

Kewaunee Nuclear Power Plant N490, State Highway 42 Kewaunee, WI 54216-9511 920-388-2560



Operated by Nuclear Management Company, LLC

March 9, 2001

10 CFR 50.36

U. S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555

Ladies/Gentlemen:

Docket 50-305
Operating License DPR-43
Kewaunee Nuclear Power Plant
MONTHLY OPERATING REPORT

The narrative "Summary of Operating Experience" and completed forms covering plant and component availability for the Kewaunee Nuclear Power Plant for February 2001 are enclosed in accordance with Technical Specification 6.9.a.3.

Sincerely,

Kyle A. Hoops

Manager-Kewaunee Plant

MLA

Enc.

cc - US NRC - Region III NRC Senior Resident Inspector INPO Records Center PSCW - Sharon Henning

TEDY

KEWAUNEE NUCLEAR POWER PLANT - DOCKET 50-305 SUMMARY OF OPERATING EXPERIENCE

February 2001

The unit continues to run at 96% power, steady state operation.

Instrument and Control Group Activities for the Month

I&C completed the following work orders for February:

- Repaired a spare IRPI module and returned the module to warehouse.
- Replaced a speed-sensing switch on the turbine ROST system.
- Repaired EH level transmitter
- Repaired BAHT heat tracing temperature controllers

Maintenance Group Activities for the Month

Electrical Maintenance

Performed PM's on the following equipment:

- Buses 5 & 5 UV tests
- B EDG sequencer
- RHR sump pit pump motor & breaker
- Monthly/quarterly battery test A/B/C&D batteries
- BRE 101 quarterly
- R-13/14 motor inspections
- C charging pump motor and breaker inspection

Work Orders:

RC 423 position indication Auxiliary building fuel handling crane auxiliary hoist motor DG air start dryer C main transformer problems

Mechanical Maintenance

- Completed performance monitoring on numerous safety related fan coil units. All were found to be operating acceptably.
- Completed corrective maintenance on "B" charging pump to repair a plunger leak and valve manifold leak.
- Completed monthly preventive maintenance on charging pumps.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO- 50-305
UNIT- KEWAUNEE
COMPLETED BY- M. L. ANDERSON
TELEPHONE- 920-388-8453

REPORT MONTH February, 2001

| DAY | AVERAGE DAILY POWER LEVEL (MWE-NET) | | | | | | |
|----------|-------------------------------------|--|--|--|--|--|--|
| 1 2 | 504 504 | | | | | | |
| 3 | 504 | | | | | | |
| 4 | 504 | | | | | | |
| 5 6 | 500 504 | | | | | | |
| 7 | 504 504 | | | | | | |
| 8 | 504 | | | | | | |
| 9 | 504 | | | | | | |
| 10 | 504 | | | | | | |
| 11 | 504 | | | | | | |
| 12 | 504 | | | | | | |
| 13 | 504 | | | | | | |
| 14 | 504 | | | | | | |
| 15 | 504 | | | | | | |
| 16 | 504 | | | | | | |
| 17 | 504 | | | | | | |
| 18 | 504 504 | | | | | | |
| 19 20 | 504 504 | | | | | | |
| 21 | 504 | | | | | | |
| 22 | 504 | | | | | | |
| 23 | 504 | | | | | | |
| 24 | 504 | | | | | | |
| 25 | 504 | | | | | | |
| 26 | 504 | | | | | | |
| 27 | 504 | | | | | | |
| 28 | 504 | | | | | | |

DOCKET NO:

50-305

UNIT NAME:

Kewaunee

DATE: COMP BY:

March 5, 2001 Mary L. Anderson

TELEPHONE:

920-388-8453

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH – FEBRUARY 2001

| NO. | DATE | TYPE | DURATION | REASON | METHOD | LER NO. | SYS | COMPONENT | COMMENTS |
|-----|------|------|----------|--------|--------|------------|-----|-----------|--|
| | | | | | | | | | No shutdowns or power reductions in February |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

TYPE CODES REASON

METHOD

SYSTEM & COMPONENT

From NUREG-0161

F: FORCED

A-Equipment Failure (explain)

B-Maintenance or Test S: SCHEDULED

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (explain)

H-Other (explain)

1-Manual

2-Manual Scram

3-Automatic Scram 4-Continuations

5-Load Reductions

9-Other

OPERATING DATA REPORT

DOCKET NO- 50-305 COMPLETED BY- M. L. ANDERSON TELEPHONE- 920-388-8453

OPERATING STATUS

| 1 UNIT NAME KEWAUNEE | ************ | | | |
|---|--------------|--|-------|--|
| I UNII NAME KEWAONEE | | * | * | |
| 2 REPORTING PERIOD FEBRUARY, 2001 | | * NOTES | * | |
| | | * | * | |
| 3 LICENSED THERMAL POWER (MWT) | 1650 | 96% Rx Power, Steady State Operation | * | |
| 3 ETGENOED THEMNE TOWER COME. | | * | * | |
| 4 NAMEPLATE RATING (GROSS MWE) | 560 | * | * | |
| 4 NAMEPLATE RATING (GROSS PIWE) | 500 | * | * | |
| TOTAL TOTAL PATTING (NET MUE) | 535 | * | * | |
| 5 DESIGN ELECTRICAL RATING (NET MWE) | 232 | * | * | |
| | | * | * | |
| 6 MAXIMUM DEPENDABLE CAPACITY (GROSS MWE) | 537 | | * | |
| | | * | | |
| 7 MAXIMUM DEPENDABLE CAPACITY (NET MWE) | 511 | **************** | ***** | |

⁸ IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None

9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None 10 REASONS FOR RESTRICTIONS, IF ANY

| | THIS MONTH | YR-TO-DATE | CUMULATIVE |
|--|------------|------------|------------|
| 11 HOURS IN REPORTING PERIOD | 672 | 1416 | 234122 |
| 12 NUMBER OF HOURS REACTOR WAS CRITICAL | 672.0 | 1416.0 | 199301.2 |
| 13 REACTOR RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 2330.5 |
| 14 HOURS GENERATOR ON-LINE | 672.0 | 1416.0 | 197183.8 |
| 15 UNIT RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 10.0 |
| 16 GROSS THERMAL ENERGY GENERATED (MWH) | 1067797 | 2248036 | 311938034 |
| 17 GROSS ELECTRICAL ENERGY GENERATED (MWH) | 355500 | 749000 | 103436500 |
| 18 NET ELECTRICAL ENERGY GENERATED (MWH) | 338738 | 713696 | 98425476 |
| 19 UNIT SERVICE FACTOR | 100.0 | 100.0 | 84.2 |
| 20 UNIT AVAILABILITY FACTOR | 100.0 | 100.0 | 84.2 |
| 21 UNIT CAPACITY FACTOR (USING MDC NET) | 98.6 | 98.6 | 82.1 |
| 22 UNIT CAPACITY FACTOR (USING DER NET) | 94.2 | 94.2 | 78.6 |
| 23 UNIT FORCED OUTAGE RATE | 0.0 | 0.0 | 1.7 |

²⁴ SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)- N/A

²⁵ IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - N/A