FirstEnergy Nuclear Operating Company

Robert F. Saunders President 76 South Main Street Akron, Ohio 44308

March 29, 2001

330-384-2415 Fax: 330-384-5909

<u>CERTIFIED MAIL</u> – 7000 0600 0024 2819 9826 Return Receipt Requested

Letter Number: PY-CEI/NRR-2552L (Perry) Serial Number: 2693 (Davis Besse) Letter Number: L-01-032 (Beaver Valley)

United States Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555-0001

Beaver Valley Power Station, Unit 1 Docket No. 50-334

Beaver Valley Power Station, Unit 2 Docket No. 50-412

Davis-Besse Nuclear Power Station, Unit 1 Docket No. 50-346

Perry Nuclear Power Plant, Unit 1 Docket No. 50-440

Ladies and Gentlemen:

RE: Decommissioning Reports for the Beaver Valley Power Station, Units 1 and 2; Davis-Besse Nuclear Power Station, Unit 1; and Perry Nuclear Power Plant, Unit 1

Pursuant to 10 CFR 50.75(f)(1), FirstEnergy Corporation is hereby submitting the Decommissioning Reports for the Beaver Valley Power Station, Units 1 and 2; Davis-Besse Nuclear Power Station, Unit 1; and Perry Nuclear Power Plant, Unit 1 for year ending December 31, 2000. Attachments 1 through 4 contain the respective Decommissioning Reports for the four facilities.

If you have questions or require additional information, please contact Mr. Joseph M. Marulli, Director of Financial Services, at (330) 384-5287.

Very truly yours,

obert Saundes

Robert F. Saunders President



Attachments

cc: NRC Region I Administrator

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NRC Region III Administrator NRC Resident Inspector for Davis-Besse Nuclear Power Station NRC Resident Inspector for Beaver Valley Power Station NRC Resident Inspector for Perry Nuclear Power Plant NRR Project Manager for Davis-Besse Nuclear Power Station NRR Project Manager for Beaver Valley Power Station NRR Project Manager for Perry Nuclear Power Plant Robert S. Wood, NRR-Generic Issues and Environmental Projects Branch James Emley - Perry Nuclear Power Plant David Lockwood, Manager-Regulatory Affairs - Davis-Besse Nuclear Power Station Dale Wuokko, Supervisor - Licensing - Davis-Besse Nuclear Power Station Frank Lipchick - Beaver Valley Power Station M. E. O'Reilly (w/o attachments) T. C. Navin (w/o attachments) R. Scilla (w/o attachments) E. J. Sitarz (w/o attachments)

NRC Decommissioning Funding Status Report Beaver Valley Power Station Unit 1 As of December 31, 2000

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(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Beaver Valley Power Station Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (see Schedule 1):

Ohio Edison Company	\$106,386,533
Pennsylvania Power Company	<u>197,574,989</u>
FirstEnergy Consolidated	<u>\$303,961,522</u>

2. The amount accumulate	ed in external trust funds at December 31, 2000:	
	Ohio Edison Company	\$ 56,993,539
	Pennsylvania Power Company	89,855,450
	FirstEnergy Consolidated	<u>\$146,848,989</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2:

4.	The assumptions used regarding escalation in decommissioning cost, rates of decommissioning funds, and rates of other factors used in funding projection	of earnings on
	accommissioning runds, and rates of other factors used in runding projectic	DIIS:
	Consolidated Ownership Interest in Unit	100%
	Funds Earnings Rate through Dismantlement	5.86%
	Decommissioning Cost Inflation Rate	3.86%
	Year of License Termination	2016
	Safestor Period	2016-2029
	Year of Final Dismantlement	2035

- 5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
- 6. Due to the passage of the Pennsylvania Electricity Generation Customer Choice and Competition Act and the Ohio Electric Utility Industry Restructuring Bill, FirstEnergy Corporation's subsidiaries, Pennsylvania Power Company and Ohio Edison Company, have accelerated the timing of the contributions to the external trust. The contributions pertaining to the Pennsylvania Public Utility Commission and Public Utility Commission of Ohio will be collected from ratepayers through 2005, while contributions pertaining to FERC will be collected through January 2016.
- 7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

