UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

April 3, 2001

LICENSEE: Exelon Generating Company, LLC

FACILITY: Peach Bottom Atomic Power Station Units 2 and 3

SUBJECT: SUMMARY OF MEETING BETWEEN THE U.S. NUCLEAR REGULATORY COMMISSION (NRC) STAFF AND EXELON CORPORATION REPRESENTATIVES TO DISCUSS THE PEACH BOTTOM LICENSE RENEWAL APPLICATION

On March 29, 2001, the U.S. Nuclear Regulatory Commission (NRC) staff met with representatives from Exelon Corporation to discuss the status, the format and the content of the Peach Bottom License Renewal application. Exelon provided an overview of the application and discussed the NRC/Exelon communications process following the application submittal. A list of meeting attendees is provided in Enclosure 1. Exelon presentation materials are provided in Enclosure 2.

Exelon discussed the improvements made from the lessons learned from the review of the Hatch license renewal application and the staff's draft safety evaluation report. In addition, Exelon discussed the ongoing interaction between the industry and the NRC staff in their preparation of the application. Exelon stated that the Peach Bottom license renewal application is aligned with the Standard Review Plan (SRP) for the review of license renewal application but will not reference the Generic Aging Lessons Learned (GALL) report. The application includes discussion of existing, enhanced, and new aging management programs in Appendix B. The Table of Contents of the application is provided in Enclosure 3.

The Exelon presentation provided the staff with an understanding of the Peach Bottom license renewal application development process, which will be beneficial during the staff's review of the application materials. Exelon plans to submit the Peach Bottom license renewal application on July 2, 2001.

Raj K. Anand

Raj K. Anand, Project Manager
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Division of Regulatory Improvement Programs
Office of Nuclear Reactor Regulation

Docket Nos. 50-277 and 50-278

Enclosure: As stated

cc w/encl: See next page

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ATTENDANCE LIST
March 29, 2001
NRC Meeting with Exelon Corporation
License Renewal for Peach Bottom, Units 2 & 3
(10 CFR Part 54 and 51)

Name	Organization
1. Raj Anand	NRC/NRR/DRIP/RLSB
2. John Boska	NRC/NRR/DLPM
3. Jerry Phillabaum	Exelon
4. John Hilbish	Parsons
5. Jim Hutton	Exelon
6. Erach Patel	Exelon
7. Fred Polaski	Exelon
8. Dave Honan	Exelon
9. Bill Moher	Exelon
10. Steve Hoffman	NRC/NRR/DRIP/RLSB
11. Paul Shemanski	NRC/NRR/DE/EEIB
12. Amar Pal	NRC/NRR/DE/EEIB
13. Saba Saba	NRC/NRR/DE/EEIB
14. Chris Grimes	NRC/NRR/DRIP/RLSB
15. Goutam Bagchi	NRC/NRR/DE
16. Brian Thomas	NRC/NRR/DSSA/SPLB
17. Dennis Dyckman	P. A. Dept. of Environment Protection
18. Paul Bessette	MLB

Enclosure 1

Exelon Nuclear

Peach Bottom Atomic Power Station License Renewal Application

Exelon Nuclear

March 29, 2001

Enclosure 2

Exelon Nuclear

Purpose

- Present status and format for Peach Bottom Atomic Power Station License Renewal Application (LRA) – Parts 54 and 51
- Discuss NRC/Exelon Communications Process Following Submittal

Status of Application

- LRA Aligned with Standard Review Plan
  - LRA Format Incorporated Lessons Learned
- Added Program Descriptions in Appendix B
- Prepared Severe Accident Mitigation Alternatives Evaluation
- Coordinating LRA with Industry Peers

Status of LRA

- Prepared and Reviewed Interim Draft LRA (complete)
- Prepared Final Draft LRA (complete)
  - Table of Contents for each Section

Reviews of Final Draft LRA

- Peach Bottom Station Personnel (By 3/30)
- Exelon Nuclear Corporate (By 3/30)
- Industry Peers (By 4/26)
- Plant Operations Review Committee (5/15)
- Nuclear Safety Review Board (6/8)
- Exelon Nuclear Management (By 6/19)

Proposed Exelon/NRC Interfaces Following Submittal

- Teleconferences
  - Identify areas requiring clarification and set follow-up teleconference/meeting
  - Conduct resolution teleconference
- Meetings
  - Overview of LRA (Week of July 23)
  - Clarify information to resolve potential RAIs
  - Clarify RAI responses

Exelon Nuclear

Issues Requiring Further Discussion

- Pre-Planning for Part 54 and Part 51 Reviews
  - Establish Communication Protocol
  - Schedule Resources
- Coordination of LRA Review with Fall 2001 Plant Outage Schedules
- Coordination and Timing of RAI

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