STATION:	HOPE CREEK			
SYSTEM:	Reactor Core Isolation Cooling (RCIC) System			
TASK:	Place RCIC In Full Flow Recirc			
TASK NUMBER:	2170100201			
JPM NUMBER:	305H-JPM.BD-013-00			
APPLICABILITY:		(/A NUMBER: ICE FACTOR:	217000 A4.03 3.4 3	2
EO	RO X SRO X			.3 RO
EVALUATION SET	FING/METHOD: Simulator / Perform			
REFERENCES:	HC.OP-SO.BD-0001, Revision 20			
VALIDATED JPM C		-		
APPROVED: PI	N/A RINCIPAL TRAINING SUPERVISOR	OPERATIO	N/A DNS MANAGER	· · · · · · · · · · · · · · · · · · ·
CAUTION:	No plant equipment shall be operated during following: 1. Permission from the OS Or Unit CRS; 2. Direct oversight by a qualified individual permission based on plant conditions). 3. Verification of the "as left" condition by a	(determined by the	individual grantin	
ACTUAL JPM COM	PLETION TIME:			
ACTUAL TIME CRIT	ICAL COMPLETION TIME: N/A			
JPM PERFORMED E	ICAL COMPLETION TIME: N/A SY:	— GRADE: SA	T UNSAT	er e

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JPMB1A.doc

NTC-207 DATE: 10/02/92

NAME:	
DATE:	

SYSTEM:

Reactor Core Isolation Cooling (RCIC) System

TASK:

Place RCIC In Full Flow Recirc

TASK NUMBER:

2170100201

INITIAL CONDITIONS:

- 1. The Reactor has scrammed due to a loss of all Reactor Feed Pumps.
- 2. RCIC had been used in Full Flow Recirc and is currently injecting into the RPV to maintain RPV water level.
- 3. The Condensate System is available for injection.
- 4. RCIC is required for pressure control.

INITIATING CUE:

Place the RCIC System in Full Flow Recirc.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

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NTC-207 DATE: 10/02/92 REV.: 05

NAME:	
DATE:	

SYSTEM:

Reactor Core Isolation Cooling (RCIC) System

TASK:

Place RCIC In Full Flow Recirc

#	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		Operator obtains/locates procedure HC.OP-SO.BD-0001.	Operator obtains the correct procedure.		
		Operator reviews precautions and limitations.	Operator reviews precautions and limitations. Examiner Cue: If excessive time is taken		
			reviewing precautions and limitations, inform the operator that all are satisfied.		
		Operator determines beginning step of the procedure.	Operator determines correct beginning step to be 5.5.10.		·
		START TIME:	Completion of Attachment #1 is not required for satisfactory step completion.		
*	5.5.10	To return to Full Flow Recirc, PERFORM the following: A. ENSURE AP-HV-F011 HPCI & RCIC COMMON TEST RETURN ISLN VLV is	Operator ensures AP-HV-F011 HPCI & RCIC COMMON TEST RETURN ISLN VLV is open.		
*		B. CLOSE BD-HV-F013 RCIC FW ISLN MOV AND INITIAL Attachment 1.	Operator closes BD-HV-F013 RCIC FW ISLN MOV and initials Attachment 1.		
		C. ENSURE BD-SV-F019/SV-4405 RCIC MIN FLOW RECIRC VLVS open.	Operator ensures BD-SV-F019/SV-4405 RCIC MIN FLOW RECIRC VLVS open.		
			Examiner Note: BD-SV-F019/SV-4405 RCIC MIN FLOW RECIRC VLVS may not open depending on the response time of BD-HV-F022. Note 5.5.10.C.		
#		D. WHEN BD-HV-F013 RCIC FW ISLN MOV fully closes, IMMEDIATELY OPEN BD-HV-F022 RCIC TEST BYP TO CST MOV.	When BD-HV-F013 RCIC FW ISLN MOV fully closes, the operator immediately opens BD-HV-F022 RCIC TEST BYP TO CST MOV.		

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NAME:	
DATE:	

SYSTEM:

Reactor Core Isolation Cooling (RCIC) System

TASK:

Place RCIC In Full Flow Recirc

STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT
	E. ENSURE BD-SV-F019/SV-4405 RCIC MIN FLOW RECIRC VLVS close.	The operator ensures BD-SV-F019/SV-4405 RCIC MIN FLOW RECIRC VLVS close. (If	0,0	evaluation)
	F. MONITOR the following - RCIC flow - RPV water level and pressure - Condensate Storage Tank Level - Suppression Pool Level, and Temperature	open.) Operator monitors: - RCIC flow - RPV water level and pressure - Condensate Storage Tank Level		
5.5.11	PERFORM independent verification that the system is aligned IAW Attachment 1.	- Suppression Pool Level, and Temperature		
	STOP TIME:			

Terminating Cue: Repeat back message from the operator on the status of RCIC, or the request for a second verification, and then state, "This JPM is

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JOB PERFORMANCE MEASURE

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INITIAL CONDITIONS:

- 1. The Reactor has scrammed due to a loss of all Reactor Feed Pumps.
- 2. RCIC had been used in Full Flow Recirc and is currently injecting into the RPV to maintain RPV water level.
- 3. The Condensate System is available for injection.
- 4. RCIC is required for pressure control.

INITIATING CUE:

Place the RCIC System in Full Flow Recirc.

NTC-207 DATE: 10/02/92

JOB PERFORMANCE MEASURE SIMULATOR INSTRUCTIONS

Reset Simulator to IC-01 or comparable IC.

Scram the plant.

Control vessel level at approximately -35 inches.

Trip all RFPs.

Line up RCIC (F011 open) up to step 5.5.9 of BD-0001.

Remove HPCI from service if it starts.

Lower Reactor pressure with BPVs to approximately 600 psig.

Stabilize RPV water Level.

Ensure RCIC controller set at 600 gpm.

Complete Attachment 1 up to step 5.5.9.

Place the simulator in FREEZE.

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NTC-207 DATE: 10/02/92

STATION:	HOPE CREEK				
SYSTEM:	High Pressure Coo	lant Injection			
TASK:	Manually Start the I	HPCI (High Pre	ssure Coolant Injection) System	
TASK NUMBER:	2060040101				
JPM NUMBER:	305H-JPM.BJ-002-	06	K/A NUME	BER: 2	206000 2.11
APPLICABILITY: EO	RO X S	SRO X	IMPORTANCE FACT		4.2
EVALUATION SET	TING/METHOD:	Simulator / Per	form		
REFERENCES:	HC.OP-SO.BJ-000	1, Rev. 20			
TOOLS AND EQUI	PMENT: None				
VALIDATED JPM	COMPLETION TIME:	15	min.		
TIME PERIOD IDE	NTIFIED FOR TIME (CRITICAL STE	PS: N/A		
					
APPROVED:	N/A PRINCIPAL TRAININ	G SUPERVISO	R	N/A OPERATIONS	
APPROVED:	N/A PRINCIPAL TRAININ No plant equipme	G SUPERVISO	R erated during the perf	OPERATIONS	MANAGER
APPROVED:	N/A PRINCIPAL TRAININ	G SUPERVISO	erated during the perf	OPERATIONS	MANAGER
APPROVED:	N/A PRINCIPAL TRAININ No plant equipme following: 1. Permission from	om the SNSS (erated during the perf Or Unit NSS; ed individual (determi	OPERATIONS ormance of a J	MANAGER PM without the
APPROVED:	N/A PRINCIPAL TRAININ No plant equipme following: 1. Permission from the control of the contro	om the SNSS (ht by a qualificated on plant of	erated during the perf Or Unit NSS; ed individual (determi	OPERATIONS ormance of a J	MANAGER PM without the
APPROVED: CAUTION: ACTUAL JPM COI	N/A PRINCIPAL TRAININ No plant equipme following: 1. Permission from the permission bases of the permission of the per	om the SNSS (ht by a qualificated on plant of the "as left" o	erated during the perf Or Unit NSS; ed individual (determiconditions).	OPERATIONS ormance of a J	MANAGER PM without the
APPROVED: CAUTION: ACTUAL JPM COI	N/A PRINCIPAL TRAININ No plant equipme following: 1. Permission from the permission base of the permission of the perm	om the SNSS (ht by a qualificated on plant of the "as left" o	erated during the performance or Unit NSS; and individual (determine onditions). Condition by a qualifie or N/A	OPERATIONS ormance of a J ned by the indi	MANAGER PM without the
APPROVED: CAUTION: ACTUAL JPM COI ACTUAL TIME CR	N/A PRINCIPAL TRAININ No plant equipme following: 1. Permission from the permission base of the permission of the perm	ont shall be open the SNSS (and the SNSS (an	erated during the performance of	OPERATIONS ormance of a J ned by the indi	MANAGER PM without the ividual granting

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DATE: 10/02/92 **REV.: 05**

NAME:	
DATE:	

SYSTEM:

High Pressure Coolant Injection (HPCI)

TASK:

Manually Start the High Pressure Coolant Injection System

TASK NUMBER:

2060040101

INITIAL CONDITIONS:

- 1. A loss of Main Condenser vacuum has occurred due to a ruptured Main Turbine exhaust boot.
- 2. The Reactor has scrammed.
- 3. The MSIVs are closed.
- 4. Reactor Water Level is between level 3 and level 2.
- 5. RCIC is out of service for maintenance

INITIATING CUE:

Manually initiate HPCI, restore and maintain RPV water level between 12.5 and 54 inches.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

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NAME:	 	 	
DATE:			

SYSTEM:

High Pressure Coolant Injection (HPCI)

TASK:

Manually Start the High Pressure Coolant Injection System

#	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT Evaluation)
		Operator obtains / locates procedure HC.OP-SO.BJ-0001.	Operator obtains the correct procedure.		
		Operator reviews precautions and limitations.	Operator reviews precautions and limitations.		
		,	Examiner Cue: If excessive time is taken reviewing precautions and limitations, inform operator that all are satisfied.		
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Operator determines beginning step in procedure.	Operator determines correct beginning step to be 5.5.		
	5.5.1	ENSURE all Prerequisites have been satisfied IAW Section 2.5 of this procedure.	Operator ensures that all prerequisites have been satisfied. Examiner Cue: If excessive time is taken reviewing prerequisites, inform operator that all are satisfied.		