OHIO EDISON COMPANY

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Calculation of Minimum Financial Assurance Amount for December 2000

BEAVER VALLEY NUCLEAR POWER PLANT UNIT ONE

Pennsylvania Regions

Labor (L) = Northeast Energy (E) = National Waste Burial (B) = South Carolina

For PWR Unit

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	Adjustment		Escalation
	Factor	Ratio	Factor
L =	1.790	0.65	1.164
E =	1.200	0.13	0.156
В =	8.052	0.22	1.771

3.091

PWR Escalation Factor =

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P) (P = power level in megawatts thermal = 2,652)

(\$105 + 0.0088(2,652)) million =			\$98,337,600
Escalated Amount for unit = 98,337,600 x	3.091	=	\$303,961,522
Escalated Amount for Obio Edison Compar	w's owne	rshin interest	

Escalated Amount for Ohio Edison Company's ownership interest (35%) in the unit:

\$303,961,522 x 35% = **\$106,386,533** for December 2000

PENNSYLVANIA POWER COMPANY

Calculation of Minimum Financial Assurance Amount for December 2000

BEAVER VALLEY NUCLEAR POWER PLANT UNIT ONE

Pennsylvania Regions

Labor (L) = Northeast Energy (E) = National Waste Burial (B) = South Carolina

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For PWR Unit

		Adjustment Factor	Ratio	Escalation Factor
	L =	1.790	0.65	1.164
	E =	1.200	0.13	0.156
	B =	8.052	0.22	1.771
PWR Escalation Factor =				3.091
Base Amount for PWR be (P = power level in megaw			Vt = (\$75m +	- 0.0088P)

(\$75 + 0.0088(2,652)) million =	\$98,337,600	
Escalated Amount for unit = $98,337,600 \times 3.091 =$		\$303,961,522
Escalated Amount for Penn Power Company's ownership interest (65%) in the unit:		

\$303,961,522 x 65.0% = \$197,574,989 for December 2000

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Schedule 2 Page 1 of 1

NRC Decommissioning Funding Status Report Schedule of Annual Amounts Remaining to be Collected

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FirstEnergy Corporation Beaver Valley 1

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2034				
2035				
Total <u>33,790,361</u> <u>4,202,530</u> <u>37,992,891</u>	2035 _			······
	Total	33,790,361	4,202,530	37,992,891

NRC Decommissioning Funding Status Report Beaver Valley Nuclear Power Station Unit 2 As of December 31, 2000

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(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Beaver Valley Nuclear Power Station Unit 2).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (See Schedule 1):

Ó Ohio Edison Company	\$127,299,085
Pennsylvania Power Company	41,764,313
Cleveland Electric Illuminating Company	74,379,384
Toledo Edison Company	<u> 60,518,739</u>
FirstEnergy Consolidated	<u>\$303,961,522</u>
2. The amount accumulated in external trust funds at December 31, 20	000:
Ohio Edison Company	\$ 41,939,227
Pennsylvania Power Company	20,445,142
Cleveland Electric Illuminating Company	24,648,401
Toledo Edison Company	18,976,439
FirstEnergy Consolidated	<u>\$106,009,209</u>

3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2.

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

(1)	
Consolidated FirstEnergy Ownership	100%
Funds Earnings Rate through Dismantlement	5.78%
Decommissioning Cost Inflation Rate	3.78%
Year of License Termination	2027
Year of Final Dismantlement	2035

- 5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
- 6. Due to the passage of the Ohio Electric Utility Industry Restructuring Bill, FirstEnergy Corporation's subsidiaries, Ohio Edison Company, Cleveland Electric Illuminating Company, and Toledo Edison Company, have accelerated the timing of the contributions to the external trust. The contributions pertaining to Public Utility Commission of Ohio will be collected from ratepayers through 2005, while Ohio Edison Company contributions pertaining to FERC will be collected through May 2027.
- 7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

OHIO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount for December 2000

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast Energy (E) = National Waste Burial (B) = South Carolina

