addresses these two commitments.
NCO920042464	TVA letter dated 5/15/89	Although ASME code case is not applicable to B31.1 code piping, its logic will be used in the same manner on category I and category I(L) pressure boundary lugs attached with full-penetration welds.	Decommit	UFSAR Section 3.9.3.4.2 addresses this commitment.
2001-15 NCO920042725	TVA letter dated 9/14/81	WBNs evaluation of block walls will address walls which must stand from an environmental barrier standpoint.	Decommit	UFSAR Section 3.8.4.4.1 addresses this commitment.
NCO920042737	TVA letter dated 10/28/81	Based on calculations and analyses, the rate of full core offloading will be adjusted.	Decommit	UFSAR Section 9.1.3.3.3 addresses this commitment.

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NCO920042748	TVA letter dated 10/27/88	A package will be generated for each system during the component identification process.	Decommit	UFSAR Section 17.2.1 addresses this commitment.
2001-16 NCO920042758 NCO920042759 NCO920042760	TVA letter dated 9/15/82	To provide further assurance the surveillance requirements of IEEE 308-1974 criteria are met, WBN will replace the present discharge ammeter with a bidirectional ammeter; provide blown fuse indication on the battery main fuses; and add an over-voltage relay for alarm purposes.	Decommit	UFSAR Section 8.3.1.1 addresses these commitments.
2001-17 NCO920042594	TVA letter dated 3/20/86	To correct problems and strengthen the work control program, improvements will be made.	Decommit	The NQAP encompasses this commitment.
NCO920042401	TVA letter dated 9/30/86	All equipment in the scope of 10CFR50.49 is evaluated for compliance with 10CFR50.49 and that evaluation is documented in an EQ binder.	Decommit	The regulation contained in 10CFR50.49 provides requirements for this commitment.
NCO920042762	TVA letter dated 10/27/81	Provide switches for the operator to manually arm the overpressure protection system.	Decommit	UFSAR Section 5.2.2.4 addresses this commitment.
NCO920042779	TVA letter dated 4/23/86	Train each operator on EOP revisions.	Decommit	UFSAR Section 13.2.1 addresses this commitment.
NCO920042781	TVA letter dated 10/27/81	Steam generator level indicators will be installed on Panel L-10.	Decommit	TS Table 3.3.4-1 of LCO 3.3.4 addresses this commitment.

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NCO920042784	TVA letter dated 9/14/81	Revisions to the reinforced masonry wall criteria will be developed.	Decommit	UFSAR Section 3.8.4.4.1 addresses this commitment.
NCO970046003	TVA letter dated 3/27/97	Loop specific values of ΔT0, T' and T", must be determined at the beginning of each fuel cycle at full power, steady-state conditions and will be checked quarterly and adjusted	Decommit	TS Table 3.3.1-1 of LCO 3.3.1 addresses this commitment.
NCO980015001	TVA letter dated 5/6/98	Due to the simplicity of the unused cell pattern, no physical modification to the unused cells is planned. Plant procedures will be changed to prevent the use of these cell locations.	Decommit	TS 4.3.3 contains requirements regarding new fuel storage. Methods chosen to implement the TS are at the discretion of TVA. Therefore, this commitment does not have to be maintained.
NCO820268003	TVA letter dated 10/2/92	Perform functional testing of the SFPC pumps, including the spare pump, in accordance with routine preventive maintenance instructions.	Decommit	This commitment expands/clarifies the statements made in UFSAR Section 9.1.3.4. Therefore, this commitment does not have to be maintained.
NCO860124040	TVA letter dated 2/21/89	Directive 7.1 establishes a requirement that orientation training for new employees include their duties and responsibilities; orientation to work related regulations, procedures, and instructions; and their role in quality and the Nuclear Quality Assurance Program.	Decommit	NQAP Section 11.0 addresses the training requirements for new employees.
NCO880234010	TVA letter dated 11/08/91	Programmatic commitments verified to the source of implementation by PAC/AQ or the closure process for the outstanding 425 OIRs	Decommit	These statements were made in a letter to NRC dated November 8, 1991 (DBVP CAP). Since that time NRC has endorsed the commitment

