



TXU Electric  
Comanche Peak  
Steam Electric Station  
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C. Lance Terry  
Senior Vice President & Principal Nuclear Officer

Ref: 10CFR50.75(f)

CPSES-200100753  
Log # TXX-01053  
File # 10010, 892

March 30, 2001

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)  
DOCKET NOS. 50-445 AND 50-446  
DECOMMISSIONING REPORT

Gentlemen:

Attached is the biennial decommissioning Report for Comanche Peak Units 1 and 2, prepared and submitted pursuant to 10CFR50.75(f). TXU Electric is currently fully rate regulated by the Public Utility Commission of Texas. The recovery of decommissioning funds for the eventual decommissioning of Comanche Peak Units 1 and 2 is fully assured through cost of service regulation and resulting contribution of funds into an external trust.

The amounts to be collected for Comanche Peak decommissioning are based on a site specific decommissioning study that includes contracting vendors for recycling and compacting waste. Differences between the study as compared to the 10CFR50.75 estimate are that common buildings/equipment for both units are decommissioned with Unit 2.

When projected to the license expiration date for each unit using the assumptions in the attached report, the projected Nuclear Decommissioning Trust balance is greater than the escalated NRC minimum cost of decommissioning, confirming compliance with the financial assurance requirements of 10CFR50.75.

A001



TXU

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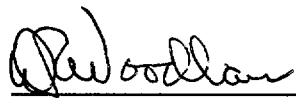
TXX-01053  
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This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2.

Should you have any questions regarding the status of decommissioning for Comanche Peak Units 1 and 2, please contact Mr. J. D. Seawright at (254) 897-0140.

Sincerely,

C. L. Terry

By:   
D. R. Woodlan  
Docket Licensing Manager

JDS/js

Attachment

c - E. W. Merschoff, Region IV  
J. I. Tapia, Region IV  
D. H. Jaffe, NRR  
Resident Inspectors, CPSES

**TXU Electric**  
**Comanche Peak Steam Electric Station (CPSES)**

<u>Information is submitted to provide Financial Assurance</u>	<u>Unit # 1</u>	<u>Unit # 2</u>
1. The minimum amount of decommissioning funds estimated to be required pursuant to 10 CFR 50.75 (b) and (c).		
At December 31, 2000		
Using 10 CFR 50.75(c) formulas	\$ 316.9 million	\$ 316.9 million
Site-specific methodology	\$ 267.2 million	\$ 372.4 million
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c).		
Market Value at December 31, 2000	\$ 142.3 million	\$ 124.8 million
3. A schedule of the annual amounts remaining to be collected for items in 10 CFR 50.75 (b) and (c).		
Years 2001 through 2029 (29 years)	<u>Unit # 1</u> \$ 7.1 million	<u>Unit # 2</u> \$ 11.1 million
Year 2030	1.2 million	11.1 million
Year 2031		11.1 million
Year 2032		1.9 million
Total	\$ 206.3 million	\$ 346.1 million
Based on the collection rate authorized in PUC of Texas Final Order dated 1/28/94, through the license expiration date.		
4. The assumptions used regarding escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections.		
Estimated Escalation rate for decommissioning costs	4.8%	4.8%
Estimated Earnings rates on decommissioning funds		
2001 through 2025	6.7%	6.7%
2026 through 2034	5.6%	5.6%
2035 and thereafter	4.2%	4.2%
Rates of other factors used in funding projections	None	None
5. Any power sale contracts upon which licensee is relying to certifying financial assurance.	None	None
6. Modifications to licensee's method of providing financial assurance since previous report.	None	None
7. Material changes to trust agreement.	None	None
No changes have been made to the Trust Agreement since the Trust Agreement and three amendments were included with the Financial Assurance filing 3/31/99.		

## Assumptions

### Bureau of Labor Statistics Data

#### Employment Cost Index (L<sub>x</sub>)

Series ID: ECU13202I      Fourth Quarter: 148.6

Not Seasonally Adjusted  
Compensation: Total Compensation  
Ownership: Private Industry  
Periodicity: Index Number  
Group: South Region

#### Producer Price Index - Commodities (E<sub>x</sub>)

Series ID: WPU0543      December: 132.6(P)

Not Seasonally Adjusted  
Group: Fuels and related products and power  
Item: Industrial electric power  
Base Date: 8200

Series ID: WPU0573      December: 103.7(P)

Not Seasonally Adjusted  
Group: Fuels and related products and power  
Item: Light Fuel Oils  
Base Date: 8200

### Waste Burial Factor (B<sub>x</sub>)

NUREG-1307, Revision 9      PWR: 8.052

South Carolina:  
Non-Atlantic Compact  
Contracting vendors for recycling and  
compacting waste