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DATE:	

SYSTEM:

High Pressure Coolant Injection (HPCI)

TASK:

Manually Start the High Pressure Coolant Injection System

#	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT Evaluation)
	5.5.2	START TIME:			
		ARM AND DEPRESS HPCI MAN INIT PB AND OBSERVE proper system operation IAW Section 5.4 of this procedure.	Operator arms and depresses the HPCI Manual Initiation Pb and recognizes the failure of HPCI to start.		
			Examiner Cue: If operator reports the failure of the HPCI MAN INIT PB to the NSS, issue the following order, "Manually start the HPCI System."		
	5.5.3	IF System initiation does NOT occur, THEN MANUALLY START the system as follows:		N/A	N/A
	5.5.3.A	ENSURE HV-F008 TEST BYP TO CST ISLN MOV is closed.	Operator observes HV-F008 is closed by observing the CLSD indicator is illuminated and the OPEN indicator is extinguished.		
	5.5.3.B	START OP216 VAC TK VACUUM PUMP.	Operator depresses OP216 START pushbutton and observes that the RUNNING indicator illuminates, and the STOPPED indicator extinguishes.		
*	5.5.3.C	OPEN HV-F059 LUB OIL CLG WTR ISLN MOV.	Operator depresses the HV-F059 OPEN Pb and observes that the OPEN indicator illuminates and the CLSD indicator extinguishes.		

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NAME:	
DATE:	

SYSTEM:

High Pressure Coolant Injection (HPCI)

TASK:

Manually Start the High Pressure Coolant Injection System

#	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT Evaluation)
	5.5.3.D	SIMULTANEOUSLY PERFORM the following steps:			
**		START AUXILIARY OIL PUMP AND OPEN FD-HV-F001 TURB STM SUP MOV.	Operator depresses the Aux Oil Pump START Pb and observes the Running indicator is illuminated and the STOPPED indicator is extinguished. The operator depresses the HV-F001 OPEN Pb and observes that the OPEN indicator illuminates and the CLSD indicator extinguishes.		es.
*		2. OPEN HV-F006 PMP DSCH INBD ISLN MOV.	Operator depresses the HV-F006 OPEN Pb and observes that the OPEN indicator illuminates and the CLSD indicator extinguishes.		·
*		3. OPEN HV-F8278 (HV-F105) PMP DSCH TO FW ISLN MOV.	Operator depresses the HV-8278 (HV-F105) open Pb and observes that the OPEN indicator illuminates and the CLSD indicator extinguishes.		第43 7 ₁ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・
	5.5.4	OBSERVE HPCI Pump starts by observing the following indications:			<i>i</i>
		PI-R601-E41 PUMP DISCH PRESS	Operator observes the pump starts by observing increasing pump discharge pressure on PI-R601-E41.		
		SI-4919 TURBINE SPEED	Operator observes the pump starts by observing increasing speed on Si-4919.		

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SYSTEM:

High Pressure Coolant Injection (HPCI)

TASK:

Manually Start the High Pressure Coolant Injection System

# *	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT Evaluation)
	5.5.5	<u>IF</u> open, <u>THEN</u> OBSERVE the following valves close:	Examiner Note: Operator may restore level and secure HPCI before		
		A. FD-HV-F025 VAC TANK LVL VLV	observing all listed indications. As necessary, use follow-up questions for clarification.		
		B. FD-HV-F026 CNDS PMP DRAIN VLV	ciamication.		
		C. FD-HV-F028 STM TRAP ISLN VLV	The operator observes that the CLOSED indicators are illuminated and the OPEN		
		D. FD-HV-F029 STM TRAP ISLN VLV	indicators are extinguished for the following valves: A. FD-HV-F025 B. FD-HV-F026 C. FD-HV-F028 D. FD-HV-F029		
	5.5.6	CLOSE FD-HV-4922 VAC PMP TO MN COND.	Operator observes FD-HV-4922 is closed by observing that the CLSD indicator is illuminated and the OPEN indicator is extinguished.		

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IAME:	
DATE:	

SYSTEM:

High Pressure Coolant Injection (HPCI)

Manually Start the High Pressure Coolant Injection System

# STEP * NO.	lanually Start the High Pressure Coolant Injection Syst STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT Evaluation)
*	properly by observing the following: A. PI-R603-E41 TURB EXH PRESS is < 50 psig. B. PI-R606-E41 PUMP SUC PRESS is > 15" Hg. C. SI-4919 TURBINE SPEED is between 2150-4150 rpm. D. FIC-R600 HPCI FLOW is 5600 gpm E. HV-F012 MIN FLOW BYP MOV opens WHEN HPCI Pump discharge pressure > 125 psig AND flow is < 550 gpm.	A. Exhaust Pressure < 50 psig on PI-R603 B. Suction Pressure > 15" Hg on PI-R606 C. Speed between 2150-4150 RPM on SI-4919 Examiner Note: Sustained HPCI operation at speeds < 2150 or > 4500 RPM may cause equipment damage and should be evaluated as unsatisfactory performance of a critical step. D. Flow is 5600 gpm on FIC-R600 E. Min Flow Valve indicates CLSD with discharge pressure on PI-R601 > 125 psig and flow on FIC-R600 > 550 gpm.		NA.
5.5.8	IF desired, THEN ADJUST FIC-R600 HPCI FLOW SETPOINT to the desired flow to control HPCI Pump flow manually. [CD-249X] STOP TIME:	Operator adjusts HPCI flow by depressing the RAISE and / or LOWER STPT as necessary to maintain RPV Level in the designated range of 12.5 to 54 inches.		

Terminating Cue: Repeat back message from the operator on the status of the HPCI system and then state "This JPM is complete."

NTC-207 DATE: 10/02/92 **REV.: 05**

JOB PERFORMANCE MEASURE

INITIAL CONDITIONS:

- 1. A loss of Main Condenser vacuum has occurred due to a ruptured Main Turbine exhaust boot.
- 2. The reactor has scrammed.
- 3. The MSIVs are closed.
- 4. Reactor Water Level is between level 3 and level 2.
- 5. RCIC is out of service for maintenance.

INITIATING CUE:

Manually initiate HPCI, restore and maintain RPV water level between 12.5 and 54 inches.

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NTC-207 DATE: 10/02/92

JOB PERFORMANCE MEASURE SIMULATOR INSTRUCTIONS

Reset Simulator to IC-01 or comparable IC.

Isolate and tag RCIC.

Scram the plant.

Control level between -38 and 0 inches. (As low as possible, -30" - -34")

Trip all Reactor Feed Pumps.

When RPV pressure is stabilized, close the MSIVs and break Main Condenser Vacuum.

Control RPV pressure with SRVs.

Ensure HPCI did not inject, and reset any initiation signals present.

Insert IO Override 9S124A – OFF- OVDI HPCI MAN INIT – DA.

Place the simulator in FREEZE.

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STATION:	HOPE CREEK			
SYSTEM:	Main Turbine			
TASK:	Roll The Main Turbine To Rated S	Speed		
TASK NUMBER:	2450100101			
JPM NUMBER:	305H-JPM.AC-007-00	WA AUMOED.	04400	
APPLICABILITY:		K/A NUMBER: IMPORTANCE FACTOR:	3.0	0 A3.18 3.0
E	RO X SRO X		RO	SRO
EVALUATION SE	TTING/METHOD: Simulator/Perf	form		
REFERENCES:	HC.OP-SO.AC-0001, REV. 29			
TOOLS AND EQU		min.		
TIME DEDIOD ID	ENTIFIED FOR TIME CRITICAL STE	DO: N/A		
THE PERIOD ID	INTRICE FOR TIME CRITICAL STE	PS: N/A		
APPROVED:	N/A	P5: N/A	N/A	
			N/A TIONS MANA	AGER
	N/A PRINCIPAL TRAINING SUPERVISO No plant equipment shall be optollowing: 1. Permission from the SNSS of	or Unit NSS; ed individual (determined by toonditions).	TIONS MANA of a JPM wi	thout the
APPROVED:	N/A PRINCIPAL TRAINING SUPERVISO No plant equipment shall be option following: 1. Permission from the SNSS (2. Direct oversight by a qualific permission based on plant (3. Verification of the "as left" (4. MPLETION TIME:	operace operace operated during the performance or Unit NSS; ed individual (determined by toonditions). condition by a qualified individual (determined by the condition by a qualified individual)	TIONS MANA of a JPM wi	thout the
APPROVED: CAUTION: ACTUAL JPM CO	N/A PRINCIPAL TRAINING SUPERVISO No plant equipment shall be optically following: 1. Permission from the SNSS (2. Direct oversight by a qualification based on plant (2. Service of the "as left" (2. Service of the "as left" (2. Service of the "as left" (2. Service of the "as left") PMPLETION TIME:	erated during the performance Or Unit NSS; ed individual (determined by teconditions). condition by a qualified individual	e of a JPM wi	thout the
ACTUAL JPM CO	N/A PRINCIPAL TRAINING SUPERVISO No plant equipment shall be optollowing: 1. Permission from the SNSS (2. Direct oversight by a qualific permission based on plant (3. Verification of the "as left" (4. COMPLETION TIME: RITICAL COMPLETION TIME:	erated during the performance Or Unit NSS; ed individual (determined by teconditions). condition by a qualified individual	e of a JPM wi	thout the
APPROVED: CAUTION: ACTUAL JPM CO	N/A PRINCIPAL TRAINING SUPERVISO No plant equipment shall be optollowing: 1. Permission from the SNSS (2. Direct oversight by a qualific permission based on plant (3. Verification of the "as left" (4. COMPLETION TIME: RITICAL COMPLETION TIME:	erated during the performance Or Unit NSS; ed individual (determined by teconditions). condition by a qualified individual	e of a JPM wi	thout the

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NTC-207 DATE: 10/02/92

NAME:	
DATE:	

SYSTEM:

Main Turbine

TASK:

Roll The Main Turbine To Rated Speed

TASK NUMBER: 2450100101

INITIAL CONDITIONS:

- 1. The plant is operating at 22% power. A Reactor startup is in progress
- 2. Preparations are complete to roll the main turbine. HC.OP-SO.AC-0001 completed through step 5.4.9.
- 3. Step 5.4.10.D will not be completed. 1500 rpm checks are not desired.

