

Monticello Nuclear Generating Plant 2807 West County Road 75 Monticello, MN 55362-9637

Operated by Nuclear Management Company LLC

February 13, 2001

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for January 2001

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of January is provided.

Please contact Douglas A. Neve, Project Manager – Licensing (Interim), at (763) 295-1353 if you require further information.

Douglas A. Neve

Project Manager – Licensing (Interim)

c: Regional Administrator – III, NRC NRR Project Manager, NRC Sr. Resident Inspector, NRC Minnesota Dept. of Commerce J E Silberg

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OPERATING DATA REPORT

DOCKET NO. 50-263
DATE 2- 1- 1
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

Notes	ٳ
1. Unit Name: Monticello	Since Last
9. Power Level To Which Restricted, If Any (Net MWe):N/A	
THIS MONTH YRTO-DATE	CUMULATIVE
11. Hours In Reporting Period 744 744.0 12. Number Of Hours Reactor Was Critical 744.0 744.0 13. Reactor Reserve Shutdown Hours 0.0 0.0 14. Hours Generator On-Line 744.0 744.0 15. Unit Reserve Shutdown Hours 0.0 0.0 16. Gross Thermal Energy Generated (MWH) 1317161 1317161 17. Gross Electrical Energy Generated (MWH) 455964 455964 18. Net Electrical Energy Generated (MWH) 440695 440695 19. Unit Service Factor 100.0% 100.0% 20. Unit Availability Factor 100.0% 100.0% 21. Unit Capacity Factor (Using MDC Net) 102.5% 102.5% 22. Unit Capacity Factor (Using DER Net) 98.7% 98.7% 23. Unit Forced Outage Rate 0.0% 0.0% 24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Durati Not Reported	940.7 210766.0 0.0 331630176 112481600 107714357 81.3% 81.3% 76.9% 75.5% 4.3%
25. If Shut Down At End Of Report Period, Estimated Date Of Startup 26. Units In Test Status(Prior to Commercial Operation): N/A Foreca INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION	est Achieved

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263_____UNIT Monticello____DATE 2-1-1
COMPLETED BY H. H. Paustian TELEPHONE 612/295-5151

MONTH OF January

141014111	Or bandary		
DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe-Net)		(MWe-Net)
1	594	17	594
2	594	18	594
3	593	19	592
4	593	20	593
5	594	21	592
6	594	22	592
7	594	23	592
8	593	24	593
9	591	25	592
10	593	26	579
11	594	27	594
12	594	28	593
13	593	29	592
14	593	30	583
15	592	31	593
16	594.		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263

DATE 2- 1- 1

COMPLETED BY H. H. Paustian
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MONTH	JAN
01-01-01 to 01-25-01	Power operation.
01-25-01	Initiated Tech Spec required shutdown. Terminated at approximately 78% power and returned to 100%.
01-25-01 to 01-29-01	Power operation.
01-29-01	Initiated Tech Spec required shutdown. Terminated at approximately 86% power and returned to 100%.
01-29-01 to 01-31-01	Power operation.

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp Code (5)	Cause & Corrective Action to Prevent Recurrence
1	01/25/01	F	0.0	Н	4	01-02	N/A	N/A	Initiated shutdown due to questions regarding
									snubber operability and Section XI compliance.
									Shutdown terminated at 78% power.
2	01/29/01	F	0.0	Н	4	01-04	N/A	N/A	Initiated shutdown due to questions regarding Safety
						-			Relief Valve operability and Section XI compliance.
									Shutdown terminated at 86% power.
-									

F Forced S Scheduled

Reason:

2

A Equipment Failure (Explain)

B Maintenance or Test

C Refueling

D Regulator Restriction

E Operator Training & Licensing Examination

F Administrative

G Operational Error (Explain)

H Other (Explain)

Method:

3

1 Manual

Draft IEEE Standard 805-1984 (P805-D5)

4

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2 Manual Scram

3 Automatic Scram

4 Other (Explain)

IEEE Standard 803A-1983