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April 1, 1981

Docket No. 50-244
LS05-81-04=003

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Mr. John E. Maier
 Vice President
 Electric & Steam Production
 Rochester Gas & Electric Corporation
 89 East Avenue
 Rochester, NY 14649



Dear Mr. Maier:

The Commission has issued the enclosed Amendment No. 39 to Provisional Operating License No. DPR-18 for the R. E. Ginna Nuclear Power Plant, in response to your application notarized February 11, 1981 (submitted by letter dated February 13, 1981). This submittal was requested by our letter of February 14, 1979, which forwarded the Fire Protection Safety Evaluation (FPSE).

The amendment approves changes to the Technical Specifications to reflect modifications of and additions to the fire protection systems at Ginna. These modifications and additions are being made in response to the NRC staff's FPSE dated February 14, 1979, FPSE Supplement 1 dated December 17, 1980 and FPSE Supplement 2 dated February 6, 1981.

We have reviewed your proposed Technical Specification changes and conclude that the revisions are in accordance with our Fire Protection SER and with your Fire Hazards Analysis Report, and further, meet the intent of the Standard Technical Specifications. Modifications to the requested specifications were made by mutual agreement after telephone conversations with members of your staff. These revisions represent an increased effectiveness of your Fire Protection System. On this basis, we find the proposed changes are acceptable. We also concur that the changes should become effective as of the completion of the related installation but no later than June 30, 1981. Accordingly, we have made June 30, 1981 the effective date for these Technical Specification changes.

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact

8104150229

and, pursuant to 10 CFR §51.5(d)(4), that an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

We have concluded, based on the considerations discussed above, that: (1) because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered and does not involve a significant decrease in a safety margin, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by this action, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

A copy of the Notice of Issuance is also enclosed.

Sincerely,

Original signed by
Dennis M. Crutchfield

Dennis M. Crutchfield, Chief
Operating Reactors Branch #5
Division of Licensing

Enclosures:

- 1. Amendment No. 39 to DPR-18
- 2. Notice

cc w/enclosures:
See next page

OFFICE ▶	ORB#5:DL	ORB#5:DL	ORB#5:DL	OELD	C ORB#5:DL	
SURNAME ▶	RSnaider:dn	Twambach	Hsmith	KETCHEN	DCrutchfield	Jones
DATE ▶	3/26/81	3/26/81	3/26/81	3/31/81	4/1/81	4/1/81



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

April 1, 1981

Docket No. 50-244
LS05-81-04-003

Mr. John E. Maier
Vice President
Electric & Steam Production
Rochester Gas & Electric Corporation
89 East Avenue
Rochester, NY 14649

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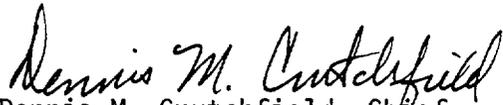
April 1, 1981

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We have concluded, based on the considerations discussed above, that: (1) because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered and does not involve a significant decrease in a safety margin, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by this action, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

A copy of the Notice of Issuance is also enclosed.

Sincerely,


Dennis M. Crutchfield, Chief
Operating Reactors Branch #5
Division of Licensing

Enclosures:

1. Amendment No. 39 to DPR-18
2. Notice

cc w/enclosures:
See next page

April 1, 1981

cc w/enclosures:

Harry H. Voigt, Esquire
LeBoeuf, Lamb, Leiby and MacRae
1333 New Hampshire Avenue, N. W.
Suite 1100
Washington, D. C. 20036

Mr. Michael Slade
12 Trailwood Circle
Rochester, New York 14618

Ezra Bialik
Assistant Attorney General
Environmental Protection Bureau
New York State Department of Law
2 World Trade Center
New York, New York 10047

Jeffrey Cohen
New York State Energy Office
Swan Street Building
Core 1, Second Floor
Empire State Plaza
Albany, New York 12223

Director, Technical Development
Programs
State of New York Energy Office
Agency Building 2
Empire State Plaza
Albany, New York 12223

Rochester Public Library
115 South Avenue
Rochester, New York 14604

Supervisor of the Town
of Ontario
107 Ridge Road West
Ontario, New York 14519

Resident Inspector
R. E. Ginna Plant
c/o U. S. NRC
1503 Lake Road
Ontario, New York 14519