INITIATING CUE:

Roll the Main Turbine.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

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NTC-207 DATE: 10/02/92

AME:	
DATE:	

SYSTEM: Mair

Main Turbine

TASK:

Roll The Main Turbine To Rated Speed

SK:	STEP NO.	e Main Turbine To Rated Speed STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		Operator obtains procedure HC.OP-SO.AC-	Operator obtains correct procedure.		
		Operator reviews precautions and limitations	Operator reviews precautions and limitations		
			Examiner Cue: If excessive time is taken reviewing precautions and limitations, inform operator that all are satisfied.		
		Operator determines beginning step of the procedure	Operator determines correct beginning step to be 5.4.10.		
		Operator reviews prerequisites IAW Section 2.4	Operator ensures prerequisites have been satisfied.		
		Completes Attachment #1 section 2.0	Examiner Cue: If excessive time is taken reviewing prerequisites, inform operator that all are satisfied.		
		•: •	Completion of Attachment #1 is not required for satisfactory completion of step		
	5.4.10	ROLL the Main Turbine as follows while observing the parameters AND operational requirements listed in Attachment 1:	Operator reviews Attachment 1.		
		START TIME:	· · · · · · · · · · · · · · · · · · ·		
	5.4.10.A	PRIOR to selecting SPEED SET RPM-100 RPM PB, VERIFY the following: 1. All CV's, IV's, and MSV's are closed.	Operator verifies that all CV's, IV's, and MSV's are closed.		
•		Valves are properly positioned per Attachment 7.	Operator verifies the valves listed in Attachment 7 are positioned properly for a TURB RESET.		

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NAME:	
DATE:	
DATE:	

SYSTEM:

Main Turbine

TASK: Roll The Main Turbine To Rated Speed

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT
		 Servo currents for CV's and IV's 1, 3, and 5 are negative (<-20 ma DC), and MSV-2 servo current is slightly negative. 	Operator verifies servo currents for CV's and IV's 1, 3, and 5 are negative (<-20 ma DC), and MSV-2 servo current is slightly negative.	5/0	evaluation)
		LOAD LIMITING lamp is extinguished. Annunciator D3-D5. EHC Bonel 100000	Operator verifies the LOAD LIMITING lamp is extinguished.		
*	5.4.10.B	 Annunciator D3-D5, EHC Panel 10C363 is extinguished. PRESS SPEED SET RPM-100 PB AND OBSERVE the following: 	Operator verifies Annunciator D3-D5, EHC Panel 10C363 is extinguished. Operator presses the SPEED SET RPM-100		
		 MSV #2 opens immediately AND WHEN MSV #2 is full open, MSV #1, #3 and #4 open slowly. IV #1, #3, and #5 opens slowly AND WHEN IV #1, #3, and #5 are full open, IV #4, #2 and #6 respectively open. SPEED INCREASING is ON as the Turbine accelerates. Turbine rolls off of turning gear (TURNING GEAR-ENGAGED is OFF). 	PB while observing the following: Operator observes an abnormal valve response, that Turbine speed increases rapidly past the 100 rpm hold point. The operator immediately trips the Main Turbine, and informs the CRS. (CAUTION 5.4.10.B)		

Terminating Cue: Repeat back message from the operator on the status of the Main Turbine, then state, "This JPM is complete."

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NTC-207

DATE: 10/02/92 **REV.: 05**

JOB PERFORMANCE MEASURE

· *

INITIAL CONDITIONS:

- 1. The plant is operating at 22% power. A Reactor startup is in progress
- 2. Preparations are complete to roll the main turbine. HC.OP-SO.AC-0001 completed through step 5.4.9.
- 3. Step 5.4.10.D will not be completed. 1500 rpm checks are not desired.

INITIATING CUE:

Roll the Main Turbine.

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JOB PERFORMANCE MEASURE SIMULATOR INSTRUCTIONS

Reset simulator to IC-08.

Verify HC.OP-AC-0001 complete through step 5.4.10.

Select MEDIUM start up rate at the EHC control panel.

Insert Malfunction and Event Trigger:

		verity RT:	#/ET#	Delay	Ramp	Description
_ 1. T _ 2.	C09	No	ne/1	125		MAIN TURBINE ACCELERATION CONTROL FAILS
EVEN	IT TRIGGE	RS				

	Singer ID#	Value	RT/ET	Delay	Ramp	Description
1.	2A3-S25	ON	NONE/1	125		OVLO SPEED SET RPM-100
2.	2A3-S37	OFF	NONE/1	125		OVLO SPEED SET RPM-1800
3.	2A3-S37	ON	NONE/1	125		OVDI SPEED SET RPM-1800

STATION:	HOPE CREEK			
SYSTEM:	Control Rod Drive System			
TASK:	Respond To A Loss Of CRD Regulating	g Function		
TASK NUMBER:	4000060401			
JPM NUMBER:	305H-JPM.BF-012-00	K/A NUMBER:	205022	AK2 01
APPLICABILITY:		PORTANCE FACTOR:	295022 3.7	3.9
EO	RO X SRO X		RO	SRO
EVALUATION SET	TING/METHOD: Simulator/Perform			
REFERENCES:	HC.OP-SO.SF-0001, REV. 9 HC.OP-AB.ZZ-0105, REV. 6			
TOOLS AND EQUI	PMENT: None		-	
VALIDATED JPM	COMPLETION TIME: 6 Minut	es		
	NTIFIED FOR THE ARIENAL AREA			
TIME PERIOD IDE	NTIFIED FOR TIME CRITICAL STEPS:	N/A		
APPROVED:	NTIFIED FOR TIME CRITICAL STEPS: N/A PRINCIPAL TRAINING SUPERVISOR		N/A TIONS MANA	GER
APPROVED:	N/A	OPERA ed during the performance nit NSS; ndividual (determined by t	TIONS MANA of a JPM with	thout the
APPROVED:	N/A PRINCIPAL TRAINING SUPERVISOR No plant equipment shall be operate following: 1. Permission from the SNSS Or U 2. Direct oversight by a qualified in permission based on plant cond 3. Verification of the "as left" cond	OPERA ed during the performance nit NSS; ndividual (determined by t	TIONS MANA of a JPM with	thout the
APPROVED: F CAUTION: ACTUAL JPM COM	N/A PRINCIPAL TRAINING SUPERVISOR No plant equipment shall be operate following: 1. Permission from the SNSS Or U 2. Direct oversight by a qualified in permission based on plant cond 3. Verification of the "as left" cond	OPERA ed during the performance nit NSS; ndividual (determined by t	TIONS MANA of a JPM with	thout the
APPROVED: F CAUTION: ACTUAL JPM COM	N/A PRINCIPAL TRAINING SUPERVISOR No plant equipment shall be operate following: 1. Permission from the SNSS Or U 2. Direct oversight by a qualified in permission based on plant cond 3. Verification of the "as left" cond	OPERA ed during the performance nit NSS; ndividual (determined by talitions). lition by a qualified individual	TIONS MANA of a JPM with	thout the
APPROVED: CAUTION: ACTUAL JPM COMACTUAL TIME CR	N/A PRINCIPAL TRAINING SUPERVISOR No plant equipment shall be operate following: 1. Permission from the SNSS Or U 2. Direct oversight by a qualified in permission based on plant cond 3. Verification of the "as left" cond MPLETION TIME: ITICAL COMPLETION TIME:	OPERA ed during the performance nit NSS; ndividual (determined by t litions). lition by a qualified individ	TIONS MANA of a JPM with	thout the granting

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NTC-207 DATE: 10/02/92

NAME:	
DATE:	

SYSTEM:

Control Rod Drive System

TASK:

Respond To A Loss Of CRD Regulating Function

TASK NUMBER: 4000060401

INITIAL CONDITIONS:

- 1. Reactor pressure is approximately 500 psig.
- 2. A Reactor startup is in progress in accordance with HC.OP-IO.ZZ-0003. Completed up to step 5.3.24.A.
- 3. Currently at step 252 of the Rod Pull Listing.

INITIATING CUE:

Withdraw control rods to open #1 Turbine Bypass Valve in preparation to place the first RFP in service.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

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SYSTEM:

Control Rod Drive System

TASK:

Respond To A Loss Of CRD Regulating Function

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
	-··	Operator obtains procedure HC.OP-SO.SF- 0001	Operator obtains correct procedure.		
		Operator reviews precautions and limitations	Operator reviews precautions and limitations		
			Examiner Cue: If excessive time is taken reviewing precautions and limitations, inform operator that all are satisfied.	-	
		Operator determines beginning step of the procedure	Operator determines correct beginning step to be 5.3.1.		
	5.3.1	ENSURE that all prerequisites have been satisfied IAW Section 2.3.	Operator ensures prerequisites have been satisfied.		
			Examiner Cue: If excessive time is taken reviewing prerequisites, inform operator that all are satisfied.		
		START TIME:			
	5.3.2	To select the desired control rod, PRESS the desired control rod select PB on the ROD SELECT MODULE AND OBSERVE the following: A. Selected rod PB comes ON (bright white). B. CONTROL ROD POSITION FOUR ROD DISPLAY indicates the control rod position (10C650C). C. The associated Full Core Display (white) numbered rod identification light comes ON (10C650C).	The operator selects rod 26-43 by pressing rod 26-43's rod select PB on the ROD SELECT MODULE AND observes the following: A. Selected rod PB comes ON (bright white). B. CONTROL ROD POSITION FOUR ROD DISPLAY indicates the control rod position (10C650C). C. The associated Full Core Display (white) numbered rod identification light comes ON (10C650C).		

NAME:	
DATE:	

SYSTEM: Control Rod Drive System

TASK: Respond To A Loss Of CRD Regulating Function

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
	5.3.3	At the ROD SELECT MODULE, MOMENTARILY PRESS the WITHDRAW PB AND OBSERVE the following: A. The INSERT (white) light comes ON momentarily. B. The WITHDRAW (white) light comes ON for ≈ 1 second. C. CONTROL ROD POSITION FOUR ROD DISPLAY indicates control rod movement. D. The Full Core Display FULL IN (green) light foes OUT, as applicable. E. The WITHDRAW (white) light goes OUT. F. The SETTLE (white) light comes ON for ≈ 6 seconds, THEN goes OUT. G. CONTROL ROD POSITION FOUR ROD DISPLAY indicates the control rod has settled to the desired position. H. For control rods withdrawn to position 48 (full out), the applicable Full Core Display FULL OUT (red) light comes ON.	The operator presses WITHDRAW PB and observes the following: A. The INSERT (white) light comes ON momentarily. B. The WITHDRAW (white) light comes ON for ≈ 1 second. C. CONTROL ROD POSITION FOUR ROD DISPLAY indicates control rod movement. D. The Full Core Display FULL IN (green) light foes OUT, as applicable. E. The WITHDRAW (white) light goes OUT. F. The SETTLE (white) light comes ON for ≈ 6 seconds, THEN goes OUT. G. CONTROL ROD POSITION FOUR ROD DISPLAY indicates the control rod has settled to the desired position.		

