

William R. Robinson

Harris Nuclear Plant

SERIAL: HNP-96-131

Vice President

Carolina Power & Light Company PO Box 165

New Hill NC 27562 8 1996

AUG

United States Nuclear Regulatory Commission

ATTN: Document Control Desk

Washington, DC 20555

SHEARON HARRIS NUCLEAR POWER PLANT DOCKET NO. 50-400/LICENSE NO. NPF-63 SPENT FUEL SURVEY COMMITMENTS

Dear Sir or Madam:

By letter dated July 1, 1996 and received July 8, 1996, the NRC requested that CP&L acknowledge and provide projected completion dates for commitments made for spent fuel related activities at the Harris Nuclear Plant (HNP). Specifically, CP&L was requested to confirm that: (1) the current spent fuel pool heatload analysis will be updated for current and future practices/assumptions; (2) the HNP FSAR will be revised to address the full-core off-loads, including the clarification or deletion of terminology such as "normal" and "abnormal;" and (3) the HNP FSAR will be revised to reflect the current as-installed spent fuel pool configuration.

Since these committed activities are interrelated, they will be completed concurrently prior to the commencement of fuel off-load for the next refueling outage, currently scheduled to begin in March 1997.

Ouestions regarding this matter may be referred to Mr. T. D. Walt at (919) 362-2711.

Sincerely,

Ju Noliusow

LSR/lsr

Mr. J. B. Brady-NRC Senior Resident Inspector # c:

Mr. S. D. Ebneter-NRC Regional Administrator

Mr. N. B. Le-NRC Project Manager



Background

Present Status

Storage Options

Challenges

Proposed Actions



Background

National High Level Waste Program

DOE Program:

Stalled

Repository 2015?

Interim Storage?

Legislation Efforts:

Pending

States/Utilities Suit:

Decision Pending



Present Status

CP&L Status (4/15/96):

	Prudent Operating	Reactor Off-Load
Reactor	Reserve through	Capability through
BNP - 1	1995	1997
BNP - 2	1996	1998
RNP - 2	1995	1997
Harris	2011 ₍₁₎	2012(1)

CP&L Plan: Ship to Harris

Pool
C
1st Qtr 2000
D
4th Qtr 2005

(1) Assumes replacement of unused BWR racks with PWR racks.



Options

Basic Options

Dry Storage:

\$20,000/PWR Assembly(1) (Duke Power - Oconee)

Shipping to Harris:

\$12,000/PWR Assembly (Present Costs)

\$18,000/PWR Assembly (With Pool C)(2)

- (1) Trending Upward
- (2) Based on high heat load (44 million BTU/hr) cooling capability



Harris Pool C Cooling Options

- a) Complete As-Designed Cooling & Support Systems (44 million BTU/hr)
- b) Down-Size Cooling System (5 million BTU/hr)
- c) Parallel Cooling with A & B Pools
- d) Revise Licensing Basis Regarding System(3) Classification to Non-Safety

(3) Variation of three above options.



Abandoned Systems - Pools C & D

Spent Fuel Pool

- -Cooling
- -Cleanup
- -Skimmer

Supporting Systems Required

Component Cooling Water

Demineralized Water

Plant Nitrogen

Filter Backwash

CP&L

AC & DC Power Distribution

Non-Essential Services Chilled Water

Challenges

Paperwork Shredded: Embedded Piping

Sources For: Component Cooling Water

Emergency Diesel Power

NRC Issues: FSAR

Pool Cooling

Heavy Loads



Challenges

Financial Market Issues:

Spent Fuel Storage Capacity

SEC Required Disclosures
10K Annual Filing
10Q Quarterly Update
8K Immediate Filing



Challenges

Cask Issues: - IF-300 Casks

-Amend For Higher Burnup Fuel
BWR Brunswick Fuel (>35 GWD/MTU)
PWR Robinson Fuel (>45 GWD/MTU)

-Feasibility Study Needed

-Renew License (Expires 9/30/2000)

- Next Generation Casks?



Proposed Actions

1. Establish NGG Team

Chief Engineers Section
Program Manager
Responsible Engineer - Liaisons: HNP and NFM&SA

Outsource Engineering - All Sites Define Project Scope

2. Determine Funding for Study



Proposed Actions

3. Conduct Feasibility Study

Evaluate

Cooling for Pools C & D
Amending Cask License (High Burnup Fuel)

Determine

Cost

Schedules

4. Complete Study by June 1997