Director, Criteria and Standards
Division
Office of Radiation Programs
(ANR-460)
U. S. Environmental Protection
Agency
Washington, D. C. 20460

U. S. Environmental Protection
Agency
Region II Office
ATTN: EIS COORDINATOR
26 Federal Plaza
New York, New York 10007

Herbert Grossman, Esq., Chairman
Atomic Safety and Licensing Board
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dr. Richard F. Cole
Atomic Safety and Licensing Board
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dr. Emmeth A. Luebke
Atomic Safety and Licensing Board
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. Thomas B. Cochran
Natural Resources Defense Council, Inc.
1725 I Street, N. W.
Suite 600
Washington, D. C. 20006

Ezra I. Bialik
Assistant Attorney General
Environmental Protection Bureau
New York State Department of Law
2 World Trade Center
New York, New York 10047



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

ROCHESTER GAS AND ELECTRIC CORPORATION

DOCKET NO. 50-244

GINNA NUCLEAR POWER PLANT

AMENDMENT TO PROVISIONAL OPERATING LICENSE

Amendment No. 39
License No. DPR-18

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Rochester Gas and Electric Corporation (the licensee) notarized February 11, 1981 (submitted by letter dated February 13, 1981), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

8104150 232

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Provisional Operating License No. DPR-18 is hereby amended to read as follows:

Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 39, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is to become effective June 30, 1981.

FOR THE NUCLEAR REGULATORY COMMISSION


Dennis M. Crutchfield, Chief
Operating Reactors Branch #5
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: April 1, 1981

ATTACHMENT TO LICENSE AMENDMENT NO. 39

PROVISIONAL OPERATING LICENSE NO. DPR-18

DOCKET NO. 50-244

Replace the following pages of the Technical Specifications with the enclosed pages as indicated. The revised pages are identified by amendment number and contain marginal lines indicating the area of change.

<u>REMOVE</u>	<u>INSERT</u>
3.14-2	3.14-2
3.14-3	3.14-3
3.14-4	3.14-4
3.14-5	3.14-5
3.14-6	3.14-6
--	3.14-7
--	3.14-8
--	3.14-9
--	3.14-10
4.15-1	4.15-1
4.15-1a	4.15-1a
4.15-2	4.15-2

Specification 6.9.2 outlining the cause of inoperability and the plans for restoring the component to operable status.

- 3.14.2.2 With the fire suppression water system inoperable,
- a. Establish within 24 hours a backup fire suppression water system and
 - b. Provide Prompt Notification With Written Followup in accordance with Specification 6.9.2 outlining the actions taken, the cause of the inoperability, and the plans for restoring the components to operable status.
 - c. If a. and b. above cannot be fulfilled, place the reactor in Hot Shutdown within the next six (6) hours and in Cold Shutdown within the following thirty (30) hours.

3.14.3 The spray and/or sprinkler systems located in the following areas shall be operable when equipment in the area is required to be operable:

- a. "A" Diesel Generator Room
- b. "B" Diesel Generator Room
- c. Turbine Driven Auxiliary Feedwater Pump and its Oil Reservoir
- d. Cable Tunnel
- e. Air Handling Room Cable Spray System
- f. Relay Room Spray System West
- g. Relay Room Spray System Northeast
- h. Relay Room Spray System Southeast
- i. Turbine Bldg./Control Room Wall Spray System
- j. Intermediate Bldg. Cable Trays Spray System
- k. Auxiliary Bldg. at Cable Tunnel Spray System
- l. Auxiliary Bldg. 253'-6" Cable Trays Spray System
- m. Auxiliary Bldg. Basement Cable Trays Spray System