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For PWR Unit

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		Adjustment Factor	Ratio	Escalation Factor
	L =	1.790	0.65	1.164
	E =	1.200	0.13	0.156
	В =	8.052	0.22	1.771
PWR Escalation I	=actor =			3.091

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)(P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million = \$98,337,
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Escalated Amount for unit = 98,337,600 x 3.091 =

\$303,961,522

Escalated Amount for Ohio Edison Company's ownership interest (41.88 %) in the unit:

\$303,961,522 x 41.88% = **\$127,299,085** for December 2000

CLEVELAND ELECTRIC ILLUMINATING COMPANY

Calculation of Minimum Financial Assurance Amount December 31, 2000

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast Energy (E) = National Waste Burial (B) = South Carolina

For PWR Unit

Adjustment		Escalation
Factor	Ratio	Factor
1.790	0.65	1.164
1.200	0.13	0.156
8.052	0.22	1.771
	Factor 1.790 1.200	Factor Ratio 1.790 0.65 1.200 0.13

PWR Escalation Factor =

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P) (P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million =	\$98,337,600

Escalated Amount for unit = 98,337,600 x 3.091 =

\$303,961,522

3.091

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest (24.47 %) in the unit:

\$303,961,522 x 24.47% = **\$74,379,384** for December 2000

TOLEDO EDISON COMPANY

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Calculation of Minimum Financial Assurance Amount for December 2000

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast Energy (E) = National Waste Burial (B) = South Carolina

For PWR Unit

	Adjustment		Escalation
	Factor	Ratio	Factor
L =	1.790	0.65	1.164
E =	1.200	0.13	0.156
В =	8.052	0.22	1.771

3.091

\$98,337,600

PWR Escalation Factor =

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P) (P = power level in megawatts thermal = 2,652)

(\$75 + 0.0088(2,652)) million =

Escalated Amount for unit = 98,337,600 x 3.091 =

\$303,961,522

Escalated Amount for Toledo Edison Company's ownership interest (19.91 %) in the unit:

\$303,961,522 x 19.91% = **\$60,518,739** for December 2000

PENNSYLVANIA POWER COMPANY

Calculation of Minimum Financial Assurance Amount for December 2000

BEAVER VALLEY NUCLEAR POWER STATION UNIT TWO

Pennsylvania Regions

Labor (L) = Northeast Energy (E) = National Waste Burial (B) = South Carolina

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For PWR Unit

		Adjustment		Escalation
		Factor	Ratio	Factor
	L =	1.790	0.65	1.164
	E =	1.200	0.13	0.156
	B =	8.052	0.22	1.771
PWR Escalation Fa	actor =			3.091

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)(P = power level in megawatts thermal = 2,652)

Escalated Amount for unit = $98,337,600 \times 3.091 =$

(\$75 + 0.0088(2,652)) million =

\$303,961,522

\$98,337,600

Escalated Amount for Pennsylvania Power Company's ownership interest (13.74%) in the unit:

\$303,961,522 x 13.74% = **\$41,764,313** for December 2000

NRC Decommissioning Funding Status Report Schedule of Annual Amounts Remaining to be Collected

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FirstEnergy Corporation Beaver Valley 2

-		Annual Amount			
M.	Ohio	Cleveland	Toledo	Pennsylvania	FirstEnergy
Year	Edison	Electric	Edison	Power	Consolidated
2001	10,106,510	4,120,742	7,988,075	-	22,215,327
2002	10,106,510	4,120,742	7,988,075	-	22,215,327
2003	10,106,510	4,120,742	7,988,075	-	22,215,327
2004	10,106,510	4,120,742	7,988,075	-	22,215,327
2005	10,106,510	4,120,742	7,988,075	-	22,215,327
2006	222,024	-	-	-	222,024
2007	222,024	-	-	-	222,024
2008	222,024	-	-	-	222,024
2009	222,024	-	-	-	222,024
2010	222,024	-	-	-	222,024
2011	222,024	-	-	-	222,024
2012	222,024	-	-	_	222,024
2013	222,024	-	-	_	222,024
2014	222,024	-	-	-	222,024
2015	222,024	-	-	_	222,024
2016	222,024	-	-	_	222,024
2017	222,024	-	_		222,024
2018	222,024	-	-	_	222,024
2019	222,024	-	_	_	222,024
2020	222,024	_	_	-	•
2021	222,024	-		-	222,024
2022	222,024	-	_	-	222,024
2023	222,024	-	-	-	222,024
2024	222,024	_	-	-	222,024
2025	222,024	_	-	-	222,024
2026	222,024	-	-	-	222,024
2027	92,510	-	-	-	222,024
2028	-	-	-	-	92,510
2029	-	-	-	-	-
2020	-	-	-	-	-
2030	-	-	-	-	-
2032	-	-	-	-	-
2032	-	-	-	-	-
2033	-	-	-	-	-
2034	-	-	-	-	-
2033 —					
Total	55,287,564	20,603,710	39,940,375	-	115,831,649