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NCO880234019	TVA letter dated 11/08/91	will be source noted in the appropriate site controlling document and transitioned to Site Licensing for future control. SSP 4.03, "Managing and Tracking NRC Commitments," has been issued. This procedure defines the site process for commitment control administered by the Site Licensing organization and establishes requirements for source noting of programmatic activities in site controlling documents.	Decommit	control policies defined in Nuclear Energy Institute (NEI) guidance document 99-04, " Guideline for Managing NRC Commitments." NRC's endorsement of NEI 99-04 is documented in NRC SECY-00-0045 and supersedes the commitments made in the DBVP CAP.
NCO900041009 NCO900041010 NCO900041011 NCO880277010 NCO880277013 NCO880277014	Vendor Information (VI) CAP	Various commitments regarding the control of vendor manual information (VI CAP).	Decommit	The objectives of the VI CAP reiterates and clarifies the requirements from 10CFR50 Appendix B, Criterion III, IV, and V. The NQAP Sections 6, 7, and 8 implements these requirements.
NCO910225001	TVA letter dated 10/29/91	The pressurizer relief tank (PRT) temperature instrumentation will be expanded to a range of 50 to 400 degrees F.	Decommit	UFSAR Table 7.5-2 (Sheet 10 of 42) addresses this commitment.
NCO920044002	TVA letter dated 2/25/92	The Boron Recycle Sys instruction will be revised to require an independent verification, of the valve position.	Decommit	UFSAR Section 9.3.7 supersedes this commitment.
2001-18 NCO920030071	GL 81-01	For Reg Guide 1.58, Rev 1, our program requires documented classroom instruction and	Decommit	Superseded by 10CFR50.120 - Training Rule.

Commitment Evaluation #/ Commitment Tracking #	Source Document	Summary of Original Commitment	Summary of Commitment Changes	Basis/Justification For Changes
		testing (written and/or practical) be given to all inspection, examination, and test personnel before certification.		
NCO920047025	IEB 78-02	A review of the affected nuclear plants revealed that TVA neither uses, nor do we plan to use, unprotected terminal blocks in systems which function in the post accident environment.	Decommit	Superseded by 10CFR50.49 which requires documentation of qualification of all electrical equipment used in harsh post accident environments.
NCO920053014	GL 82-33	TVA will provide appropriate plant parameters essential for EOF functions to the EOF by way of facsimile transmission (these parameter lists will be provided in the Watts Bar Radiological Emergency Plan implementing procedures documents).	Decommit	Superseded by SPDS described in UFSAR Section 7.5.2.3.2.
NCO920053079	GL 85-09	In response to GL 85-09, note 15 is added to Table 4.3-1 to identify that testing of the manual trip switch shall independently verify that operability of the undervoltage and shunt trip circuits for the reactor trip breakers.	Decommit	SR 3.3.1.13 Bases includes undervoltage and shunt trip testing.
NCO920053043	GL 87-04	For the purpose of 10CFR Section 73.57 (b) (2) (iv) and GL 87-04, temporary workers shall be defined as (A) regular TVA employees whose appointments are specifically limited to 180 days or less, or (B) persons whose services are obtained under a contractual agreement on a "when and as	Decommit	"Unescorted Access Program" is now defined in Section 5.3 of the WBN Physical Security/Contingency Plan.

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NCO920047084	IEB 85-03	requested," basis, but only during the first 180 days of such service. Upon arrival at TVA, these temporary workers will be given temporary unescorted access on as as-needed basis. Procedures are in place for the use of MOVATS. Other procedures will be revised if necessary.	Decommit	IEB 85-03 was superseded by GL 89-10.
2001-20 NCO920047078 NCO920047034 NCO920047028 NCO920047027	IEB 83-06 IEB 79-02 IEB 78-06 IEB 78-05	Various commitments regarding plant reviews where TVA determined the discrepant items in the generic communications document were not installed at the plant.	Decommit	The commitments were retained to prevent future installation of the components. Because the items were identified 18-22 years ago and the manufacturers were involved in the generic activity, the likelihood of any of the discrepant items being called for in a current design change and procurement activity are extremely remote. Further 10CFR50 App. B Crit. III , "Design Control" and Crit. VII, "Control of Purchased Material..." place specific requirements on TVA to ensure the parts used for new designs are acceptable to meet the design requirements for safety components. Further tracking of these commitments is not warranted.
2001-21 NCO920047120	IEB 77-03	The solid state protection system (SSPS) test procedures will be revised to include the new procedure, "Testing of Safety Injection Reset	Decommit	These commitments deal with the changing of procedures to implement actions in the generic communications documents listed. Each of

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		Timing Circuits."		these items was completed as committed. Because the procedures have been under the control of 10CFR50.59 for changes and currently fall under 10CFR50 App. B Criterion V for procedure control, changes to these items can only be made with appropriate regard for plant safety. Additional tracking as commitments is not warranted.
NCO880122003	GL 88-03 IEB 85-01	Revise SOI-3.2 to state that it is an NRC commitment that the procedure be in place in order to recognize steam binding and take appropriate actions.	Decommit	
NCO890135003	IEB 89-01	Procedure for SG tube plugging will be revised to prohibit the installation of tube plugs made from Inconel 600.	Decommit	
2001-22 NCO960004001	TVA letter dated 11/2/95	WBN will fully implement the requirements of 10CFR50, App J, Option B, as noticed in the federal register, for type A tests, and for type B and C tests, by startup from the first RFO.	Decommit	TS Section 5.7.2.19 addresses this commitment.
NCO890112094 NCO890112095 NCO890112126 NCO890112127	NPP Vol 4	Environmental qualification commitments consisting of revising procedures and issuance of controlled binders.	Decommit	UFSAR Section 3.11 and 10CFR50.49 which defines requirements for environmental qualification, addresses these commitments.
NCO890112093	NPP Vol 4	TVA is committed to achieve and maintain accreditation for those training programs accredited by the National Nuclear Accrediting Board.	Decommit	Training Rule, 10CFR50.120, and UFSAR Section 13.2 addresses this commitment.
NCO890001008	TVA letter dated 7/2/93	To verify RCS integrity TVA plans to perform surveillance instruction during hot functional testing. TVA will revise the SI to coincide with Section XI.	Decommit	These commitments are duplicates of the Inservice Test Program and/or Inservice Inspection Program required by 10CFR50.55a.