- n. Screenhouse Basement Cable Trays Spray System
 - o. Screenhouse Sprinkler System.
 - p. 1 G Charcoal filter
- 3.14.3.1 With a spray/sprinkler system inoperable, except for testing, within an hour, establish a continuous fire watch with backup fire suppression equipment in the unprotected area(s) when equipment in the area is required to be operable, and
- a. Restore the system to operable status within 14 days or prepare and submit a Thirty Day Written Report in accordance with Specification 6.9.2 outlining the cause of the inoperability and the plans for restoring the system to operable status.
- 3.14.4 The Halon systems located in the following areas shall be operable when equipment in the area is required to be operable and the storage tanks shall have at least 95% of the full charge weight and 90% of full charge pressure at 70°F:
- a. Computer Room
 - b. Relay Room
- 3.14.4.1 With a Halon system inoperable, within one hour, establish a continuous fire watch with portable equipment in the unprotected area(s) when equipment in the area is required to be operable, and
- a. Restore the system to operable status within 14 days or prepare and submit a Thirty Day Written Report in accordance with Specification 6.9.2 outlining the cause of inoperability and the plans for restoring the system to operable status.
- 3.14.5 The fire hose stations in Table 3.14-2 shall be operable.
- 3.14.5.1 With a hose station listed in Table 3.14-2 inoperable, except for hose station(s) within containment, route a hose to the unprotected area from an operable hose station within an hour.
- 3.14.5.2 If the fire water service to containment is inoperable, comply with the requirements of Specification 3.14.5 within 14 days or prepare and submit a Thirty Day Written Report in accordance with Specification 6.9.2 outlining the cause of the inoperability and the plans for restoring the system to operable status.

- 3.14.6 All fire barrier penetration fire seals protecting safety related areas shall be intact.
- 3.14.6.1 With a fire barrier penetration fire seal which protects a safety related area not intact, a continuous fire watch shall be established on one side of the penetration within one hour.
- 3.14.7 The yard hydrant on the south-east corner of the yard loop shall be operable.
- 3.14.7.1 With the yard hydrant on the south-east corner of the yard loop inoperable, within one hour have sufficient lengths of 2-1/2 inch diameter hose located in an adjacent operable hydrant hose house to provide fire protection to the transformers and the standby auxiliary feedwater building.

Basis:

The fire protection system has the capability to extinguish any probable fire which might occur at the station. The system is designed in accordance with the standards of the National Fire Protection Association.

Procedures have been developed for fighting fires in all the plant areas and are contained in the plant's emergency procedures. Fire prevention is controlled by administrative methods to prevent accumulations of combustible materials and to practice good safety methods. Periodic practice exercises will be employed to insure plant personnel are familiar with the proper corrective procedures.

Detection is located in all areas of the plant containing safety related equipment and in areas containing large amounts of combustible or flammable materials. Actuation of fixed suppression systems and early warning alarms are provided by these detectors.

Fire barriers are located throughout the plant to separate major areas from each other and also to separate certain safety related areas from the remainder of the plant. These are designed to stop a fire from propagating from one area to another. All penetrations in these barriers are sealed with appropriate materials to match the requirements of the barrier.

Normal fire protection is provided by a fixed fire-fog system, fixed Halon 1301 system, sprinklers, hose lines, and portable and wheeled extinguishers suitably located in the required areas.

Readily accessible 1-1/2 inch rubber covered hose lines and continuous flow type hose reels are distributed throughout the station so that all areas in the station are within 20 feet of a fog nozzle when attached to not more than 125 foot lengths of hose. All nozzles are 1-1/2 inch variable fog-off nozzles.

Water to the fire system is supplied via the header by two vertical, centrifugal fire pumps of 2000 gpm capacity each. One of these pumps is driven by an electric motor and the other by a combustion engine. Both are automatic starting through fire pump controllers with indication, alarm and manual starting from the central control room fire panel. The combustion engine local fuel supply capacity is designed for 8 hours of operation.

A fire header is installed of sufficient size to deliver an adequate quantity of water throughout the plant at a pressure of no less than 75 psi at the highest nozzle.

The header system is normally pressurized through the use of a hydro-pneumatic tank using house service air and having an active water capacity of 10,000 gallons. Loss of header pressure and/or opening of any deluge system activates the fire pumps and the alarm system.

A backup fire suppression water system would be used to provide protection in the event the fire suppression water system were inoperable. A backup system could, for example, be comprised of a backup pump, the yard hydrant system supplying water to wall hydrants, or other equipment or measures.

The yard hydrant on the south-east corner of the yard loop provides the secondary fire suppression capability for the transformers and the primary fire suppression capability for the standby auxiliary feedwater building.

