

January 23, 1997

Dr. Robert C. Mecredy
Vice President, Nuclear Operations
Rochester Gas and Electric Corporation
89 East Avenue
Rochester, NY 14649

SUBJECT: CORRECTED PAGE FOR AMENDMENT NO. 67 TO FACILITY OPERATING LICENSE
NO. DPR-18, R. E. GINNA NUCLEAR POWER PLANT (TAC NO 96959)

Amendment No. 67 was issued on January 9, 1997. This amendment revised the MODE of applicability for the motor-driven auxiliary feedwater pump actuation on opening the main feedwater pump breakers to correct an error relating to Function 6f of Table 3.3.2-1 of the Technical Specifications (TSs) introduced during Amendment No. 61. Amendment No. 66 was also issued on January 9, 1997. This amendment corrected an error with respect to Table 3.3.2-1, Function 6c of the TS which referenced the incorrect Required Action for inoperable channels of the auxiliary feedwater actuation on Steam Generator Level - Low Low logic. Both amendments involve the same page, of the TS, page no. 3.3-27. The change on page 3.3-27 for Amendment No. 66 was inadvertently not reflected for Amendment No. 67. Therefore, we are issuing the enclosed corrected page No. 3.3-27 for Amendment No. 67 which indicates the changes made for Amendment No. 66 in addition to the change made for Amendment No. 67.

Sincerely,

/s/

Guy S. Vissing, Senior Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Docket No. 50-244

Enclosure: Corrected Page
3.3-27 of the TS

cc w/encl: See next page

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UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

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Sincerely,

A handwritten signature in cursive script that reads "Guy S. Vissing".

Guy S. Vissing, Senior Project Manager
Project Directorate I-1
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

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of the TS

cc w/encl: See next page

Dr. Robert C. Mecredy

R.E. Ginna Nuclear Power Plant

cc:

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Table 3.3.2-1 (page 3 of 3)
Engineered Safety Feature Actuation System Instrumentation

FUNCTION	APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS	REQUIRED CHANNELS	CONDITIONS	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE	TRIP SETPOINT
5. Feedwater Isolation						
a. Automatic Actuation Logic and Actuation Relays	1,2 ^(c) ,3 ^(c)	2 trains	E,G	SR 3.3.2.7	NA	NA
b. SG Water Level - High	1,2 ^(c) ,3 ^(c)	3 per SG	F,G	SR 3.3.2.1 SR 3.3.2.2 SR 3.3.2.5	≤ 94%	≤ 85%
c. Safety Injection	Refer to Function 1 (Safety Injection) for all initiation functions and requirements.					
6. Auxiliary Feedwater (AFW)						
a. Manual Initiation						
AFW	1,2,3	1 per pump	N	SR 3.3.2.4	NA	NA
Standby AFW	1,2,3	1 per pump	N	SR 3.3.2.4	NA	NA
b. Automatic Actuation Logic and Actuation Relays	1,2,3	2 trains	E,G	SR 3.3.2.7	NA	NA
c. SG Water Level - Low Low	1,2,3	3 per SG	F,G	SR 3.3.2.1 SR 3.3.2.2 SR 3.3.2.5	≥ 16%	≥ 17%
d. Safety Injection (Motor driven pumps only)	Refer to Function 1 (Safety Injection) for all 2 initiation functions and requirements.					
e. Undervoltage - Bus 11A and 11B (Turbine driven pump only)	1,2,3	2 per bus	D,G	SR 3.3.2.3 SR 3.3.2.5	≥ 2450 V with ≤ 3.6 sec time delay	≥ 2579 V with ≤ 3.6 sec time delay
f. Trip of Both Main Feedwater Pumps (Motor driven pumps only)	1	2 per MFV pump	B,C	SR 3.3.2.4	NA	NA

(c) Except when all Main Feedwater Regulating and associated bypass valves are closed and de-activated or isolated by a closed manual valve.