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SYSTEM:

Control Rod Drive System

TASK:

Respond To A Loss Of CRD Regulating Function

# *	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
			Operator observes that the operating CRD Pump has tripped by observing the following alarms and indications: • Annunciator CRD SYSTEM TROUBLE, C6- F2 is energized. • Lowering CRD Drive Water Flow • Lowering Charging Water Header Pressure • Flashing STOP PB for the operating CRD pump. • D2244 CRD WTR PMP A MOT MALF CRIDS alarm point in alarm. The operator reports these indications to the CRS.		
			The operator may request permission to place the B CRD pump in service. Examiner Cue: Place the B CRD pump in service. (If asked.) The operator attempts to place the B CRD pump in service in accordance with D2244, HC.OP-AR.ZZ-0011, OR Section 5.2.7 of HC.OP-SO.BF-0001. Examiner's Note: The B CRD pump will trip if started.		

NAME:	
DATE:	

SYSTEM: Control Rod Drive System

TASK: Respond To A Loss Of CRD Regulating Function

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
*		EXAMINER NOTE: If the operator requests that the Reactor Building Equipment Operator to report the local Accumulator pressures for the associated rods, report that indicated pressure for all three is approximately 600 psig. EXAMINER NOTE: The Immediate Action of HC.OP-AB.ZZ-0105 is: IF reactor pressure is <900 psig AND charging water header pressure <940 psig AND one or more control rod scram accumulators are inoperable for WITHDRAWN control rods THEN PLACE the Reactor Mode Switch in SHUTDOWN	 The operator observes the following alarm and indications and reports these to the CRS: Annunciator CRD ACCUM TROUBLE is energized. ACCUM warning lights are illuminated on the Full Core Display for 3 control rods. The operator determines that at least one of the Accumulator alarms is on a rod that is not full in and reports this to the CRS. The operator recognizes Symptoms for HC.OP-AB.ZZ-0105, LOSS OF CRD REGULATING FUNCTION and performs the IMMEDIATE OPERATOR ACTIONS. 		
*	3.1	IF reactor pressure is <900 psig AND charging water header pressure is <940 psig AND one or more control rod scram accumulators are inoperable for WITHDRAWN control rods THEN PLACE the Reactor Mode Switch in SHUTDOWN [TS 3.1.3.5.a.3]	 Operator determines that: Reactor pressure is <900 psig, Charging water header pressure is <940 psig, And that there is at least one accumulator alarm for a WITHDRAWN control rod by observing rod position and energized ACCUM alarm lights on the Full Core Display, Then places the Reactor Mode Switch in SHUTDOWN 	·	

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SYSTEM:

Control Rod Drive System

TASK:

Respond To A Loss Of CRD Regulating Function

# ST	TEP NO. STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
	STOP TIME:	Operator reports the status of the Reactor Mode Switch and continues with normal actions for a reactor scram.		

Terminating Cue: Repeat back message from the operator on the status of the Reactor Mode Switch(Scram), then state, "This JPM is complete."

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NTC-207 DATE: 10/02/92

JOB PERFORMANCE MEASURE SIMULATOR INSTRUCTIONS

INITIAL CONDITIONS:

- 1. Reactor pressure is approximately 500 psig.
- 2. A Reactor startup is in progress in accordance with HC.OP-IO.ZZ-0003. Completed up to step 5.3.24.A.
- 3. Currently at step 252 of the Rod Pull Listing.

INITIATING CUE:

Withdraw control rods to open #1 Turbine Bypass Valve in preparation to place the first RFP in service.

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JOB PERFORMANCE MEASURE SIMULATOR INSTRUCTIONS

Reset simulator to IC-10.

Select the rod associated with step 252 on the select matrix. Initial the Rod Pull Listing up through step 252.

Start the B SCP.

Insert Malfunctions and Event Trigger: (Pick at least 2 Control Rods out.)

	MALFUNCTIONS:				
	Malfunction # Seve	erity RT#/ET#	Delay	Ramp	Description
1.	CD10A	None/1	15		CRD PUMP FAILURE
2.	CD051839	None/1	25		ACCUMULATOR TROUBLE
3.	CD052251	None/1	35		ACCUMULATOR TROUBLE
4.	CD054619	None/1	45		ACCUMULATOR TROUBLE
5.	CD10B	None/2			CRD PUMP B FAILURE
	EVENT TRIGGERS			:W-010	
1.	ZLLCWHIT(049)	// 34-19 Select	liaht		
2.	ZDLCPBSS // B (_	Depress	ed
3		•		-	

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STATION:	HOPE CREEK			
SYSTEM:	Hydrogen / Oxygen Analyzer Syste	em		
TASK:	Place An H ₂ O ₂ Analyzer In Service	(Post-LOCA)		
TASK NUMBER:	2290060101			
JPM NUMBER:	305H-JPM.GS-006-05			
APPLICABILITY:		K/A NUMBER: _ IMPORTANCE FACTOR:	223001 A	4.04/A4.05 3.6 / 3.6
EO	RO X SRO X	_	RO	SRO
EVALUATION SET	TING/METHOD: Simulator / Perf	form		
REFERENCES:	HC.OP-SO.GS-0002, Revision 8			
TOOLS AND EQUIPMENT				
		nutes		
TIME PERIOD IDEN	TIFIED FOR TIME CRITICAL STEP	S: N/A		
APPROVED:	N/A		AL/A	
	RINCIPAL TRAINING SUPERVISOR	OPERA	N/A TIONS MANA	GER
CAUTION:	No plant equipment shall be oper following: 1. Permission from the OS Or Use. 2. Direct oversight by a qualified permission based on plant compared to the "as left" compared to the "as left" compared to the "as left".	nit CRS; d individual (determined by enditions).	the individual	
ACTUAL JPM COM	PLETION TIME:			
ACTUAL TIME CRIT	ICAL COMPLETION TIME:	N/A		
JPM PERFORMED E	BY:	GRADE: []	SAT 🔲	UNSAT
REASON, IF UNSAT	ISFACTORY:			
EVALUATOR'S SIGI	NATURE:	DATE:		

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NTC-207 DATE: 10/02/92

NAME:

	DATE:
SYSTEM:	Hydrogen / Oxygen Analyzer System
TASK:	Place An H ₂ O ₂ Analyzer Inservice (Post-LOCA)
TASK NUMBER:	2290060101 PNS:
1. A LOCA has	s occurred and the primary containment has isolated.
2. The "A" and	"B" H ₂ O ₂ Analyzers are in standby.
INITIATING CUE:	
Place "A" H ₂ O ₂ Ana	alyzer (1AC200) in service to sample the drywell dome.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

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DATE: 10/02/92

NAME:	
DATE:	

SYSTEM:

Hydrogen / Oxygen Analyzer System

TASK:

Place An H₂O₂ Analyzer Inservice (Post-LOCA)

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		Operator obtains \ locates procedure HC.OP-SO.GS-0002.	Operator obtains the correct procedure.		
		Operator reviews precautions and limitations.	Operator reviews precautions and limitations. EXAMINER CUE: If excessive time is taken reviewing precautions and limitations, inform operator that all are satisfied.		
	5.2	Operator determines beginning step of the procedure	Operator determines correct beginning step to be 5.2.		
	5.2.1	Ensure that prerequisites have been satisfied IAW Section 2.2.	Operator ensures that all prerequisites are satisfied. EXAMINER CUE: If excessive time is taken reviewing prerequisites, inform operator that all are satisfied.		

IAME:	
DATE:	

SYSTEM:

Hydrogen / Oxygen Analyzer System

TASK:

Place An H₂O₂ Analyzer Inservice (Post-LOCA)

# *	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
	5.2.2	START TIME: IF Containment isolation has occurred, PERFORM the following:	Operator depresses the ISLN OVRD Pushbuttons for the Inboard isolation valves for the "A" and "B" $\rm H_2O_2$ Analyzers, and observes the amber "OVERRIDDEN" indicators illuminate.		
# * # *		 A. PRESS the ISLN OVRD PB for inboard isolation valves for H₂O₂ analyzers 1AC200 AND 1BC200. B. PRESS the ISLN OVRD PB for outboard isolation valves for H₂O₂ analyzers 1AC200 AND 1BC200. 	Operator depresses the ISLN OVRD Pushbuttons for the outboard isolation valves for the "A" and "B" H ₂ O ₂ analyzers, and observes the amber "OVERRIDDEN" illuminate.		
	5.2.3 & 5.2.4	(Aligns the Supplementary Oxygen Analyzers to sample the Drywell and Suppression Chamber.)	EXAMINER CUE: Inform the operator that the Supplementary Analyzers are not required to be placed in service and steps 5.2.3 and 5.2.4 may be omitted.		

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SYSTEM:

Hydrogen / Oxygen Analyzer System

TASK:

Place An H₂O₂ Analyzer Inservice (Post-LOCA)

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT
*	5.2.5	To align the Hydrogen/Oxygen (H ₂ O ₂) Analyzer 1AC200 to sample the Primary Containment, PERFORM the following: A. OPEN one (1) of the following H ₂ O ₂ Analyzer 1AC200 suction valve combinations, RECORD component on Attachment 1 AND INITIAL: 1. HV-4955A AND HV-4983A H ₂ O ₂ ANLZR DRYW DOME SUCT. 2. HV-5019A AND HV-4984A H ₂ O ₂ ANLZR DRYW SUCT. 3. HV-4959A AND HV-4965A H2O ₂ ANLZR SUPP CHAMBER SUCT.	Operator depresses the OPEN Pushbuttons for HV-4955A and HV-4983A Drywell Dome Suction valves, and observes the CLOSE indicators extinguish and the OPEN indicators illuminate.	S/U	evaluation)
*		B. OPEN HV-4966A AND HV-5022A H ₂ O ₂ ANLZR RET AND INITIAL Attachment 1. C. VERIFY HV-5741A H ₂ O ₂ ANLZR H2 SUP	Operator depresses the OPEN pushbuttons for HV-4966A and HV-5022A Analyzer Return Valves, and observes the CLOSE indicators extinguish and the OPEN indicators illuminate. Operator verifies HV-5741A H ₂ O ₂ Analyzer		
*		D. VERIFY the FUNCTION SELECTOR Switch for H ₂ O ₂ Analyzer 1AC200 is in SAMPLE AND INITIAL Attachment 1.	OPEN indication is illuminated. Operator verifies the Analyzer Function Switch is in SAMPLE.		

