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M. S. Tuckman
Executive Vice President
Nuclear Generation

March 29, 2001

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Subject: Decommissioning Financial Assurance Reports for Oconee, McGuire and
Catawba Nuclear Stations
Duke File Nos: OS-230.04, MC-1199.04, and CN-1199.04

Enclosed are the required Decommissioning Financial Assurance reports pursuant to 10 CFR 50.75(f)(1) for Oconee, McGuire, and Catawba Nuclear Stations. The report contains the following information for each nuclear plant:

1. Amount of decommissioning funds estimated to be required pursuant to 10 CFR 50.75 (b) and (c).
2. Amount accumulated to the end of the calendar year preceding the date of the report.
3. Schedule of annual amounts remaining to be collected.
4. Assumptions used regarding rates of escalation in decommissioning costs, rates of earnings on decommissioning funds, and rates of other factors used in funding projections.
5. Contracts upon which the licensee is relying pursuant to paragraph 10 CFR 50.75 (e)(1)(v).
6. Modifications occurring to a licensee's current method of providing financial assurance since the last submitted report.
7. Material changes to trust agreements.

If there are any questions, please contact Carl Council at (704) 382-7387.

Very Truly Yours,

M. S. Tuckman, Executive Vice President
Duke Energy Corporation

Attachments

A001

Document Control Desk
March 30, 2001
Page 2

xc: (w/attachment)

L. A. Reyes
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
Atlanta Federal Center
61 Forsyth St., SW, Suite 23T85
Atlanta, GA 30303-3415

Michael A. Dusaniwskyj
U. S. Nuclear Regulatory Commission
Mail Stop 011-F1
Washington, DC 20555-0001

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Duke Power Company
Oconee Nuclear Station
100% Ownership
Unit 1

	Oconee Unit 1				
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$294,692,513				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$130,743,155				
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table style="margin-left: auto; margin-right: 0; border: none;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td style="text-align: right;">\$132,860,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">13</td> </tr> </table>	Amount remaining	\$132,860,000	# years to collect	13
Amount remaining	\$132,860,000				
# years to collect	13				
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 5.5% qualified rate of return - 7.55% non-qualified rate of return - 7.05%				
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A				
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A				
7. Any material changes to trust agreements.					

Trustee as of March 31, 2000: Mellon Bank, N.A.
 Prior Trustee: Wachovia Bank and Trust Company, N.A.

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Duke Power Company
Oconee Nuclear Station
100% Ownership
Unit 2

**Oconee
Unit 2**

- | | | | | | |
|---|--|------------------|---------------|--------------------|----|
| 1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). | \$294,692,513 | | | | |
| 2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). | \$135,974,092 | | | | |
| 3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c). | <table style="margin-left: auto; margin-right: 0;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td style="text-align: right;">\$123,409,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">13</td> </tr> </table> | Amount remaining | \$123,409,000 | # years to collect | 13 |
| Amount remaining | \$123,409,000 | | | | |
| # years to collect | 13 | | | | |
| 4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; | inflation - 5.5%
qualified rate of return - 7.55%
non-qualified rate of return - 7.05% | | | | |
| 5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). | N/A | | | | |
| 6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. | N/A | | | | |
| 7. Any material changes to trust agreements. | | | | | |

Trustee as of March 31, 2000: Mellon Bank, N.A.
Prior Trustee: Wachovia Bank and Trust Company, N.A.

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Duke Power Company
Oconee Nuclear Station
100% Ownership
Unit 3

	Oconee Unit 3				
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$294,692,513				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$165,763,193				
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table style="margin-left: auto; margin-right: 0; border: none;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td style="text-align: right;">\$225,722,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">14</td> </tr> </table>	Amount remaining	\$225,722,000	# years to collect	14
Amount remaining	\$225,722,000				
# years to collect	14				
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 5.5% qualified rate of return - 7.55% non-qualified rate of return - 7.05%				
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A				
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A				
7. Any material changes to trust agreements.					

Trustee as of March 31, 2000: Mellon Bank, N.A.
 Prior Trustee: Wachovia Bank and Trust Company, N.A.

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Duke Power Company
McGuire Nuclear Station
100% Ownership
Unit 1

	<u>McGuire Unit 1</u>				
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$317,041,200				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$126,965,781				
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table border="0" style="margin-left: auto;"> <tr> <td style="text-align: right;">Amount remaining</td> <td style="text-align: right;">\$228,102,000</td> </tr> <tr> <td style="text-align: right;"># years to collect</td> <td style="text-align: right;">21</td> </tr> </table>	Amount remaining	\$228,102,000	# years to collect	21
Amount remaining	\$228,102,000				
# years to collect	21				
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 5.5% qualified rate of return - 7.55% non-qualified rate of return - 7.05%				
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A				
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A				
7. Any material changes to trust agreements.					

Trustee as of March 31, 2000: Mellon Bank, N.A.
 Prior Trustee: Wachovia Bank and Trust Company, N.A.

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Duke Power Company
McGuire Nuclear Station
100% Ownership
Unit 2

	<u>McGuire Unit 2</u>
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$317,041,200
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$127,652,781
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	Amount remaining \$280,830,000 # years to collect 23
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 5.5% qualified rate of return - 7.55% non-qualified rate of return - 7.05%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
7. Any material changes to trust agreements.	

Trustee as of March 31, 2000: Mellon Bank, N.A.