TABLE 3.14-1

FIRE DETECTION INSTRUMENTS

<u>INSTRUMENT LOCATION</u>	<u>MINIMUM INSTRUMENTS OPERABLE</u>	
	<u>HEAT</u>	<u>SMOKE</u>
1. Containment		
"A" Post-Accident Charcoal Bank	3*	N/A
"B" Post-Accident Charcoal Bank	3*	N/A
"A" Aux. Filter Charcoal Bank	1*	N/A
"B" Aux. Filter Charcoal Bank	1*	N/A
Cable Trays Basement Elev.	1**	N/A
Cable Trays Intermed. Elev.	2**	N/A
Cable Trays Operating Floor	1**	N/A
"A" RCP Intermediate Floor	1**	N/A
"B" RCP Intermediate Floor	1**	N/A
Area Detection Operating Floor	N/A	7
2. Control Room		
Area and Cabinet	N/A	19
Control Room/Turb. Bldg. Wall	4	N/A
3. Relay Room	3	16
4. Computer Room		
Under Floor	N/A	3
Ceiling	N/A	3
5. Battery Rooms		
"A" Battery Room	N/A	1
"B" Battery Room	N/A	1
6. Control Building		
Air Handling Room	N/A	3
7. Diesel Generator		
"A" Generator Room	2	N/A
"A" Generator Vault	N/A	1
"B" Generator Room	2	N/A
"B" Generator Vault	N/A	1
8. Intermediate Building		
Motor Driven Aux. Fd. Pump Area	N/A	9
Turb. Driven Aux. Fd. Pump & Res.	1	N/A
Cable Trays Basement North	N/A	14
"A" Purge Filter Elev. 315'-4"	N/A	1
"B" Purge Filter Elev. 315'-4"	N/A	1

INSTRUMENT LOCATIONMINIMUM INSTRUMENTS OPERABLE

	<u>HEAT</u>	<u>SMOKE</u>
9. Screen House		
Area Detection Serv. Water Pump and Bus Area	N/A	11
Cable Trays Basement	N/A	4
10. Standby Auxiliary Feedwater Bldg.	N/A	8
11. Cable Tunnel	10	8
12. Auxiliary Building		
General Area	N/A	8
Area Basement East	N/A	5
Area Basement West and RHR Pit	N/A	9
Cable Trays/SI Pumps Basement	N/A	5
Penetration Area Cable Trays Mezz.	N/A	2
Cable Trays, Elec. Cab. Mezz. Center	N/A	4
Cable Trays Mezz. East	N/A	4
Area Operating Floor	N/A	13

* Resistance Temperature Detectors (RTD) Only

** Line Type Detectors

TABLE 3.14-2

FIRE SERVICE WATER HOSE REEL LOCATION

<u>BUILDING</u>	<u>FLOOR</u>	<u>LOCATION</u>
Turbine	Basement	Battery Room
Turbine	Basement	D/G Rooms
Turbine	Intermediate	4160 Bus
Turbine	Operating	Control Room
Intermediate	Level Four	West
Intermediate	Level Four	East
Intermediate	Level Three	East
Intermediate	Level Three	West
Intermediate	Level Two	West
Intermediate	Level Two	East
Intermediate	Level One	East
Intermediate	Level One	West
Intermediate	Level One	South
Intermediate	Level Two	Nuclear Sample Room
Auxiliary	Operating	West
Auxiliary	Operating	Center
Auxiliary	Operating	East
Auxiliary	Intermediate	East
Auxiliary	Intermediate	Center
Auxiliary	Intermediate	West
Auxiliary	Basement	West
Auxiliary	Basement	Center
Auxiliary	Basement	East
Screen House	Main	Fire Pumps

<u>BUILDING</u>	<u>FLOOR</u>	<u>LOCATION</u>
Containment	Basement	East
Containment	Basement	West
Containment	Intermediate	East
Containment	Intermediate	West
Containment	Operating	East
Containment	Operating	West

4.15 Fire Suppression System Test

Applicability:

Applies to periodic testing and surveillance requirements of the Fire Suppression System.

Objective:

To verify that the Fire Suppression System will respond properly, if required.

