



FirstEnergy Nuclear Operating Company

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Beaver Valley Power Station, Unit 1

Docket No. 50-334

Beaver Valley Power Station, Unit 2

Docket No. 50-412

Davis-Besse Nuclear Power Station, Unit 1

Docket No. 50-346

Perry Nuclear Power Plant, Unit 1

Docket No. 50-440

Ladies and Gentlemen:

RE: Decommissioning Reports for the Beaver Valley Power Station, Units 1 and 2; Davis-Besse Nuclear Power Station, Unit 1; and Perry Nuclear Power Plant, Unit 1

Pursuant to 10 CFR 50.75(f)(1), FirstEnergy Corporation is hereby submitting the Decommissioning Reports for the Beaver Valley Power Station, Units 1 and 2; Davis-Besse Nuclear Power Station, Unit 1; and Perry Nuclear Power Plant, Unit 1 for year ending December 31, 2000. Attachments 1 through 4 contain the respective Decommissioning Reports for the four facilities.

If you have questions or require additional information, please contact Mr. Joseph M. Marulli, Director of Financial Services, at (330) 384-5287.

Very truly yours,

Robert F. Saunders
President

A001

Attachments

cc: NRC Region I Administrator
NRC Region III Administrator
NRC Resident Inspector for Davis-Besse Nuclear Power Station
NRC Resident Inspector for Beaver Valley Power Station
NRC Resident Inspector for Perry Nuclear Power Plant
NRR Project Manager for Davis-Besse Nuclear Power Station
NRR Project Manager for Beaver Valley Power Station
NRR Project Manager for Perry Nuclear Power Plant
Robert S. Wood, NRR-Generic Issues and Environmental Projects Branch
James Emley - Perry Nuclear Power Plant
David Lockwood, Manager-Regulatory Affairs - Davis-Besse Nuclear Power Station
Dale Wuokko, Supervisor - Licensing - Davis-Besse Nuclear Power Station
Frank Lipchick - Beaver Valley Power Station
M. E. O'Reilly (w/o attachments)
T. C. Navin (w/o attachments)
R. Scilla (w/o attachments)
E. J. Sitarz (w/o attachments)

NRC Decommissioning Funding Status Report
Beaver Valley Power Station Unit 1
As of December 31, 2000

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Beaver Valley Power Station Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (see Schedule 1):

Ohio Edison Company	\$106,386,533
Pennsylvania Power Company	<u>197,574,989</u>
FirstEnergy Consolidated	<u>\$303,961,522</u>

2. The amount accumulated in external trust funds at December 31, 2000:

Ohio Edison Company	\$ 56,993,539
Pennsylvania Power Company	<u>89,855,450</u>
FirstEnergy Consolidated	<u>\$146,848,989</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2:

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated Ownership Interest in Unit	100%
Funds Earnings Rate through Dismantlement	5.86%
Decommissioning Cost Inflation Rate	3.86%
Year of License Termination	2016
Safestor Period	2016-2029
Year of Final Dismantlement	2035

5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
6. Due to the passage of the Pennsylvania Electricity Generation Customer Choice and Competition Act and the Ohio Electric Utility Industry Restructuring Bill, FirstEnergy Corporation's subsidiaries, Pennsylvania Power Company and Ohio Edison Company, have accelerated the timing of the contributions to the external trust. The contributions pertaining to the Pennsylvania Public Utility Commission and Public Utility Commission of Ohio will be collected from ratepayers through 2005, while contributions pertaining to FERC will be collected through January 2016.
7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

OHIO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

BEAVER VALLEY NUCLEAR POWER PLANT UNIT ONE

Pennsylvania Regions

Labor (L) = Northeast
Energy (E) = National
Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.790	0.65	1.164
E =	1.200	0.13	0.156
B =	8.052	0.22	<u>1.771</u>

PWR Escalation Factor = 3.091

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,652)

(\$105 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 3.091 = \$303,961,522

Escalated Amount for Ohio Edison Company's ownership interest
(35%) in the unit:

\$303,961,522 x 35% = \$106,386,533 for December 2000

PENNSYLVANIA POWER COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

BEAVER VALLEY NUCLEAR POWER PLANT UNIT ONE

Pennsylvania Regions

Labor (L) = Northeast

Energy (E) = National

Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.790	0.65	1.164
E =	1.200	0.13	0.156
B =	8.052	0.22	1.771

PWR Escalation Factor = 3.091

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)

(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 3.091 = \$303,961,522

Escalated Amount for Penn Power Company's ownership interest
(65%) in the unit:

\$303,961,522 x 65.0% = \$197,574,989 for December 2000

NRC Decommissioning Funding Status Report
Schedule of Annual Amounts Remaining to be Collected

FirstEnergy Corporation
Beaver Valley 1

Year	Annual Amounts Collected		FirstEnergy Consolidated
	Ohio Edison	Pennsylvania Power	
2001	6,646,359	823,808	7,470,167
2002	6,646,359	823,808	7,470,167
2003	6,646,359	823,808	7,470,167
2004	6,646,359	823,808	7,470,167
2005	6,646,359	823,808	7,470,167
2006	55,395	8,280	63,675
2007	55,395	8,280	63,675
2008	55,395	8,280	63,675
2009	55,395	8,280	63,675
2010	55,395	8,280	63,675
2011	55,395	8,280	63,675
2012	55,395	8,280	63,675
2013	55,395	8,280	63,675
2014	55,395	8,280	63,675
2015	55,395	8,280	63,675
2016	4,616	690	5,306
2017			
2018			
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			
2029			
2030			
2031			
2032			
2033			
2034			
2035			
Total	33,790,361	4,202,530	37,992,891

NRC Decommissioning Funding Status Report
Beaver Valley Nuclear Power Station Unit 2
As of December 31, 2000

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Beaver Valley Nuclear Power Station Unit 2).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (See Schedule 1):

Ohio Edison Company	\$127,299,085
Pennsylvania Power Company	41,764,313
Cleveland Electric Illuminating Company	74,379,384
Toledo Edison Company	<u>60,518,739</u>
FirstEnergy Consolidated	<u>\$303,961,522</u>

2. The amount accumulated in external trust funds at December 31, 2000:

Ohio Edison Company	\$ 41,939,227
Pennsylvania Power Company	20,445,142
Cleveland Electric Illuminating Company	24,648,401
Toledo Edison Company	<u>18,976,439</u>
FirstEnergy Consolidated	<u>\$106,009,209</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated FirstEnergy Ownership	100%
Funds Earnings Rate through Dismantlement	5.78%
Decommissioning Cost Inflation Rate	3.78%
Year of License Termination	2027
Year of Final Dismantlement	2035

5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).

6. Due to the passage of the Ohio Electric Utility Industry Restructuring Bill, FirstEnergy Corporation's subsidiaries, Ohio Edison Company, Cleveland Electric Illuminating Company, and Toledo Edison Company, have accelerated the timing of the contributions to the external trust. The contributions pertaining to Public Utility Commission of Ohio will be collected from ratepayers through 2005, while Ohio Edison Company contributions pertaining to FERC will be collected through May 2027.

7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

OHIO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast

Energy (E) = National

Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.790	0.65	1.164
E =	1.200	0.13	0.156
B =	8.052	0.22	1.771

PWR Escalation Factor = 3.091

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 3.091 = \$303,961,522

Escalated Amount for Ohio Edison Company's ownership interest
(41.88 %) in the unit:

\$303,961,522 x 41.88% = \$127,299,085 for December 2000

CLEVELAND ELECTRIC ILLUMINATING COMPANY

Calculation of Minimum Financial Assurance Amount
December 31, 2000

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast

Energy (E) = National

Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.790	0.65	1.164
E =	1.200	0.13	0.156
B =	8.052	0.22	1.771

PWR Escalation Factor = 3.091

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 3.091 = \$303,961,522

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest
(24.47 %) in the unit:

\$303,961,522 x 24.47% = \$74,379,384 for December 2000

TOLEDO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast

Energy (E) = National

Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.790	0.65	1.164
E =	1.200	0.13	0.156
B =	8.052	0.22	1.771

PWR Escalation Factor = 3.091

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 3.091 = \$303,961,522

Escalated Amount for Toledo Edison Company's ownership interest
(19.91 %) in the unit:

\$303,961,522 x 19.91% = \$60,518,739 for December 2000

PENNSYLVANIA POWER COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast
Energy (E) = National
Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.790	0.65	1.164
E =	1.200	0.13	0.156
B =	8.052	0.22	1.771

PWR Escalation Factor = 3.091

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,600

Escalated Amount for unit = 98,337,600 x 3.091 = \$303,961,522

Escalated Amount for Pennsylvania Power Company's ownership interest
(13.74%) in the unit:

\$303,961,522 x 13.74% = \$41,764,313 for December 2000

NRC Decommissioning Funding Status Report
Schedule of Annual Amounts Remaining to be Collected

FirstEnergy Corporation
Beaver Valley 2

Year	Annual Amounts Collected				FirstEnergy Consolidated
	Ohio Edison	Cleveland Electric	Toledo Edison	Pennsylvania Power	
2001	10,106,510	4,120,742	7,988,075	-	22,215,327
2002	10,106,510	4,120,742	7,988,075	-	22,215,327
2003	10,106,510	4,120,742	7,988,075	-	22,215,327
2004	10,106,510	4,120,742	7,988,075	-	22,215,327
2005	10,106,510	4,120,742	7,988,075	-	22,215,327
2006	222,024	-	-	-	222,024
2007	222,024	-	-	-	222,024
2008	222,024	-	-	-	222,024
2009	222,024	-	-	-	222,024
2010	222,024	-	-	-	222,024
2011	222,024	-	-	-	222,024
2012	222,024	-	-	-	222,024
2013	222,024	-	-	-	222,024
2014	222,024	-	-	-	222,024
2015	222,024	-	-	-	222,024
2016	222,024	-	-	-	222,024
2017	222,024	-	-	-	222,024
2018	222,024	-	-	-	222,024
2019	222,024	-	-	-	222,024
2020	222,024	-	-	-	222,024
2021	222,024	-	-	-	222,024
2022	222,024	-	-	-	222,024
2023	222,024	-	-	-	222,024
2024	222,024	-	-	-	222,024
2025	222,024	-	-	-	222,024
2026	222,024	-	-	-	222,024
2027	92,510	-	-	-	92,510
2028	-	-	-	-	-
2029	-	-	-	-	-
2030	-	-	-	-	-
2031	-	-	-	-	-
2032	-	-	-	-	-
2033	-	-	-	-	-
2034	-	-	-	-	-
2035	-	-	-	-	-
Total	55,287,564	20,603,710	39,940,375	-	115,831,649

NRC Decommissioning Funding Status Report
Davis-Besse Nuclear Power Station, Unit 1
As of December 31, 2000

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Davis-Besse Nuclear Power Station, Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (see Schedule 1):

Cleveland Electric Illuminating Company	\$155,860,853
Toledo Edison Company	<u>147,488,414</u>
	<u>\$303,349,267</u>

2. The amount accumulated in external trust funds at December 31, 2000:

Cleveland Electric Illuminating Company	\$ 86,762,836
Toledo Edison Company	<u>84,268,492</u>
	<u>\$171,031,328</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated Ownership Interest in Unit	100%
Funds Earnings Rate Through Dismantlement	5.80%
Decommissioning Cost Inflation Rate	3.80%
Year of License Termination	2017
Year of Final Dismantlement	2024

5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
6. Due to the passage of the Ohio Electric Utility Industry Restructuring Bill, FirstEnergy Corporation's subsidiaries, Cleveland Electric Illuminating Company and Toledo Edison Company, have accelerated the timing of the contributions to the external trust. The contributions pertaining to Public Utility Commission of Ohio will be collected from ratepayers through 2005.
7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