NRC Decommissioning Funding Status Report Davis-Besse Nuclear Power Station, Unit 1 As of December 31, 2000

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Davis-Besse Nuclear Power Station, Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (see Schedule 1):

Cleveland Electric Illuminating Company	\$155,860,853
Toledo Edison Company	<u> 147,488,414</u>
	<u>\$303,349,267</u>

2.	The amount accumulated in external trust funds at December 31, 2000:	
	Cleveland Electric Illuminating Company	\$ 86,762,836
	Toledo Edison Company	84,268,492
		<u>\$171,031,328</u>

- 3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2.
- 4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

-	81-1-1-	
	Consolidated Ownership Interest in Unit	100%
	Funds Earnings Rate Through Dismantlement	5.80%
	Decommissioning Cost Inflation Rate	3.80%
	Year of License Termination	2017
	Year of Final Dismantlement	2024

- 5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
- 6. Due to the passage of the Ohio Electric Utility Industry Restructuring Bill, FirstEnergy Corporation's subsidiaries, Cleveland Electric Illuminating Company and Toledo Edison Company, have accelerated the timing of the contributions to the external trust. The contributions pertaining to Public Utility Commission of Ohio will be collected from ratepayers through 2005.
- 7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

Calculation of Minimum Financial Assurance Amount for December 2000

DAVIS-BESSE NUCLEAR POWER STATION, UNIT 1

Ohio Regions

Labor (L) = Midwest Energy (E) = National Waste Burial (B) = South Carolina

	Adjustment		Escalation
	Factor	Ratio	Factor
L =	1.730	0.65	1.125
E =	1.200	0.13	0.156
B =	8.052	0.22	1.771

3.052

\$99,393,600

PWR Escalation Factor =

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)(P = power level in megawatts thermal = 2,772)

(\$75 + 0.0088(2,772)) million =

Escalated Amount for unit = 99,393,600 x 3.052 =

\$303,349,267

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest (51.38 %) in the unit:

\$303,349,267 x 51.38% = **\$155,860,853** for December 2000

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Calculation of Minimum Financial Assurance Amount for December 2000

DAVIS-BESSE NUCLEAR POWER STATION, UNIT 1

Ohio Regions

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Labor (L) = Midwest Energy (E) = National Waste Burial (B) = South Carolina

For PWR Unit

PWR Escalation Factor =

	Adjustment		Escalation
	Factor	Ratio	Factor
L =	1.730	0.65	1.125
E =	1.200	0.13	0.156
В =	8.052	0.22	1.771

3.052

Base Amount for PWR between 1200 MWt and 3400 MWt = (\$75m + 0.0088P)
(P = power level in megawatts thermal = 2,772)

(\$75 + 0.0088(2,772)) million =	\$99,393,600
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Escalated Amount for unit = 99,393,600 x 3.052 =

\$303,349,267

Escalated Amount for Toledo Edison Company's ownership interest (48.62 %) in the unit:

\$303,349,267 x 48.62% = **\$147,488,414** for December 2000

Schedule 2 Page 1 of 1

NRC Decommissioning Funding Status Report Schedule of Annual Amounts Remaining to be Collected

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FirstEnergy Corporation Davis Besse