Specification:

- 4.15.1 The fire detection instruments listed in Table 3.14-1 shall be demonstrated operable by performance of tests at least once every six months. The functional test for RTD detectors inside containment will be performed by verifying detector circuit continuity and detector temperature indication in the control room.
- 4.15.1.1 The supervised circuits supervision associated with the detector alarms of each of the detection instruments listed in Table 3.14.1 shall be demonstrated OPERABLE at least once per 6 months. The non-supervised circuits between the local alarm panels and the control room shall be demonstrated OPERABLE at least once per 31 days.
- 4.15.2 The fire suppression water system shall be demonstrated operable:
- a. At least once per 31 days by starting each pump and operating it for at least 15 minutes on recirculation flow.
 - b. At least once per 31 days by verifying that each valve (manual, power operated, or automatic) in the flow paths is in its correct position.
 - c. At least once per 31 days by verifying the level of the diesel driven fire pump fuel tank.
 - d. At least once per 31 days by inspecting and testing the diesel fire pump starting batteries to determine the condition of the battery cells.
 - e. At least once per 92 days by verifying that a sample of diesel fuel from the diesel fire pump fuel oil day tank is within the ASTM D975 recommended limits for number 2 diesel fuel oil when checked for viscosity, water and sediment.
 - f. At least once per year by cycling each testable valve in the flow path (except for hydrant isolation valves) through at least one complete cycle of full travel. A further exception is the containment — isolation valve which shall be done at a minimum of at least once per 18 months.

- g. At least once per 18 months by performing a system functional test which includes simulated actuation of the system, throughout its operating sequence, and:
 - (i) verifying that each automatic valve in the flow path actuates to its correct position on a test signal;
 - (ii) verifying that each fire pump develops at least 2000 gpm at 210 Ft. Hd.;
 - (iii) cycling each valve in the flow path that is not testable during plant operation through at least one complete cycle of full travel;
 - (iv) verifying that each high pressure pump starts (sequentially) to maintain the fire suppression water system pressure at or above 210 Ft. Hd.
- h. At least once per 18 months by subjecting the diesel engine to an inspection in accordance with procedures prepared in conjunction with its manufacturer's recommendations for the class of service.
- i. At least once every 3 years a flow test of the fire suppression water system shall be performed. With one fire pump running the static pressure will be recorded at the test connection for the fire suppression water system. The four exterior wall hydrants will be flowed individually with the residual pressure at the test connection and the flow from each hydrant recorded.

4.15.3a The spray systems shall be demonstrated to be operable:

- (a) At least once per 12 months by verifying the loss of locking pressure manual operation.
- (b) At least once per 18 months:
 - (i) By performing a system functional test which includes simulating actuation of the system and verifying that the valves in the flow path are capable of going to their correct positions.
 - (ii) By visual external inspection of spray headers to verify their integrity,
 - (iii) By visual external inspection of each nozzle to verify no blockage.

- (c) At least once per 3 years by performing an air flow test through each spray header and verifying each spray nozzle is unobstructed.
- 4.15.3b The sprinkler systems shall be demonstrated to be operable at least once per 12 months by opening the inspectors test valve and verifying water flow and system alarm.
- 4.15.4 The Halon System shall be demonstrated to be operable:
- a. At least once per 6 months by verifying each Halon storage tank pressure.
 - b. At least once per 6 months by verifying each Halon storage tank weight.
 - c. At least once per 18 months by verifying the system including associated ventilation dampers actuate in response to a simulated actuation signal. A flow test with gas through headers and nozzles shall be performed to assure no blockage. The operability of the manual initiating system will also be verified.
- 4.15.5 Each fire hose station listed in Table 3.14-2 shall be verified to be operable:
- a. At least once per month by visual inspection of the station to assure all equipment is available and the fire water header system pressure is recorded. The fire hose stations in containment are an exception and shall be inspected once per month during the refueling shutdown.
 - b. At least once per 18 months by unrolling the hose for inspection and re-racking and replacing gaskets in the couplings, as required.
 - c. At least once per 18 months, partially open hose station valves to verify valve operability and no blockage.
 - d. At least every 3 years by pressure testing each hose to 50 psi greater than the Maximum Working Pressure.
- 4.15.6 Penetration seals in fire barriers shall be verified to be intact by visual inspection:
- a. At least once per 18 months, and
 - b. Prior to declaring a penetration seal in a fire barrier intact following repairs or maintenance.

