Docket No. 50-220

Niagara Mohawk Power Corporation Attn: Mr. C. V. Mangan Senior Vice President c/o Miss Catherine R. Seibert 300 Erie Boulevard West Syracuse, New York 13202

Dear Mr. Mangan:

SUBJECT: ADDITION OF MAXIMUM AVERAGE PLANAR LINEAR HEAT GENERATION RATE

LIMITS (TAC 60449)

Re: Nine Mile Point Nuclear Station, Unit No. 1

The Commission has issued the enclosed Amendment No. 81 to Facility Operating License No. DPR-63 for the Nine Mile Point Nuclear Station, Unit No. 1. This amendment is in response to your application dated December 6, 1985, as supplemented January 13, 1986. The amendment modifies Technical Specification Section 3.1.7 to reflect the addition of Maximum Average Planar Linear Heat Generation Rate limits for the General Electric fuel bundle type P8DRB299.

A copy of our related Safety Evaluation is also enclosed. The Notice of Issuance will be included in the Commission's biweekly <u>Federal</u> <u>Register</u> notices.

Sincerely,

ORIGINAL SIGNED BY

John A. Zwolinski, Director BWR Project Directorate #1 Division of BWR Licensing

Enclosures:

1. Amendment No. 81 to License No. DPR-63

2. Safety Evaluation

cc w/enclosures: See next page	8605050526 PDR ADDCK P	860430 05000220 PDR

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Mr. C. V. Mangan Niagara Mohawk Power Corporation Nine Mile Point Nuclear Station, Unit No. 1

cc:

Troy B. Conner, Jr., Esquire Conner & Wetterhahn Suite 1050 1747 Pennsylvania Avenue, N. W. Washington, D. C. 20006

Frank R. Church, Supervisor Town of Scriba R. D. #? Oswego, New York 13126

Niagara Mohawk Power Corporation ATTN: Mr. Thomas Perkins Plant Superintendent Nine Mile Point Nuclear Station Post Office Box 32 Lycoming, New York 13093

Resident Inspector
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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

NIAGARA MOHAWK POWER CORPORATION

DOCKET NO. 50-220

NINE MILE POINT NUCLEAR STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 81 License No. DPR-63

- The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Niagara Mohawk Power Corporation (the licensee) dated December 6, 1985, as supplemented January 13, 1986, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-63 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 81, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

John A. Zwolinski, Director BWR Project Directorate #1 Division of BWR Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: April 30, 1986

ATTACHMENT TO LICENSE AMENDMENT NO. 81

FACILITY OPERATING LICENSE NO. DPR-63

DOCKET NO. 50-220

Revise the Appendix A Technical Specifications by removing the pages identified below and inserting the attached pages. The revised pages are identified by the captioned amendment number and contain marginal lines indicating the area of change.

REMOVE	INSERT
63	63
69a	69a

3.1.7 FUEL RODS

Applicability:

The Limiting Conditions for Operation associated with the fuel rods apply to those parameters which monitor the fuel rod operating conditions.

Objective:

The objective of the Limiting Conditions for Operation is to assure the performance of the fuel rods.

Specification:

a. Average Planar Linear Heat Generation Rate (APLHGR)

During power operation, the APLHGR for each type of fuel as a function of average planar exposure shall not exceed the limiting value shown in Figures 3.1.7a, 3.1.7b, 3.1.7c, 3.1.7d, 3.1.7e and 3.1.7f. If at any time during power operation it is determined by normal surveillance that the limiting value for APLHGR is being exceeded at any node in the core, action shall be initiated within 15 minutes to restore operation to within the prescribed limits. If the APLHGR at all nodes in the core is not returned to within the prescribed limits within two (2) hours, reactor power reductions shall be initiated at a rate not less than 10% per hour until APLHGR at all nodes is within the prescribed limits.

4.1.7 FUFL PODS

Applicability:

The Surveillance Requirements apply to the parameters which monitor the fuel rod operating conditions.

