



February 8, 2001
NMP1L 1568

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Subject: Special Report

Gentlemen:

In accordance with Action Statement 4a. of Nine Mile Point Unit 1 Technical Specification Table 3.6.11-2, "Accident Monitoring Instrumentation Action Statements," Niagara Mohawk Power Corporation is submitting the following Special Report concerning the inoperability of Channel #11 Containment Hydrogen Monitoring System.

Description of Event

On January 29, 2001, operators isolated and declared the Channel #11 Containment Hydrogen Monitoring System inoperable for scheduled maintenance on the Post Accident Sampling System. The two systems share a common suction line, which was isolated to replace a sample pump in the Post Accident Monitoring System. The work was completed on February 1, 2001.

The redundant Channel #12 Containment Hydrogen Monitoring System was operable while Channel #11 was isolated.

Cause of Event

Channel #11 Containment Hydrogen Monitoring System was isolated for scheduled maintenance on the Post Accident Sampling System.

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Corrective Actions

Channel #11 Containment Hydrogen Monitoring System was unisolated and returned to service on February 1, 2001.

Very truly yours,

A handwritten signature in black ink, appearing to read "LA Hopkins".

Lawrence A. Hopkins
Plant Manager - Nine Mile Point Unit 1

LAH/CES/cld

xc: Mr. H. J. Miller, Regional Administrator, Region I
Mr. G. K. Hunegs, NRC Senior Resident Inspector
Records Management