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NCO970026001	TVA letter dated 3/24/97	Revise instructions to add the note in response to Section 2.2 to Appendix A.	Decommit	"
NCO970026002	TVA letter dated 3/24/97	Revise the ASME Section XI system pressure test program basic document.	Decommit	"
NCO970028001	TVA letter dated 3/26/97	Implement the rules for R&R of ASME Section XI.	Decommit	"
NCO970054001	TVA letter dated 7/1/97	Revise instructions to include visual requirements that meet ASME Section XI.	Decommit	"
NCO820285003	TVA letter dated 1/28/93	Revise the material surveillance capsule withdrawal schedule to withdraw two capsules before the vessel exceeds 5.4 EFPY.	Decommit	This commitment is a duplicate of a requirement in the WBN Pressure and Temperature Limits Report (PTLR) required by TS Section 5.9.6.
NCO890112018	NPP Vol 4	Revise project procedures to address the use of mix design with one size smaller aggregate.	Decommit	UFSAR Sections 3.8.1.6.2 and 3.8.3.2 describes aggregate quality control.
2001-23 NCO860244002 NCO860244016 NCO860244017 NCO860244019 NCO860244023	 TVA letter 6/12/86 TVA letter 8/31/92 TVA letter 8/31/92 TVA letter 8/31/92 TVA letter 1/27/93	Commitments to implement, review, revise, and develop procedures regarding station blackout event (SBO).	Decommit	These items implement the requirements of 10CFR50.63 to be able to withstand a station blackout event. UFSAR Section 15.2.9 describes these requirements.
NCO860244018	TVA letter dated 8/31/92	The tornado watch or warning and other procedures will be reviewed against guidelines in NUMARC 87-00.	Decommit	This item is a duplicate of UFSAR Table 13.5-1.

Commitment Evaluation #/ Commitment Tracking #	Source Document	Summary of Original Commitment	Summary of Commitment Changes	Basis/Justification For Changes
NCO860244022	TVA letter dated 1/27/93	Revise SBO procedure to provide opening the control room cabinet doors within 30 minutes of an SBO event.	Decommit	This item is a duplicate of UFSAR Section 8.1.4.8.
NCO920042597	TVA letter dated 6/29/89	The design criteria for HAAUP for piping analysis and pipe support design for the alternately analyzed ASME piping will be the same as the rigorously analyzed ASME piping.	Decommit	This item is a duplicate of UFSAR Section 3.9.3.1.2.A.
NCO890048031	TVA letter dated 2/15/89	Evaluate the as-installed conditions to determine if any corrective action is required and issue design output documents.	Decommit	These items resulted from corrective action documents which were corrected before fuel load. The only remaining obligation was to not reinstall the devices or to change specifications. NQAP Section 7.2.3 requires the selection of appropriate materials for future design modifications, and accordingly this specific restriction is not required.
NCO890048033	TVA letter dated 2/15/89	Revise procedures to incorporate the necessary installation requirements and to restrict future use of the ABSCM.	Decommit	
NCO890112017	NPP Vol 4	Revise general construction-specification to clarify provisions for bedding mortar.	Decommit	
NCO900144002	TVA letter dated 12/11/90	The revised ISI-4 will be included in the next revision of the PSI program.	Decommit	This item deals with requirements for the preservice inspection program which was completed before fuel load.
NCO910050001 NCO910050002 NCO910050003 NCO910050004 NCO910050007	TVA letters dated 2/26/91 and 3/24/93	Microbiologically Induced Corrosion (MIC) program commitments regarding detection, assessment, and control of MIC.	Decommit	These items are associated with the Microbiolically Induced Corrosion program which was completed before fuel load. Operating phase controls are provided under UFSAR Section 9.2.1.6. Identified deficiencies

Commitment Evaluation #/ Commitment Tracking #	Source Document	Summary of Original Commitment	Summary of Commitment Changes	Basis/Justification For Changes
NCO910050008 NCO910050010				are controlled by the WBN corrective action program under the TVAN NQAP.