	Annual Amounts Collected					
	Cleveland	Toledo	FirstEnergy			
Year	Electric	Edison	Consolidated			
2001	14,992,124	13,979,190	28,971,314			
2002	14,992,124	13,979,190	28,971,314			
2003	14,992,124	13,979,190	28,971,314			
2004	14,992,124	13,979,190	28,971,314			
2005	14,992,124	13,979,190	28,971,314			
2006	-	-	-			
2007	-	-	-			
2008	-	-	-			
2009	-	-	-			
2010	-	-	-			
2011	-	-	-			
2012	-	-	-			
2013	-	-	-			
2014	-	-	-			
2015	-	-	-			
2016	-	-	-			
2017	-	-	-			
2018	-	-	-			
2019	-	-	-			
2020	-	-	-			
2021	-	-	-			
2022	-	-	-			
2023	-	-	-			
2024						
Total	74,960,620	69,895,950	144,856,570			

NRC Decommissioning Funding Status Report Perry Nuclear Power Plant Unit 1 As of December 31, 2000

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2.

(Note: This report reflects FirstEnergy Corporation's consolidated share of ownership interest in Perry Nuclear Power Plant Unit 1).

1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75(b) and (c) (See Schedule 1):

Clev Tole Penr	o Edison Company reland Electric Illuminating Company rdo Edison Company nsylvania Power Company Energy Consolidated	\$124,902,000 186,728,490 82,893,294 <u>21,816,216</u> <u>\$416,340,000</u>
The amount accumulated in ex	xternal trust funds at December 31, 20	00:
	e Edison Company	\$ 46,464,049
Clev	eland Electric Illuminating Company	86,179,891
Tole	do Edison Company	32,744,423
Penr	isylvania Power Company	5,830,395
First	Energy Consolidated	\$171,218,758

- 3. A schedule of the annual amounts over the number of years remaining to be collected from ratepayers is attached as Schedule 2:
- 4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections:

Consolidated Ownership Interest in Unit	100%
Funds Earnings Rate Through Dismantlement	5.766%
Decommissioning Cost Inflation Rate	3.766%
Year of License Termination	2026
Year of Final Dismantlement	2034

- 5. There are no contracts upon which FirstEnergy Corporation is relying pursuant to 10 CFR 50.75(e)(1)(v).
- 6. Due to the passage of the Pennsylvania Electricity Generation Customer Choice and Competition Act and the Ohio Electric Utility Industry Restructuring Bill, FirstEnergy Corporation's subsidiaries, Pennsylvania Power Company, Ohio Edison Company, Cleveland Electric Illuminating Company and Toledo Edison Company, have accelerated the timing of the contributions to the external trust. The contributions pertaining to the Pennsylvania Public Utility Commission and Public Utility Commission of Ohio will be collected from ratepayers through 2005, while contributions pertaining to FERC will be collected through March 2026.
- 7. Copies of each respective trust agreement are on file with FirstEnergy Corporation and are available upon request.

Schedule 1 Page 1 of 4

OHIO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount for December 2000

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

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Labor (L) = Midwest Energy (E) = National Waste Burial (B) = South Carolina

For BWR Unit

		Adjustment		Escalation	
	-	Factor	Ratio	Factor	_
	L = E = B =	1.730 1.210 8.189	0.65 0.13 0.22	1.125 0.157 1.802	_
BWR Escalation Facto	or =			3.084	
Base Amount for BWR greater than 3400 MWt = 135,000,000					
Escalated Amount for	unit = 1:	35,000,000 x 3.	084 =		\$416,340,000
Escalated Amount for (30 %) in the unit:	Ohio Ed	ison Company'	s ownership in	terest	

\$416,340,000 x 30% = **\$124,902,000** for December 2000

CLEVELAND ELECTRIC ILLUMINATING COMPANY

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Calculation of Minimum Financial Assurance Amount for December 2000

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

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Labor (L) = Midwest Energy (E) = National Waste Burial (B) = South Carolina

For BWR Unit

		Adjustment		Escalation	
		Factor	Ratio	Factor	
	L =	1.730	0.65	1.125	
	E =	1.210	0.13	0.157	
	В=	8.189	0.22	1.802	
BWR Escalation Fact	or =			3.084	
Base Amount for BWI	R greate	er than 3400 MV	r∨t =	135,000,000	
Escalated Amount for unit = 135,000,000 x 3.084 =					\$416,340,000