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NAME:	
DATE:	

SYSTEM:

Hydrogen / Oxygen Analyzer System

TASK:

Place An H₂O₂ Analyzer Inservice (Post-LOCA)

#	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
*		E. PLACE the MODE switch for H ₂ O ₂ Analyzer 1AC200 to ANALYZE AND INITIAL Attachment 1.	Operator places the Analyzer Mode Switch to the Analyze position and observes the O ₂ indicator start to come on scale.		
	-	F. ENSURE the CONTROL AT THIS PNL light is on. IF not, PRESS REMOTE SELECTOR PB.	Operator ensures CONTROL AT THIS PNL indicator illuminated and if not illuminated depresses REMOTE SELECTOR PB.		
			EXAMINER NOTE: Per procedural caution 5.2.5.B, the analyzer should be allowed to operate for 90 minutes (when changing from STANDBY to ANALYZE) to obtain a representation sample.		
	5.2.6	To align H ₂ O ₂ Analyzer 1BC200 to sample the Primary Containment	EXAMINER NOTE: Per the initiating cue, this step is not applicable.		
	5.2.7	Sample Time from any one location takes approximately ten (10) minutes.	EXAMINER CUE: Inform operator that waiting for the warm-up and sample time periods are not required. Provide Terminating Cue.		
		STOP TIME:			

Terminating Cue: Repeat back message from the operator on the status of the "A" H₂O₂ Analyzer and then state "This JPM is complete."

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INITIAL CONDITIONS:

- 1. A LOCA has occurred and the primary containment has isolated.
- 2. The "A" and "B" H_2O_2 Analyzers are in standby.

INITIATING CUE:

Place "A" $\rm H_2O_2$ Analyzer (1AC200) in service to sample the drywell dome.

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STATION:	HOPE CREEK			
SYSTEM:	Reactor Protection System			
TASK:	Reset a RPS Scram			
TASK NUMBER:	2120030101			
JPM NUMBER:	305H-JPM.SB-010-00			
APPLICABILITY: EO	RO X SRO X	K/A NUMBER: IMPORTANCE FACTOR:	212000 3.8 RO	A 4.14 3.8 SRO
EVALUATION SET	TING/METHOD: Simulator/Perfo	rm		
REFERENCES:	HC.OP-SO.SB-0001(Q) Revision 1	5		
TOOLS AND EQUIP		on Min.		
TIME PERIOD IDEN	TIFIED FOR TIME CRITICAL STEP	S: N/A		
APPROVED:	N/A RINCIPAL TRAINING SUPERVISOR		N/A ATIONS MANA	GER
APPROVED:	N/A	OPER rated during the performan nit CRS; d individual (determined by	ATIONS MANA ce of a JPM wi	thout the
APPROVED: PI CAUTION: ACTUAL JPM COM	N/A RINCIPAL TRAINING SUPERVISOR No plant equipment shall be oper following: 1. Permission from the OS Or U 2. Direct oversight by a qualified permission based on plant construction of the "as left" construction of	OPER rated during the performan nit CRS; d individual (determined by	ATIONS MANA ce of a JPM wi	thout the
APPROVED: PI CAUTION: ACTUAL JPM COM	N/A RINCIPAL TRAINING SUPERVISOR No plant equipment shall be oper following: 1. Permission from the OS Or U 2. Direct oversight by a qualified permission based on plant co 3. Verification of the "as left" co	OPER rated during the performan nit CRS; d individual (determined by	ATIONS MANA ce of a JPM wi	thout the
APPROVED: PI CAUTION: ACTUAL JPM COM	N/A RINCIPAL TRAINING SUPERVISOR No plant equipment shall be oper following: 1. Permission from the OS Or U 2. Direct oversight by a qualified permission based on plant co 3. Verification of the "as left" co	oper rated during the performan- nit CRS; d individual (determined by enditions). Indition by a qualified indiv	ATIONS MANA ce of a JPM wi	thout the
APPROVED: PI CAUTION: ACTUAL JPM COMI ACTUAL TIME CRIT	N/A RINCIPAL TRAINING SUPERVISOR No plant equipment shall be oper following: 1. Permission from the OS Or U 2. Direct oversight by a qualified permission based on plant co 3. Verification of the "as left" co PLETION TIME: TICAL COMPLETION TIME:	oper rated during the performan- nit CRS; d individual (determined by enditions). Indition by a qualified indiv	ATIONS MANA ce of a JPM wi the individual	granting

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NTC-207 **REV.: 05**

DATE: 10/02/92

		NAME: _	
		DATE: _	
SYSTEM:	Reactor Protection System		

TASK

TASK:

2120030101

INITIAL

1. Reactor is shutdown following a scram.

Reset A RPS Scram

- 2. The scram initiating signal is clear.
- 3. ARI/RRCS has not initiated.

INITIATING CUE:

Complete Section 5.6, Resetting RPS Trips, of HC.OP-SO.SB-0001.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

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NAME:	
DATE:	

SYSTEM:

Reactor Protection System

TASK:

Reset A RPS Scram

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		Operator obtains/locates procedure HC.OP-SO.SB-0001.	Operator obtains the correct procedure.		evaluation)
		Operator reviews precautions and limitations	Operator reviews precautions and limitations. Examiner Cue: If excessive time is taken reviewing precautions and limitations, inform operator that all are satisfied.		
		Operator determines beginning step of the procedure.	Operator determines correct beginning step to be 5.3.		
	5.3.1	ENSURE all prerequisites of Section 2.3 are satisfied.	Operator ensures all prerequisites have been satisfied IAW section 2.3 of HC.OP-SO.SB-0001.		
			Examiner Cue: If excessive time is taken reviewing prerequisites, inform operator that all are satisfied.		
	5.3.6	START TIME: IF a Full Scram has occurred, THEN PERFORM the following:	Examiner Note: Procedural Steps 5.3.2 through 5.3.5 are not required to be performed.		
# *		A. ENSURE the RPS MODE SWITCH is in SHUTDOWN OR REFUEL.	Operator verifies the RPS Mode Switch is in the SHUTDOWN or REFUEL position.		24
#*		B. INSERT KEY AND PLACE CRD DISCH VOLUME BYP in BYPASSED AND OBSERVE the DISCH VOL HI WTR LEVEL TRIP BYP annunciator is illuminated.	Operator places SCRAM DISCHARGE VOLUME HIGH LEVEL SCRAM BYPASS switch (10C651C) in BYPASS. Operator observes and acknowledges annunciator C5-C4, DISCH VOL HI WTR LVL TRIP BYP.		

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NAME:	
DATE:	

SYSTEM:

Reactor Protection System

TASK:

Reset A RPS Scram

SYSTEM A TRIP LOGIC A1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 2. INSERT Key AND TURN RPS TRIP SYSTEM B TRIP LOGIC A2 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 3. INSERT Key AND TURN RPS TRIP SYSTEM C TRIP LOGIC B1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 4. INSERT Key AND TURN RPS TRIP SYSTEM D TRIP LOGIC B2 to RESET AND RETURN to NORM. Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 RESET SWITCH to RESET; then releases switch (Spring Return to NORM). Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 RESET SWITCH to RESET; then releases switch (Spring Return to NORM).	#	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
alarms due to the rods at over travel in position. D. PERFORM the following to reset the Scram Reset Switches: 1. INSERT Key AND TURN RPS TRIP SYSTEM A TRIP LOGIC A1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 2. INSERT Key AND TURN RPS TRIP SYSTEM B TRIP LOGIC A2 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 3. INSERT Key AND TURN RPS TRIP SYSTEM A TRIP SYSTEM C TRIP LOGIC B1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 3. INSERT Key AND TURN RPS TRIP SYSTEM C TRIP LOGIC B1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 4. INSERT Key AND TURN RPS TRIP SYSTEM D TRIP LOGIC B2 to RESET AND RETURN to NORM. Operator places RPS TRIP SYSTEM A, TRIP LOGIC A2 RESET switch to RESET; then releases switch (Spring Return to NORM). Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 to RESET AND RETURN to NORM. Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 RESET SWITCH to RESET; then releases switch (Spring Return to NORM). Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 RESET SWITCH to RESET; then releases switch (Spring Return to NORM).			C. RESET the Rod Drift alarm, if possible.	pushbutton, and verifies the Rod Drift		
D. PERFORM the following to reset the Scram Reset Switches: 1. INSERT Key AND TURN RPS TRIP SYSTEM A TRIP LOGIC A1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 2. INSERT Key AND TURN RPS TRIP SYSTEM B TRIP LOGIC A2 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 3. INSERT Key AND TURN RPS TRIP SYSTEM C TRIP LOGIC B1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 3. INSERT Key AND TURN RPS TRIP SYSTEM C TRIP LOGIC B1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 4. INSERT Key AND TURN RPS TRIP SYSTEM B, TRIP LOGIC B2 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 4. INSERT Key AND TURN RPS TRIP SYSTEM B, TRIP LOGIC B2 to RESET AND RETURN to NORM. Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 RESET SWITCH to RESET; then releases switch (Spring Return to NORM). Operator places RPS TRIP SYSTEM B, TRIP LOGIC B2 RESET SWITCH to RESET; then releases switch (Spring Return to NORM).				alarms due to the rods at over travel in		
SYSTEM A TRIP LOGIC A1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 2. INSERT Key AND TURN RPS TRIP SYSTEM B TRIP LOGIC A2 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 3. INSERT Key AND TURN RPS TRIP SYSTEM C TRIP LOGIC B1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 4. INSERT Key AND TURN RPS TRIP SYSTEM D TRIP LOGIC B2 to RESET AND RETURN to NORM. Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 RESET SWITCH to RESET; then releases switch (Spring Return to NORM). Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 RESET SWITCH to RESET; then releases switch (Spring Return to NORM).		<u>,, _</u>		the following steps is not to be	N/A	N/A
SYSTEM B TRIP LOGIC A2 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 3. INSERT Key AND TURN RPS TRIP SYSTEM C TRIP LOGIC B1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 4. INSERT Key AND TURN RPS TRIP SYSTEM D TRIP LOGIC B2 to RESET AND RETURN to NORM. COPERATOR PROFITE SWITCH to RESET; then releases switch (Spring Return to NORM). Operator places RPS TRIP SYSTEM B, TRIP releases switch (Spring Return to NORM). Operator places RPS TRIP SYSTEM B, TRIP LOGIC B2 RESET SWITCH to RESET; then releases switch (Spring Return to NORM).	*		SYSTEM A TRIP LOGIC A1 to RESET AND RETURN to NORM.	LOGIC A1 RESET SWITCH to RESET; Then		
3. INSERT Key AND TURN RPS TRIP SYSTEM C TRIP LOGIC B1 to RESET AND RETURN to NORM. AND INITIAL Attachment #1 4. INSERT Key AND TURN RPS TRIP SYSTEM D TRIP LOGIC B2 to RESET AND RETURN to NORM. RESET AND RETURN to NORM. Operator places RPS TRIP SYSTEM B, TRIP LOGIC B1 RESET SWITCH to RESET; then releases switch (Spring Return to NORM). Operator places RPS TRIP SYSTEM B, TRIP LOGIC B2 RESET SWITCH to RESET; then releases switch (Spring Return to NORM).	*		SYSTEM B TRIP LOGIC A2 to RESET AND RETURN to NORM.	LOGIC A2 RESET switch to RESET; then		
4. INSERT Key AND TURN RPS TRIP SYSTEM D TRIP LOGIC B2 to RESET AND RETURN to NORM. Operator places RPS TRIP SYSTEM B, TRIP LOGIC B2 RESET SWITCH to RESET; then releases switch (Spring Return to NORM).	*		3. INSERT Key AND TURN RPS TRIP SYSTEM C TRIP LOGIC B1 to	LOGIC B1 RESET SWITCH to RESET; then		
SYSTEM D TRIP LOGIC B2 to RESET AND RETURN to NORM. LOGIC B2 RESET SWITCH to RESET; then releases switch (Spring Return to NORM).			AND INITIAL Attachment #1			
	*		SYSTEM D TRIP LOGIC B2 to	LOGIC B2 RESET SWITCH to RESET; then		
AND INITIAL Attachment #1			AND INITIAL Attachment #1			NTC