UNITED STATES NUCLEAR REGULATORY COMMISSIONDOCKET NO. 50-244ROCHESTER GAS AND ELECTRIC CORPORATIONNOTICE OF ISSUANCE OF AMENDMENT TO PROVISIONAL
OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 39 to Provisional Operating License No. DPR-18, issued to Rochester Gas and Electric Corporation (the licensee), which revised the Technical Specifications for operation of the R. E. Ginna Nuclear Power Plant (the facility) located in Wayne County, New York. The amendment is to become effective June 30, 1981.

The amendment modifies the Technical Specifications to reflect modifications of the Fire Protection System being completed at the facility.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR §51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

8104150237

- 2 -

For further details with respect to this action, see (1) the application for amendment notarized February 11, 1981 (submitted by letter dated February 13, 1981), and (2) Amendment No. 39 to License No. DPR-18, including the Commission's letter of transmittal. These items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N. W., Washington, D.C., and at the Rochester Public Library, 115 South Avenue, Rochester, New York 14627. A copy of item (2) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this first day of April, 1981.

FOR THE NUCLEAR REGULATORY COMMISSION


Dennis M. Crutchfield, Chief
Operating Reactors Branch #5
Division of Licensing

Derbit H

(10-80)

U.S. NUCLEAR REGULATORY COMM. ON

FEE FORM TYPE *(none)*

REACTOR FACILITY FEE DETERMINATION

PRELIMINARY
 FINAL
 AMENDED

INSTRUCTIONS. Fill in items 1 through 14, as applicable, and send the original copy to the License Fee Management Branch.

2 DOCKET NUMBER(S): **50-244**

3 ACCESSION NUMBER
8102170314

4 LICENSEE
ROCHESTER GAS AND ELECTRIC CORPORATION

5 PLANT NAME AND UNIT(S):
R.E. GINNA

6 DATE OF APPLICATION 2/11/81 - appl 2/13/81 - 1st	7 FEE REMITTED <input checked="" type="checkbox"/> YES <input checked="" type="checkbox"/> NO	8 LICENSEE FEE DETERMINATION NONE							
		CLASS I	CLASS II	CLASS III	CLASS IV	CLASS V	CLASS VI	EXEMP*	NONE

9 SUBJECT
3 requirements for systems installed for fire protection

10 TAC NUMBER ASSIGNED (if available)
 43468
11 APPROVAL
LETTER OR DER
AMENDMENT NUMBER(S)
39
DATE OF ISSUANCE
4/1/81

12. NRC FEE DETERMINATION

The above application has been reviewed in accordance with Section 170.22 of Part 170 and is properly categorized.

The above application has been reviewed in accordance with Section 170.22 of Part 170 and is incorrectly classified.

Fee should be class(es):

JUSTIFICATION FOR CLASSIFICATION OR RECLASSIFICATION

This submittal does not require a fee. Modifications have been previously reviewed and approved by NRC and these changes are the concluding portion of that review and not a request for a new review.

This application is a Class _____ type of action and is exempt from fees because it is

- Filed by a nonprofit educational institution
- Filed by a Government agency and is not for a power reactor.
- For a Class I, II, or III amendment which results from an NRC request dated _____ for the application and the amendment to simplify or clarify License or Technical Specifications, has only minor safety significance, and is being issued for the convenience of NRC (~~must meet~~ all of the criteria).
- Other (State reason therefor):

13 SIGNATURE (Branch Chief)

DATE

[Signature]
2/25/81

2/25/81

14 FINAL CERTIFICATION The preliminary fee determination has been reassessed and is hereby affirmed

DATE

[Signature] **2/25/81**
Norris M. Cutchfield

4/2/81

FOR LICENSE FEE MANAGEMENT BRANCH USE ONLY (All others do not write below this line)

The above exemption request has been reviewed and is hereby accepted as being exempt

DATE

SIGNATURE (Chief, LFMB)

[Signature]

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Records Services Branch	DL Branch Chief	LFMB Exemption File	LFMB Reactor File
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To Reba 2/25/81