Escalated Amount for Cleveland Electric Illuminating Company's ownership interest (44.85%) in the unit:

\$416,340,000 x 44.85% = **\$186,728,490** for December 2000

TOLEDO EDISON COMPANY

Calculation of Minimum Financial Assurance Amount for December 2000

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

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Labor (L) = Midwest Energy (E) = National Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment		Escalation
	Factor	Ratio	Factor
L =	1.730	0.65	1.125
E =	1.210	0.13	0.157
в =	8.189	0.22	1.802

BWR Escalation Factor =	3.084
Base Amount for BIMD greater than 2400 MIAH -	

Base Amount for BWR greater than 3400 MWt	=135,000,000

Escalated Amount for unit = 135,000,000 x 3.084 =

\$416,340,000

Escalated Amount for Toledo Edison Company's ownership interest (19.91 %) in the unit:

\$416,340,000 x 19.91% = \$82,893,294 for December 2	\$416,340,000	19.91%	= \$82.	
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PENNSYLVANIA POWER COMPANY

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Calculation of Minimum Financial Assurance Amount for December 2000

PERRY NUCLEAR POWER PLANT UNIT ONE

Ohio Regions

Labor (L) = Midwest Energy (E) = National Waste Burial (B) = South Carolina

For BWR Unit

	Adjustment Factor	Ratio	Escalation Factor
L =	1.730	0.65	1.125
E =	1.210	0.13	0.157
B =	8.189	0.22	1.802
actor =			3.084

BWR Escalation Factor =

Base Amount for BWR greater than 3400 MWt =

135,000,000

Escalated Amount for unit = 135,000,000 x 3.084 =

\$416,340,000

Escalated Amount for Penn Power Company's ownership interest (5.24 %) in the unit:

\$416,340,000 x 5.24% = **\$21,816,216** for December 2000

Schedule 2 Page 1 of 1

NRC Decommissioning Funding Status Report Schedule of Annual Amounts Remaining to be Collected

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FirstEnergy Corporation Perry 1

Annual Amounts Collected						
	Ohio	Cleveland	Toledo	Pennsylvania	FirstEnergy	
Year	Edison	Electric	Edison	Power	Consolidated	
2001	13,193,131	9,911,159	6,573,855	771,088	30,449,233	
2002	13,193,131	9,911,159	6,573,855	771,088	30,449,233	
2003	13,193,131	9,911,159	6,573,855	771,088	30,449,233	
2004	13,193,131	9,911,159	6,573,855	771,088	30,449,233	
2005	13,193,131	9,911,159	6,573,855	771,088	30,449,233	
2006	110,203	-	-	2,088	112,291	
2007	110,203	-	-	2,088	112,291	
2008	110,203	-	-	2,088	112,291	
2009	110,203	-	-	2,088	112,291	
2010	110,203	-	-	2,088	112,291	
2011	110,203	-	-	2,088	112,291	
2012	110,203	-	-	2,088	112,291	
2013	110,203	-	-	2,088	112,291	
2014	110,203	-	-	2,088	112,291	
2015	110,203	-	_	2,088	112,291	
2016	110,203	-	-	2,088	112,291	
2017	110,203	-	-	2,088	112,291	
2018	110,203	-	-	2,088	112,291	
2019	110,203	-	-	2,088	112,291	
2020	110,203	-	-	2,088	112,291	
2021	110,203	-	-	2,088	112,291	
2022	110,203	-	-	2,088	112,291	
2023	110,203	-	-	2,088	112,291	
2024	110,203	-	-	2,088	112,291	
2025	110,203	-	-	2,088	112,291	
2026	27,551	-	-	522	28,073	
2027	-	-	-	-	-	
2028	-	-	-	-	-	
2029	-	-	-	-	-	
2030	-	-	-	-	-	
2031	-	-	-	-	-	
2032	-	-	-	-	-	
2033	-	-	-	_	-	
2034	-	-	-	-	_	
2035	-	-	-	-	-	
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Total =	68,197,266	49,555,795	32,869,275	3,897,722	154,520,058	