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March 15, 2001

Docket Nos. 50-424  
50-425

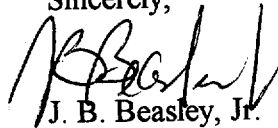
U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT  
MONTHLY OPERATING REPORT - FEBRUARY 2001**

Enclosed are the February 2001 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,



J. B. Beasley, Jr.

JBB/JLL

Enclosures

- E1- VEGP Unit 1 Monthly Operating Report - February 2001
- E2- VEGP Unit 2 Monthly Operating Report - February 2001

cc: Southern Nuclear Operating Company  
Mr. M. Sheibani  
SNC Document Management

U. S. Nuclear Regulatory Commission  
Mr. L. A. Reyes, Regional Administrator  
Mr. R. R. Assa, Project Manager, NRR  
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1  
MONTHLY OPERATING REPORT FOR FEBRUARY 2001

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# OPERATING DATA REPORT

Docket No.: 50-424  
Unit Name: VEGP UNIT 1  
Date: March 1, 2001  
Completed By: Andrew R. Cato  
Telephone: (706) 826-3823

## Operating Status

1. Reporting Period:	February - 2001		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1148		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	672.0	1416.0	107,291.4
5. Hours Generator On Line:	672.0	1416.0	105,903.5
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	798,352	1,684,075	117,985,759

## CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

**UNIT SHUTDOWNS**

Docket No.: 50-424  
Unit Name: VEGP UNIT 1  
Date: March 1, 2001  
Completed By: Andrew R. Cato  
Telephone: (706) 826-3823

Reporting Period: February - 2001

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

**(1) REASON:**

A - Equipment Failure (Explain)    E - Operator Training/License Examination  
B - Maintenance or Test            F - Administrative  
C - Refueling                          G - Operational Error (Explain)  
D - Regulatory Restriction          H - Other (Explain)

**(2) METHOD:**

1. Manual                                4. Continuation  
2. Manual Trip/Scram                5. Other  
3. Automatic Trip/Scram

**CAUSE/CORRECTIVE ACTION/COMMENTS:****EVENT****CAUSE:****CORRECTIVE ACTION:****CRITICAL PATH WAS:****NARRATIVE REPORT**

February 01 00:00 Unit at 100% power with no significant operating problems.  
February 28 23:59 Unit at 100% power with no significant operating problems.

## ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2  
MONTHLY OPERATING REPORT FOR FEBRUARY 2001

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# OPERATING DATA REPORT

Docket No.:	50-425
Unit Name:	VEGP UNIT 2
Date:	March 1, 2001
Completed By:	Andrew R. Cato
Telephone:	(706) 826-3823

## Operating Status

1. Reporting Period:	February - 2001		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1149		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	672.0	1416.0	94,343.2
5. Hours Generator On Line:	672.0	1416.0	93,544.0
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWHe):	796,666	1,682,241	105,018,028

## CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

**UNIT SHUTDOWNS**

Docket No.: 50-425  
Unit Name: VEGP UNIT 2  
Date: March 1, 2001  
Completed By: Andrew R. Cato  
Telephone: (706) 826-3823

Reporting Period: February - 2001

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

**(1) REASON:**

A - Equipment Failure (Explain) E - Operator Training/License Examination  
B - Maintenance or Test F - Administrative  
C - Refueling G - Operational Error (Explain)  
D - Regulatory Restriction H - Other (Explain)

**(2) METHOD:**

1. Manual 4. Continuation  
2. Manual Trip/Scram 5. Other  
3. Automatic Trip/Scram

**CAUSE/CORRECTIVE ACTION/COMMENTS:****EVENT****CAUSE:****CORRECTIVE ACTION:****CRITICAL PATH WAS:****NARRATIVE REPORT**

February 01 00:00 Unit at 100% power with no significant operating problems.  
February 28 23:59 Unit at 100% power with no significant operating problems.