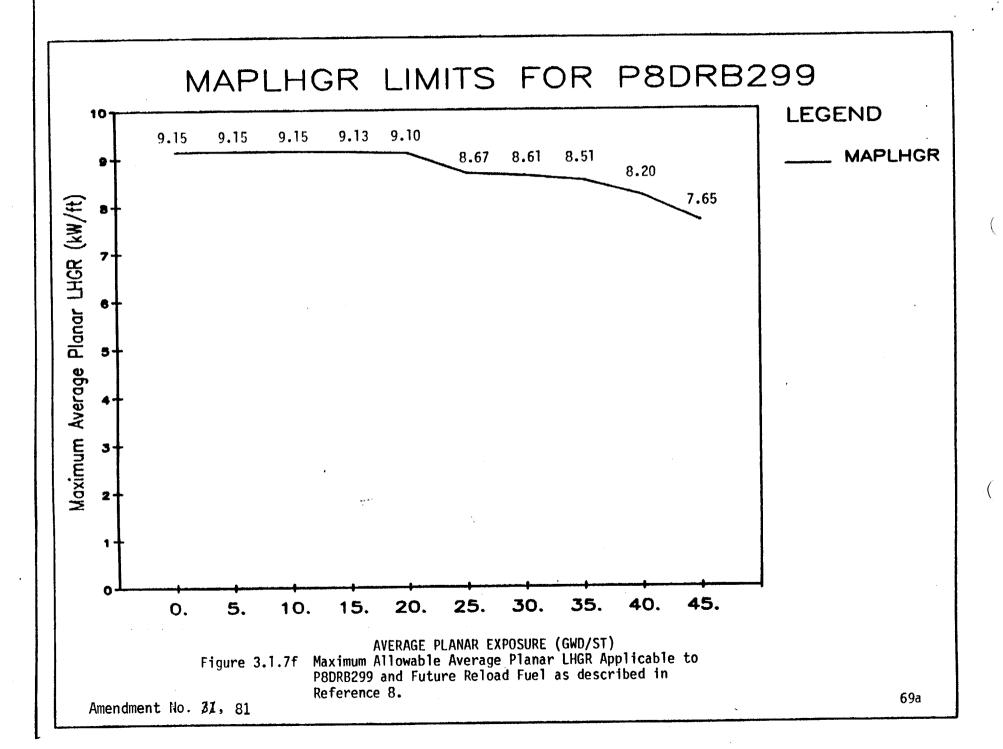
Objective:

The objective of the Surveillance Requirements is to specify the type and frequency of surveillance to be applied to the fuel rods.

Specification:

a. Average Planar Linear Heat Generation Rate (APLHGR)

The APLHGR for each type of fuel as a function of average planar exposure shall be determined daily during reactor operation at λ 25 percent rated thermal power.





UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION SUPPORTING AMENDMENT NO. 81 TO FACILITY OPERATING LICENSE NO. DPR-63

NIAGARA MOHAWK POWER CORPORATION

NINE MILE POINT NUCLEAR STATION, UNIT NO. 1

DOCKET NO. 50-220

1.0 INTRODUCTION

By application dated December 6, 1985, as supplemented January 13, 1986, Niagara Mohawk Power Corporation (the licensee) requested an amendment to Appendix A of Facility Operating License No. DPR-63 for the Nine Mile Point Nuclear Station, Unit No. 1. The amendment would modify Technical Specification Section 3.1.7 to reflect the addition of Maximum Average Planar Linear Heat Generation Rate (MAPLHGR) limits for the General Electric fuel bundle, type P8DRB299. These limits were calculated using the same approved General Electric methods used for the present fuel type P8DNB277. The change would allow for the use of type P8DRB299 fuel in future reloads.

2.0 EVALUATION

The proposed Technical Specification changes to Section 3.1.7 and Figure 3.1.7(f) reflect the addition of the MAPLHGR limits for the General Electric fuel bundle, type P8DRB299. These limits were calculated using the same approved General Electric methods used for the present fuel type P8DNB277. The licensee has analyzed the loss of coolant accident response of the P8DRB299 fuel and results for the type P8DRB299 fuel analysis demonstrate that (1) the peak cladding temperature and maximum oxidation fraction limits are approximately the same as for previous fuel types; (2) the loss of coolant accident response is approximately the same as for the fuel currently used; and (3) the peak cladding temperature and the maximum oxidation fraction limits are within the limits set by 10 CFR 50.46. Therefore, the proposed amendment to Section 3.1.7 and Figure 3.1.7(f) of the Technical Specifications to reflect the addition of the MAPLHGR limits for fuel type P8DRB299 is acceptable.

3.0 ENVIRONMENTAL CONSIDERATION

This amendment involves a change to a requirement with respect to the installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20. The staff has determined that the amendment involves no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite and that there is no significant increase in individual or cumulative occupational

radiation exposure. The Commission has previously issued a proposed finding that this amendment involves no significant hazards consideration and there has been no public comment on such finding. Accordingly, this amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement nor environmental assessment need be prepared in connection with the issuance of this amendment.

4.0 CONCLUSION

The staff has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security nor to the health and safety of the public.

Principal Contributor: T. Huang

Dated: April 30, 1986.