CLEVELAND ELECTRIC ILLUMINATING COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

DAVIS-BESSE NUCLEAR POWER STATION, UNIT 1

Ohio Regions

Labor (L) = Midwest

Energy (E) = National

Waste Burial (B) = South Carolina

	Adjustment Factor	Ratio	Escalation Factor
L =	1.730	0.65	1.125
E =	1.200	0.13	0.156
B =	8.052	0.22	<u>1.771</u>

PWR Escalation Factor = 3.052

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,772)

(\$75 + 0.0088(2,772)) million = \$99,393,600

Escalated Amount for unit = 99,393,600 x 3.052 = \$303,349,267

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest
(51.38 %) in the unit:

\$303,349,267 x 51.38% = \$155,860,853 for December 2000

TOLEDO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

DAVIS-BESSE NUCLEAR POWER STATION, UNIT 1

Ohio Regions

Labor (L) = Midwest

Energy (E) = National

Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.730	0.65	1.125
E =	1.200	0.13	0.156
B =	8.052	0.22	1.771

PWR Escalation Factor = 3.052

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,772)

(\$75 + 0.0088(2,772)) million = \$99,393,600

Escalated Amount for unit = 99,393,600 x 3.052 = \$303,349,267

Escalated Amount for Toledo Edison Company's ownership interest
(48.62 %) in the unit:

\$303,349,267 x 48.62% = \$147,488,414 for December 2000

NRC Decommissioning Funding Status Report
Schedule of Annual Amounts Remaining to be Collected

FirstEnergy Corporation
Davis Besse

Year	Annual Amounts Collected		FirstEnergy Consolidated
	Cleveland Electric	Toledo Edison	
2001	14,992,124	13,979,190	28,971,314
2002	14,992,124	13,979,190	28,971,314
2003	14,992,124	13,979,190	28,971,314
2004	14,992,124	13,979,190	28,971,314
2005	14,992,124	13,979,190	28,971,314
2006	-	-	-
2007	-	-	-
2008	-	-	-
2009	-	-	-
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
Total	74,960,620	69,895,950	144,856,570

NRC Decommissioning Funding Status Report
Perry Nuclear Power Plant Unit 1
As of December 31, 2000

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Perry Nuclear Power Plant Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (See Schedule 1):

Ohio Edison Company	\$124,902,000
Cleveland Electric Illuminating Company	186,728,490
Toledo Edison Company	82,893,294
Pennsylvania Power Company	<u>21,816,216</u>
FirstEnergy Consolidated	<u>\$416,340,000</u>

2. The amount accumulated in external trust funds at December 31, 2000:

Ohio Edison Company	\$ 46,464,049
Cleveland Electric Illuminating Company	86,179,891
Toledo Edison Company	32,744,423
Pennsylvania Power Company	<u>5,830,395</u>
FirstEnergy Consolidated	<u>\$171,218,758</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2:

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated Ownership Interest in Unit	100%
Funds Earnings Rate Through Dismantlement	5.766%
Decommissioning Cost Inflation Rate	3.766%
Year of License Termination	2026
Year of Final Dismantlement	2034

5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
6. Due to the passage of the Pennsylvania Electricity Generation Customer Choice and Competition Act and the Ohio Electric Utility Industry Restructuring Bill, FirstEnergy Corporation's subsidiaries, Pennsylvania Power Company, Ohio Edison Company, Cleveland Electric Illuminating Company and Toledo Edison Company, have accelerated the timing of the contributions to the external trust. The contributions pertaining to the Pennsylvania Public Utility Commission and Public Utility Commission of Ohio will be collected from ratepayers through 2005, while contributions pertaining to FERC will be collected through March 2026.
7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

OHIO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest

Energy (E) = National

Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.730	0.65	1.125
E =	1.210	0.13	0.157
B =	8.189	0.22	<u>1.802</u>