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NAME:	New Arrange Control of the Control o
DATE:	

SYSTEM:

Reactor Protection System

TASK:

Reset A RPS Scram

# *	STEP NO.		STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		E.	ENSURE the TRIP LOGIC A1, A2, B1, AND B2 NORMAL/RESET lights are illuminated.	Operator verifies the TRIP LOGIC A1, A2, B1, and B2 NORMAL/RESET indicators illuminated.		
		F.	ENSURE PILOT SCRAM VALVE SOLENOID TRIP ACTUATOR LOGICS A NORMAL AND B NORMAL lights are illuminated (Four Control Rod Groups).	Operator verifies the PILOT SCRAM VALVE SOLENOID TRIP ACTUATOR LOGICS "LOGIC A NORMAL" and "LOGIC B NORMAL" indicators are illuminated for group 1,2,3 and 4 solenoids.		
		G.	ENSURE the SCRAM DISCHARGE VOLUME PIPING INBD/OUTBD VENT VALVE HVF010/HVF180 AND INBD/OUTBD DRAIN VALVE HVF011/HVF181 OPEN is illuminated.	Operator verifies SCRAM DISCHARGE VOLUME INBD/OUTBD VENT VALVES HVF010/HVF180 and INBD/OUTBD DRAIN VALVES HVF011/HVF181 OPEN indicators are illuminated.		·
		Н.	ENSURE blue SCRAM lights are extinguished for all 185 Control Rods on Full CORE DISPLAY (10C650C).	Operator observes blue SCRAM lights on the FULL CORE DISPLAY (10C650C) ARE ILLUMINATED (>5 CONTROL RODS).		18.18. - 18.18. 18.18. 18.18.
		1.	ENSURE the following annunciators are de-energized:	Operator observes the following annunciators are de-energized:		
			REACTOR SCRAM TRIP LOGIC A1	REACTOR SCRAM TRIP LOGIC A1		
			REACTOR SCRAM TRIP LOGIC A2	REACTOR SCRAM TRIP LOGIC A2		
			REACTOR SCRAM TRIP LOGIC B1	REACTOR SCRAM TRIP LOGIC B1		
			REACTOR SCRAM TRIP LOGIC B2	REACTOR SCRAM TRIP LOGIC B2		

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DATE:	

SYSTEM: Reactor Protection System

TASK: Reset A RPS Scram

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		J. WHEN the CRD SCRAM DISCH VOL LVL HI annunciator is de-energized, THEN INSERT Key AND PLACE CRD DISCH VOLUME BYP in NORMAL (DISCH VOL HI WTR LEVEL TRIP BYP annunciator is de-energized) AND	Operator observes that the CRD SCRAM DISCH VOL LVL HI annunciator is deenergized, then inserts Key and places CRD DISCH VOLUME BYP in NORMAL, DISCH VOL HI WTR LEVEL TRIP BYP annunciator is de-energized, and initials Attachment 1.		
		INITIAL Attachment 1.	Examiner Note: May have the simulator operator reduce the SDV level such that the time until draining is complete is shortened.		
*		 K. AFTER resetting the Scram THEN PERFORM the following as soon as possible: 1. VERIFY all control rods have settled 	Operator verifies all control rods have settled into notch "00" using the FOUR ROD DISPLAY or the Process Computer. The operator runs an OD-3 EDIT if necessary.		
		into notch "00" using the FOUR ROD DISPLAY OR the Process Computer.	Examiner Cue: Provide the operator with the prepared OD-3.		
		Process computer may need OD-3 EDIT run for a scram.	The operator observes that all rods have not reseated and informs the CRS.		
			Examiner Cue: Acknowledge the report from the operator, and direct the operator to reseat the Control Rod.		

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NAME:	
DATE:	

SYSTEM:

Reactor Protection System

TASK:

Reset A RPS Scram

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL	COMMENTS (Required for UNSAT
*		RESEAT Control Rods to "00" by applying a rod insert signal. STOP Time:	The operator applies an insert signal to the Control Rod that is at the overtravel position, notices it reseats to position "00", and informs the CRS that all rods are reseated.	S/U	evaluation)
rmi	nating Cue	e: Repeat back message from the operator	on the status of RPS, then state, "This JPM is c	omplete."	

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INITIAL CONDITIONS:

- 1. Reactor is shutdown following a scram.
- 2. The scram initiating signal is clear.
- 3. ARI/RRCS has not initiated.

INITIATING CUE:

Complete Section 5.6, Resetting RPS Trips, of HC.OP-SO.SB-0001.

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Reset simulator to IC-10 or any low power IC.

Scram the reactor and take immediate operator actions.

Insert Malfunction and Event Trigger:

	MALFUNCTIO	ONS:				
	Malfunction #	Severity	RT#/ET#	Delay	Ramp	Description
1. 2.	CD014207		Pre-insert	5		CONTROL ROD 42-07 DRIFTS IN
	EVENT TRIGO	GERS			or age	
1.	ZCLCINSE -			utton de	epressed	

Command: DMF CD011835

STATION:	HOPE CREEK			
SYSTEM:	Filtration, Recirculation and Ventilation System (FRVS)			
TASK:	Remove FRVS From Service			
TASK NUMBER:	2610040101			
JPM NUMBER:	305H-JPM.GU-006-00	20420		
APPLICABILITY: EO	K/A NUMBER: IMPORTANCE FACTOR: RO X SRO X	3.1 RO	0 A2.10 3.2 SRO	
EVALUATION SET	TING/METHOD: Simulator / Perform			
REFERENCES:	HC.OP-SO.GU-0001, Revision 16			
TOOLS AND EQUIP	OMPLETION TIME: 5 minutes			
TIME PERIOD IDEN	TIFIED FOR TIME CRITICAL STEPS: N/A			
APPROVED: PI	N/A RINCIPAL TRAINING SUPERVISOR OPER/	N/A ATIONS MANA	AGER	
CAUTION: No plant equipment shall be operated during the performance of a JPM without the following: 1. Permission from the OS Or Unit CRS; 2. Direct oversight by a qualified individual (determined by the individual granting permission based on plant conditions). 3. Verification of the "as left" condition by a qualified individual.				
	permission based on plant conditions).		granting	
ACTUAL JPM COM	permission based on plant conditions). 3. Verification of the "as left" condition by a qualified individual conditions).		granting	
	permission based on plant conditions). 3. Verification of the "as left" condition by a qualified indivi		granting	
	permission based on plant conditions). 3. Verification of the "as left" condition by a qualified individual conditions). PLETION TIME: N/A N/A N/A N/A N/A N/A N/A		UNSAT	
ACTUAL TIME CRIT	permission based on plant conditions). 3. Verification of the "as left" condition by a qualified individual conditions. PLETION TIME: N/A GRADE:	idual.		

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	NAME:	
	DATE:	_
SYSTEM:	Filtration, Recirculation and Ventilation System (FRVS)	

TASK:

Remove FRVS From Service

TASK NUMBER: 2610040101

INITIAL CONDITIONS:

- 1. The plant was operating at 100% power when a Reactor scram occurred.
- Reactor Vessel Water Level dropped to Level 2 (-38 inches) and has been restored to 12.5-54 inches. 2.
- 3. Primary Containment Isolation System (PCIS) has been reset.
- 4. Radiation Protection has been notified that FRVS is being removed from service.

INITIATING CUE:

Remove FRVS from service.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

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NAME:	-
DATE:	

SYSTEM:

Filtration, Recirculation and Ventilation System (FRVS)

TASK:

Remove FRVS From Service

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		Operator obtains/locates procedure HC.OP-SO.GU-0001.	Operator obtains the correct procedure.		- Juliani,
		Operator reviews precautions and limitations.	Operator reviews precautions and limitations.		
			EXAMINER CUE: If excessive time is taken reviewing precautions and limitations, inform operator that all are satisfied.		
\perp		Operator determines beginning step of the procedure.	Operator determines correct beginning step to be 5.4		
	5.4.1	ENSURE that all Prerequisites have been satisfied IAW Section 2.4.	Operator ensures all prerequisites have been satisfied.		
			EXAMINER CUE: If excessive time is taken reviewing prerequisites, inform operator that all are satisfied.		
		START TIME:	Examiner Note: Initialing Attachment 1or the procedure in the following steps is not considered critical.		
	5.4.2	REMOVE running FRVS RECIRC FANS from service as follows:	EXAMINER CUE: If requested, inform operator that FRVS operability requirements of Technical Specifications 3.6.5.3 are satisfied.		
		 A. <u>IF</u> restoring from an AUTO START: 1. MOMENTARILY PRESS the STOP PB for: EV213 FRVS RECIRC FAN FV213 FRVS RECIRC FAN 	Operator depresses the STOP PB for: • EV213 FRVS RECIRC FAN • FV213 FRVS RECIRC FAN		
			Examiner Note: EV213 and FV213 are already secured.		