Prior Trustee: Wachovia Bank and Trust Company, N.A.

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Duke Power Company
Catawba Nuclear Station
12.5% Ownership
Unit 1

	Catawba Unit 1
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$39,630,150
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$14,286,008
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	Amount remaining \$32,376,000 # years to collect 24
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 5.5% qualified rate of return - 7.55% non-qualified rate of return - 7.05%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
7. Any material changes to trust agreements.	

Trustee as of March 31, 2000: Mellon Bank, N.A.
 Prior Trustee: Wachovia Bank and Trust Company, N.A.

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Duke Power Company
Catawba Nuclear Station
12.5% Ownership
Unit 2

Catawba
Unit 2

- | | | | | | |
|--|--|------------------|--------------|--------------------|----|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$39,630,150</p> | | | | |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$15,431,875</p> | | | | |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Amount remaining</td> <td style="width: 40%; text-align: right;">\$37,908,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">26</td> </tr> </table> | Amount remaining | \$37,908,000 | # years to collect | 26 |
| Amount remaining | \$37,908,000 | | | | |
| # years to collect | 26 | | | | |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 5.5%
 qualified rate of return - 7.55%
 non-qualified rate of return - 7.05%</p> | | | | |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).</p> | <p>N/A</p> | | | | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> | | | | |
| <p>7. Any material changes to trust agreements.</p> | | | | | |

Trustee as of March 31, 2000: Mellon Bank, N.A.
Prior Trustee: Wachovia Bank and Trust Company, N.A.

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
North Carolina Electric Membership Corporation (NCEMC)
Catawba Nuclear Station
28.125% Ownership
Unit 1

	Catawba Unit 1
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$89,167,838
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$28,090,042
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	
Amount remaining	\$61,368,000
# years to collect	24
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 3.5% rate of return - 6.5%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
7. Any material changes to trust agreements.	N/A

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
North Carolina Electric Membership Corporation (NCEMC)
Catawba Nuclear Station
28.125% Ownership
Unit 2

	Catawba Unit 2				
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$89,167,838				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$28,090,042				
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table style="margin-left: auto; margin-right: 0; border: none;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td style="text-align: right;">\$61,368,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">26</td> </tr> </table>	Amount remaining	\$61,368,000	# years to collect	26
Amount remaining	\$61,368,000				
# years to collect	26				
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 3.5% rate of return - 6.5%				
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A				
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A				
7. Any material changes to trust agreements.	N/A				

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
North Carolina Municipal Power Agency (NCMPA)
Catawba Nuclear Station
37.5% Ownership
Unit 1

	Catawba Unit 1
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$118,890,450
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$53,065,301
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	
Amount remaining	\$49,477,406
# years to collect	24
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return - 6.5%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
7. Any material changes to trust agreements.	N/A

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
North Carolina Municipal Power Agency (NCMPA)
Catawba Nuclear Station
37.5% Ownership
Unit 2

	Catawba Unit 2
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$118,890,450
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$50,804,702
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	Amount remaining # years to collect \$52,252,296 26
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return - 6.5%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
7. Any material changes to trust agreements.	N/A

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Piedmont Municipal Power Agency (PMPA)
Catawba Nuclear Station
12.5% Ownership
Unit 1

	Catawba Unit 1				
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$39,630,150				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$14,498,100				
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table style="margin-left: auto; margin-right: 0; border: none;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td style="text-align: right;">\$16,838,601</td> </tr> <tr> <td style="padding-right: 10px;"># years to collect</td> <td style="text-align: right;">24</td> </tr> </table>	Amount remaining	\$16,838,601	# years to collect	24
Amount remaining	\$16,838,601				
# years to collect	24				
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return years 1999 - 2024 - 6.5%				
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A				
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A				
7. Any material changes to trust agreements.	N/A				

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Piedmont Municipal Power Agency (PMPA)
Catawba Nuclear Station
12.5% Ownership
Unit 2

	Catawba Unit 2
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$39,630,150
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$14,609,116
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	\$15,615,111
Amount remaining # years to collect	26
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return years 1999 - 2024 - 6.5%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
7. Any material changes to trust agreements.	N/A

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Saluda River Electric Cooperative, Inc. (Saluda River)
Catawba Nuclear Station
9.375% Ownership
Unit 1

	Catawba Unit 1				
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$29,722,613				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$22,099,532				
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table style="margin-left: auto; margin-right: auto; border: none;"> <tr> <td style="padding-right: 20px;">Amount remaining</td> <td style="text-align: right;">\$0</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">24</td> </tr> </table>	Amount remaining	\$0	# years to collect	24
Amount remaining	\$0				
# years to collect	24				
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return - 6.5%				
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A				
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A				
7. Any material changes to trust agreements.	N/A				

NRC Decommissioning Funding Status Report
Report Date March 31, 2001
Saluda River Electric Cooperative, Inc. (Saluda River)
Catawba Nuclear Station
9.375% Ownership
Unit 2

	Catawba Unit 2				
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$29,722,613				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$21,704,026				
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table style="margin-left: auto; margin-right: auto; border: none;"> <tr> <td style="padding-right: 20px;">Amount remaining</td> <td style="text-align: right;">\$0</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">26</td> </tr> </table>	Amount remaining	\$0	# years to collect	26
Amount remaining	\$0				
# years to collect	26				
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return - 6.5%				
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v).	N/A				
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A				
7. Any material changes to trust agreements.	N/A				