BWR Escalation Factor = 3.084

Base Amount for BWR greater than 3400 MWt = 135,000,000

Escalated Amount for unit = $135,000,000 \times 3.084 =$ \$416,340,000

Escalated Amount for Ohio Edison Company's ownership interest
(30 %) in the unit:

$\$416,340,000 \times 30\% =$ \$124,902,000 for December 2000

CLEVELAND ELECTRIC ILLUMINATING COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest

Energy (E) = National

Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.730	0.65	1.125
E =	1.210	0.13	0.157
B =	8.189	0.22	1.802

BWR Escalation Factor = 3.084

Base Amount for BWR greater than 3400 MWt = 135,000,000

Escalated Amount for unit = $135,000,000 \times 3.084 =$ \$416,340,000

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest
(44.85%) in the unit:

$\$416,340,000 \times 44.85\% =$ \$186,728,490 for December 2000

TOLEDO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest

Energy (E) = National

Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.730	0.65	1.125
E =	1.210	0.13	0.157
B =	8.189	0.22	1.802

BWR Escalation Factor = 3.084

Base Amount for BWR greater than 3400 MWt = 135,000,000

Escalated Amount for unit = $135,000,000 \times 3.084 =$ \$416,340,000

Escalated Amount for Toledo Edison Company's ownership interest
(19.91 %) in the unit:

$\$416,340,000 \times 19.91\% =$ \$82,893,294 for December 2000

PENNSYLVANIA POWER COMPANY

Calculation of Minimum Financial Assurance Amount
for December 2000

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest

Energy (E) = National

Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.730	0.65	1.125
E =	1.210	0.13	0.157
B =	8.189	0.22	1.802

BWR Escalation Factor = 3.084

Base Amount for BWR greater than 3400 MWt = 135,000,000

Escalated Amount for unit = $135,000,000 \times 3.084 =$ \$416,340,000

Escalated Amount for Penn Power Company's ownership interest
(5.24 %) in the unit:

$\$416,340,000 \times 5.24\% =$ \$21,816,216 for December 2000

NRC Decommissioning Funding Status Report
Schedule of Annual Amounts Remaining to be Collected

FirstEnergy Corporation
Perry 1

Year	Annual Amounts Collected				FirstEnergy Consolidated
	Ohio Edison	Cleveland Electric	Toledo Edison	Pennsylvania Power	
2001	13,193,131	9,911,159	6,573,855	771,088	30,449,233
2002	13,193,131	9,911,159	6,573,855	771,088	30,449,233
2003	13,193,131	9,911,159	6,573,855	771,088	30,449,233
2004	13,193,131	9,911,159	6,573,855	771,088	30,449,233
2005	13,193,131	9,911,159	6,573,855	771,088	30,449,233
2006	110,203	-	-	2,088	112,291
2007	110,203	-	-	2,088	112,291
2008	110,203	-	-	2,088	112,291
2009	110,203	-	-	2,088	112,291
2010	110,203	-	-	2,088	112,291
2011	110,203	-	-	2,088	112,291
2012	110,203	-	-	2,088	112,291
2013	110,203	-	-	2,088	112,291
2014	110,203	-	-	2,088	112,291
2015	110,203	-	-	2,088	112,291
2016	110,203	-	-	2,088	112,291
2017	110,203	-	-	2,088	112,291
2018	110,203	-	-	2,088	112,291
2019	110,203	-	-	2,088	112,291
2020	110,203	-	-	2,088	112,291
2021	110,203	-	-	2,088	112,291
2022	110,203	-	-	2,088	112,291
2023	110,203	-	-	2,088	112,291
2024	110,203	-	-	2,088	112,291
2025	110,203	-	-	2,088	112,291
2026	27,551	-	-	522	28,073
2027	-	-	-	-	-
2028	-	-	-	-	-
2029	-	-	-	-	-
2030	-	-	-	-	-
2031	-	-	-	-	-
2032	-	-	-	-	-
2033	-	-	-	-	-
2034	-	-	-	-	-
2035	-	-	-	-	-
Total	68,197,266	49,555,795	32,869,275	3,897,722	154,520,058