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OPERATOR TRAINING PR	OGRAN
JOB PERFORMANCE ME	ASURE

NAME:	
DATE:	

SYSTEM: Filtration, Recirculation and Ventilation System (FRVS)

TASK: Remove FRVS From Service

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		 2. PRESS the AUTO/LOCKOUT PB to select Lockout for: EV213 FRVS RECIRC FAN FV213 FRVS RECIRC FAN 	Operator depresses the AUTO/LOCKOUT PB to select Lockout for: • EV213 FRVS RECIRC FAN • FV213 FRVS RECIRC FAN		
*		B. MOMENTARILY PRESS the STOP PB for each FRVS Recirc Fan in service.	Operator depresses STOP PB. for FRVS fans A(B,C,D) V213 observes the STOP indicator illuminates and the START indicator extinguishes for each fan.		
		C. ENSURE that each fan has stopped by monitoring associated fan flow recorder FR-9377A(B,C,D,E,F)	Operator observes that flow recorders FR-9377 A(B,C,D) (10C650E) indicate zero CFM for each of the stopped fans.		
_		D. ENSURE that each of the stopped fans is in AUTO.	Operator observes the AUTO indicator for A(B,C,D) V213 is illuminated.		
*		E. PRESS the AUTO/LOCKOUT PB to select Auto for the follow AND INITIAL Attachment 1: • EV213 FRVS RECIRC FAN	Operator depresses/observes the AUTO/LOCKOUT PB for EV213 and FV213 FRVS RECIRC FANS and verifies the fans are in Auto.		
		FV213 FRVS RECIRC FAN			
	5.4.3	REMOVE the FRVS Vent Fan from service as follows:		N/A	N/A
		A. <u>IF</u> restoring the FRVS Vent Fan following an AUTO start, PERFORM the following:			
*		 MOMENTARILY PRESS the MAN PB for the standby FRVS Vent Fan. 	Operator momentarily depresses the MAN PB for the BV206 FRVS Vent Fan.		
		 MOMENTARILY PRESS the AUTO PB for the standby FRVS Vent Fan. 	Operator momentarily depresses the AUTO PB for the BV206 FRVS Vent Fan.		
		B. MOMENTARILY PRESS the STOP PB for the running FRVS Vent Fan.	Operator depresses the STOP PB for AV206 and observes STOP indicator illuminates and RUNNING indicator extinguishes.		

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OPER	ATOR	TRAINING	PROGRAM	Λ
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NAME:	
DATE:	

SYSTEM:

Filtration, Recirculation and Ventilation System (FRVS)

TASK: Remove FRVS From Service

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		C. ENSURE that the fan has stopped by monitoring the associated fan flow recorder FR-9426A(B).	Operator observes that fan flow on recorder FR-9426A (10C650E) indicates zero CFM.		
		D. RESTORE to automatic lineup as follows:	EXAMINER CUE: Inform operator that AV206 is to be the lead unit.		
		PRESS the (AV206/BV206) AUTO LEAD PB for the fan to be the lead AND INITIAL Attachment 1.	Operator depresses AUTO LEAD PB for AV206.		
		 PRESS the (AV206/BV206) AUTO PB for the fan to be in standby AND INITIAL Attachment 1. 	Operator depresses AUTO PB for BV206.		
		STOP TIME:			

Terminating Cue: Repeat back message from the operator on the status of the FRVS, then state, "This JPM is complete."

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INITIAL CONDITIONS:

- 1. The plant was operating at 100% power when a Reactor scram occurred.
- 2. Reactor Vessel Water Level dropped to Level 2 (-38 inches) and has been restored to 12.5-54 inches.
- 3. Primary Containment Isolation System (PCIS) has been reset.
- 4. Radiation Protection has been notified that FRVS is being removed from service.

INITIATING CUE:

Remove FRVS from service.

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JOB PERFORMANCE MEASURE SIMULATOR INSTRUCTIONS

Trip :	all R	FPs
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Take scram actions.

Ensure level drops below -38 inches.

Control RPV water level. (Might reduce pressure to approx. 600 psig and line up condensate to feed.)

Secure/Control HPCI/RCIC. Maintain water level 12.5-54 inches.

Ensure FRVS auto starts.

Secure EV213 and FV213 in accordance with Section 5.2 of HC.OP-SO.GU-0001.

Reset PCIS.

FREEZE the simulator.

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DATE:

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STATION:	HOPE CREEK					
SYSTEM:	Control Rod Drive	e				
TASK:	Shift In-Service C	CRD Stabilizing V	'alves			
TASK NUMBER:	2010090104R					
JPM NUMBER:	305H-JPM.BF-00	2-08				
APPLICABILITY: EO	X RO X	SRO X	IMPORTA	K/A NUMBER: ANCE FACTOR:	3.2	01A2.02 3.3
EVALUATION SET		Reactor Buildir	ng/Simulate		RO	SRO
REFERENCES:	HC.OP-SO.BF-00					
TOOLS AND EQUIP	OMPLETION TIME		min	_		
TIME PERIOD IDEN	TIFIED FOR TIME	CRITICAL STEP	PS:	N/A		
APPROVED: PF	N/A RINCIPAL TRAININ		₹	OPERAT	N/A TONS MANA	AGER
CAUTION:	 Permission from 2. Direct oversign permission based 	om the SNSS On the system of t	r Unit NSS; d individua	g the performance	e individual	
ACTUAL JPM COMP	PLETION TIME:					
ACTUAL TIME CRITI	CAL COMPLETIO	N TIME:	N/A			
JPM PERFORMED B	Y:			GRADE: SA	AT 🗀	UNSAT
REASON, IF UNSATI	SFACTORY:					
EVALUATOR'S SIGN	ATURE:			_ DATE: _		

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	NAME:		
		DATE:	
SYSTEM:	Control Rod Drive		
TASK:	Shift In-Service CRD Stabilizing Valves		

TASK NUMBER: 2640180104A

INITIAL CONDITIONS:

- 1. The plant is operating at 80% power.
- 2. The "A" CRD Stabilizing Valves are in service.
- 3. The "A" CRD Stabilizing Valves have failed closed due to a malfunction in the Reactor Manual Control System.

INITIATING CUE:

Place "B" CRD Stabilizing valves in service; secure "A" CRD stabilizing valves.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

NAME:	
DATE:	

SYSTEM:

Control Rod Drive

TASK:

Shift In-Service CRD Stabilizing Valves

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		Operator obtains procedure HC.OP-SO.BF- 0001	Operator obtains correct procedure.	G/G	evaluation)
		Operator reviews precautions and limitations	Operator reviews precautions and limitations		
			Examiner Cue: If excessive time is taken reviewing precautions and limitations, inform operator that all are satisfied.		
		Operator determines beginning step of the procedure	Operator determines correct beginning step to be 5.2.5.		
		Operator reviews prerequisites IAW Section 2.2 Completes Attachment #1 section 2.0	Operator ensures prerequisites have been satisfied.		
			Examiner Cue: If excessive time is taken reviewing prerequisites, inform operator that all are satisfied.		
-	5.2.5	IF Stabilizing Volvo B(A) in A - I	Completion of Attachment #1 is not required for satisfactory completion of step		
\downarrow		IF Stabilizing Valve B(A) is to be alternated, THEN PERFORM the following:	N/A	N/A	N/A
	5.2.5.A	START TIME: Slowly OPEN 1-BF-V054(1-BF-V071), CRD Drive Wtr Stabilizing VIvs "B(A)" Inlet VIv AND	Examiner Note: This task is performed at the CRD Flow Control Station, Rx Bldg. Elev 102'. Initialing Attachment 1 is not critical in this and subsequent steps.		
		INITIAL Attachment 1.	Operator slowly opens 1-BF-V054, and then initials Att. 1. Examiner Cue: The valve indicated is open.		
	5.2.5.B	Slowly OPEN 1 -BF-V060(1-BF-V059), CRD Drive Wtr Stabilizing Vlvs "B(A)" Outlet Vlv AND INITIAL Attachment 1.	Operator slowly opens 1-BF-V060, and then initials Att. 1.		
_			Examiner Cue: The valve indicated is open.		

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NAME:	
DATE:	

SYSTEM:

Control Rod Drive

TASK:

Shift In-Service CRD Stabilizing Valves

#	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
*	5.2.5.C	PRESS (STABILIZER VALVES) VALVE SELECTOR AND VERIFY that B(A) VALVE SELECTED is illuminated. (10C651C)	Operator contacts control room and requests that the NCO depress the stabilizer valve selector Pb. and then check that the 'B' valves selected indicator is illuminated and the 'A' valves selected indicator is extinguished. Examiner Cue: As the Control Room NCO, state that 'B' stabilizing valves are selected the 'B' valves selected indicator is illuminated, and the 'A' valves selected indicator is extinguished".		
	5.2.5.D	CLOSE 1-BF-V059(1-BF-V060),CRD Drive Wtr Stabilizing VIvs "A(B)" Outlet VIv AND INITIAL Attachment 1.	Operator closes 1-BF-V059, and then initials Att. 1. Examiner Cue: The valve indicated is closed.		
	5.2.5.E	CLOSE 1-BF-V071(1-BF-V054), CRD Drive Wtr Stabilizing Vlvs "A(B)" Inlet Vlv AND INITIAL Attachment 1. STOP TIME:	Operator closes 1-BF-V071, and then initials Att. 1. Examiner Cue: The valve indicated is closed.		

Terminating Cue: Repeat back message from the operator on the status of the Stabilizing Valves, then state, "This JPM is complete."

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INITIAL CONDITIONS:

- 1. The plant is operating at 80% power.
- 2. The "A" CRD Stabilizing Valves are in service.
- 3. The "A" CRD Stabilizing Valves have failed closed due to a malfunction in the Reactor Manual Control System.

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INITIATING CUE:

Place "B" CRD Stabilizing valves in service; secure "A" CRD stabilizing valves.

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*	HOPE CREEK			
SYSTEM:	Reactor Manual Control			
TASK:	Bypass A Control Rod in the Reac	or Manual Control System		
TASK NUMBER:	2140310101			
JPM NUMBER:	305H-JPM.SF-004-11			
APPLICABILITY:		K/A NUMBER:	201002 3.2	2 A2.04 3.1
EO	RO X SRO X		RO	SRO
EVALUATION SET	TING/METHOD: Auxiliary Buildir	ng / Walkthrough		
REFERENCES:	HC.OP-SO.SF-0001, Revision 9			
		nutes S:		
APPROVED:	N/A		N/A	
			1477	
	RINCIPAL TRAINING SUPERVISOR	OPERAT	IONS MANA	GER
		rated during the performance nit CRS; d individual (determined by the	of a JPM wit	hout the
	No plant equipment shall be operfollowing: 1. Permission from the OS Or U 2. Direct oversight by a qualifier permission based on plant co 3. Verification of the "as left" co	rated during the performance nit CRS; d individual (determined by the	of a JPM wit	hout the
CAUTION:	No plant equipment shall be operfollowing: 1. Permission from the OS Or U 2. Direct oversight by a qualifier permission based on plant co 3. Verification of the "as left" co	rated during the performance nit CRS; d individual (determined by the	of a JPM wit	hout the
CAUTION:	No plant equipment shall be oper following: 1. Permission from the OS Or U 2. Direct oversight by a qualifier permission based on plant compared to the "as left" completed. 3. Verification of the "as left" completed.	rated during the performance nit CRS; d individual (determined by the onditions). endition by a qualified individual.	of a JPM wit	hout the
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NTC-207 DATE: 10/02/92

	NAME:
	DATE:
SYSTEM:	Reactor Manual Control
TASK:	Bypass a Control Rod in the Reactor Manual Control System
TASK NUMBER:	2140310101
INITIAL CONDITIO	NS:
The transponder ca	ard for Control Rod 46-07 has failed producing a RDCS fault.
INITIATING CUE:	
Bypass Rod 46-07 i	in the Reactor Manual Control System.
Successful Compl	

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2. All sequential steps completed in order.

3. All time-critical steps completed within allotted time.

progress is being made (and NRC concurrence is obtained).

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4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory

NAME:	<u>.</u>
DATE:	

SYSTEM:

Reactor Manual Control

TASK:

Bypass a Control Rod in the Reactor Manual Control System

 NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL	COMMENTS (Required for UNSAT
	Operator obtains/locates procedure HC.OP-SO.SF-0001.	Operator obtains the correct procedure.	S/U	evaluation)
	Operator reviews precautions and limitations.	Operator reviews precautions and limitations.		
		Examiner Cue: If excessive time is taken reviewing precautions and limitations, inform operator that all are satisfied.		
	Operator determines beginning step of the procedure.	Operator determines correct beginning step to be 5.7.		
	START TIME:	Operator notifies OS/CRS that Rod 46-07 is to be bypassed.		
5.7.1	NOTIFY OS/CRS of impending rod bypass.	Examiner Cue: As OS/CRS, acknowledge that Rod 46-07 is to be BYPASSED.		
5.7.2	DETERMINE Binary Code for rod to be bypassed from XX-YY coordinates on the FAULT LOCATION MAP. (Attachment 3 or 10C616)	Operator identifies the correct Binary Code for Rod 46-07 from the XX-YY coordinates on the Fault Location Map. 46 07		
		$X_{4} = 0 Y_{4} = 0 X_{3} = 1 Y_{3} = 0 X_{2} = 1 Y_{2} = 0 X_{1} = 0 Y_{1} = 1 Y_{0} = 1 (10C616)$		

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NAME:	
DATE:	

SYSTEM:

Reactor Manual Control

TASK:

Bypass a Control Rod in the Reactor Manual Control System

#	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
#	5.7.3	SET Binary code on BYPASSED ROD IDENTITY toggles for rod to be bypassed. (10C616).	Operator inserts the correct binary code using the BYPASSED ROD IDENTITY toggles as follows:		
			(10C616)		
			Examiner Note: The UP position on the toggle represents (1), the DOWN position represents (0). $ \begin{array}{ccccccccccccccccccccccccccccccccccc$		
#	5.7.4	SET BYPASSED toggle up. (10C616)	Operator sets BYPASSED toggle up. Examiner Cue: The indicated toggle is in the position stated.		
<u></u>	5.7.5	VERIFY RDCS STATUS ROD BYPASSED is ON. (10C651C)	Operator asks control room if RDCS ROD BYPASSED light is on.		
			Examiner Cue: As NCO, acknowledge that RDCS ROD BYPASSED light is on.		

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NAME:	•
DATE:	

SYSTEM:

Reactor Manual Control

TASK:

Bypass a Control Rod in the Reactor Manual Control System

*	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
	5.7.6	RECORD the following information in the Control Room log(s): A. The control rod XX-YY coordinates.	Operator requests the control room to log the XX-YY coordinates of the rod bypassed and the reason why the rod is bypassed.	0.0	evaluation
		B. The reason the control rod is bypassed. STOP TIME:	Examiner Cue: As NCO, acknowledge that all appropriate log entries have been made.		2000 - 1 1904 - 1
_		Person had made a firm the			

Terminating Cue: Repeat back message from the operator on the status of rod 46-07 and then state, "This JPM is complete."

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NTC-207 DATE: 10/02/92

INITIAL CONDITIONS:					
The transponder card for Control Rod 46-07 has failed producing a RDCS fault.					
INITIATING CUE:					
Bypass Rod 46-07 in the Reactor Manual Control System.					

STATION:	HOPE CREEK	•	
SYSTEM:	High Pressure Coolant Injection		
TASK:	Override the HPCI Core Spray Injection Valve		
TASK NUMBER:	2002020501		
JPM NUMBER:	305H-JPM.BJ-013-01		00500774000
APPLICABILITY:	K/A IMPORTANCI		295037EA2.02 I 4.2
EO		RC	
EVALUATION SET	TTING/METHOD: Auxiliary Building/Simulate		
REFERENCES:	HC.OP-EO.ZZ-0322, Rev 0		
	IPMENT: EOP-322 Implementation Kit Key(s) specified in Section 4.0 of HC.OF COMPLETION TIME: 3 min NTIFIED FOR TIME CRITICAL STEPS:	P-EO.ZZ-0322 N/A	
APPROVED:	N/A	N/A	A.
APPROVED:		N/A OPERATIONS	
APPROVED:	N/A	OPERATIONS ne performance of a continued by the independent	MANAGER JPM without the
APPROVED:	N/A PRINCIPAL TRAINING SUPERVISOR No plant equipment shall be operated during the following: 1. Permission from the SNSS Or Unit NSS; 2. Direct oversight by a qualified individual (despermission based on plant conditions). 3. Verification of the "as left" condition by a c	OPERATIONS ne performance of a continued by the independent	MANAGER JPM without the
APPROVED: CAUTION: ACTUAL JPM COM	N/A PRINCIPAL TRAINING SUPERVISOR No plant equipment shall be operated during the following: 1. Permission from the SNSS Or Unit NSS; 2. Direct oversight by a qualified individual (despermission based on plant conditions). 3. Verification of the "as left" condition by a c	OPERATIONS ne performance of a continued by the independent	MANAGER JPM without the
APPROVED: CAUTION: ACTUAL JPM COM	N/A PRINCIPAL TRAINING SUPERVISOR No plant equipment shall be operated during the following: 1. Permission from the SNSS Or Unit NSS; 2. Direct oversight by a qualified individual (despermission based on plant conditions). 3. Verification of the "as left" condition by a condition by a condition of the "as left" condition by a condition time:	OPERATIONS ne performance of a continued by the independent	MANAGER JPM without the
APPROVED: CAUTION: ACTUAL JPM CON ACTUAL TIME CR	N/A PRINCIPAL TRAINING SUPERVISOR No plant equipment shall be operated during the following: 1. Permission from the SNSS Or Unit NSS; 2. Direct oversight by a qualified individual (despermission based on plant conditions). 3. Verification of the "as left" condition by a complete the permission by a co	OPERATIONS ne performance of a content of the independent of the individual.	MANAGER JPM without the ividual granting

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NTC-207

NAME:	
DATE:	

SYSTEM:

High Pressure Coolant Injection

TASK:

Override the HPCI Core Spray Injection Valve

TASK NUMBER:

2002020501

INITIAL CONDITIONS:

- 1. The plant has experienced an ATWS.
- 2. HC.OP-EO.ZZ-0101A, RPV-ATWS CONTROL, is being executed.

INITIATING CUE:

Override the HPCI Core Spray Injection Valve Open Signal IAW HC.OP-EO.ZZ-0322. You are to perform only the outside the control room portion of HC.OP-EO.ZZ-0322.

Successful Completion Criteria:

- 1. All critical steps completed.
- 2. All sequential steps completed in order.
- 3. All time-critical steps completed within allotted time.
- 4. JPM completed within validated time. Completion time may exceed the validated time if satisfactory progress is being made (and NRC concurrence is obtained).

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OPERATOR	TRAINING	PROGRAI
JOB PERFO	RMANCE	MEASURE

NAME:	
DATE:	

SYSTEM: High Pressure Coolant Injection

TASK: Override the HPCI Core Spray Injection Valve

# *	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
		Operator obtains/locates procedure HC.OP-EO.ZZ-0322.	Operator obtains the correct procedure.		
		Operator reviews precautions and limitations.	Operator reviews precautions and limitations.		
			Examiner Note: HC.OP-EO.ZZ-0207 no		
			longer exists, it is now HC.OP-EO.ZZ-0101A.		
			This is an Editorial change not requiring		
			procedure revision or On-the-Spot Change.		
I			Examiner Cue: If excessive time is taken		
			reviewing precautions and limitations,		
	4.0		inform operator that all are satisfied.		
	4.0	EQUIPMENT REQUIRED	Operator obtains the following required equipment:		
	4.1	Key #9 for EOP Locker in OSC (Obtain from SNSS office or break red key holder glass in	Key #9 from SNSS office or key from break		
		OSC).	glass key holder in OSC for OSC EOP locker	}	
		AND	AND		
	4.2	EOP-322 Implementation Kit (EOP Locker in OSC)	EOP-322 Implementation kit from the EOP Locker in OSC.	·	
		Content: 1 Holding screwdriver	Examiner Note: After operator has		
-		1 Flashlight	demonstrated ability to obtain required		
	i	Key #177 for cabinets in lower relay	equipment, ensure that the equipment is	ĺ	
\dashv		room.	returned to its appropriate storage location.		
		Operator determines beginning step of the	Operator determines correct beginning step to		·
丄		procedure.	be 5.1		

OPERATO R	IRAINING	PROGRAM
JOB PERFO	RMANCE	MEASURE

NAME:	
DATE:	

SYSTEM: High Pressure Coolant Injection

TASK: Override the HPCI Core Spray Injection Valve

# *	STEP NO.	STEP (*Denotes a Critical Step) (#Denotes a Sequential Step)	STANDARD	EVAL S/U	COMMENTS (Required for UNSAT evaluation)
*	5.1.1	START TIME: At H11-P620, rear, Bay B (left side), terminal strip AA, LIFT and TAPE lead from terminal AA-28 (see Attachments 2 and 3). STOP TIME:	Operator lifts and tapes the lead from terminal AA-28 at H11-P620, rear, Bay B. Examiner Cue: The lead that you indicated has been lifted and taped.		

Terminating Cue: Repeat back message from the operator on the status of the HPCI CS injection valve, then state, "This JPM is complete."

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INITIAL CONDITIONS:

- 1. The plant has experienced an ATWS.
- 2. HC.OP-EO.ZZ-0101A, ATWS-RPV CONTROL, is being executed.

INITIATING CUE:

Override the HPCI Core Spray Injection Valve Open Signal IAWHC.OP-EO.ZZ-0322. You are to perform only the outside the control room portion of HC.OP-EO.ZZ-0322.

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	"Same