



February 14, 2001

L-2001-030
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, and the guidance of Generic Letter 97-02, attached are the January 2001 Operating Data Report, Summary of Operating Experience Report, and Unit Shutdowns and Power Reductions for St. Lucie Units 1 and 2.

Please contact us should there be any questions regarding this information.

Very truly yours,

Rajiv S. Kundalkar
Vice President
St. Lucie Plant

RSK/spt

Attachments

cc: Regional Administrator, USNRC, Region II
Senior Resident Inspector, USNRC, St. Lucie Plant

TE24

| | |
|--------------|------------------|
| DOCKET NO | 50-335 |
| UNIT NAME | St. Lucie Unit 1 |
| DATE | Feb. 2, 2001 |
| COMPLETED BY | J. A. Rogers |
| TELEPHONE | (561) 467-7296 |

REPORTING PERIOD: January 2001

1. Design Electrical Rating (Mwe-Net)_____ 830

2. Maximum Dependable Capacity (Mwe-Net)___ 839

| | MONTH | -YTD- | CUMULATIVE |
|---|--------|--------|------------|
| 3. Number of Hours Reactor Critical_____ | 744 | 744 | 169346 |
| 4. Number of Hours Generator On Line_____ | 744 | 744 | 167614.5 |
| 5. Unit Reserve Shutdown Hours_____ | 0.0 | 0.0 | 0.0 |
| 6. Net Electrical Energy (MWH)_____ | 641975 | 641975 | 136608942 |

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-335
UNIT: St. Lucie #1
DATE: Feb. 2, 2001
COMPLETED BY: J.A. ROGERS
TELEPHONE: (561) 467-7296

REPORT MONTH January 2001

Unit 1 operated at essentially full power for the entire month of January.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-335
 UNIT: St. Lucie #1
 DATE: Feb. 2, 2001
 COMPLETED BY: J.A. ROGERS
 TELEPHONE: (561) 467-7296

REPORT MONTH January 2001

| Number | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Cause & Corrective Action to Prevent Recurrence |
|--------|------|-------------------|---------------------|---------------------|--|--|
| | | | | | | Unit 1 operated at essentially full power for the entire month of January. |

- ¹
- F Forced
 - S Scheduled
- ²
- Reason
- A - Equipment Failure (Explain)
 - B - Maintenance or Test
 - C - Refueling
 - D - Regulatory Restriction
 - E - Operator Training & License Examination
 - F - Administrative
 - G - Operational Error (Explain)
 - H - Other (Explain)

- ³
- Method
- 1 - Manual
 - 2 - Manual Scram
 - 3 - Automatic Scram
 - 4 - Continued
 - 5 - Load Reduction
 - 9 - Other (Explain)

| | |
|--------------|------------------|
| DOCKET NO | 50-389 |
| UNIT NAME | St. Lucie Unit 2 |
| DATE | Feb. 2, 2001 |
| COMPLETED BY | J. A. Rogers |
| TELEPHONE | (561) 467-7296 |

REPORTING PERIOD: January 2001

| | | | |
|---|--------|--------|------------|
| 1. Design Electrical Rating (Mwe-Net)_____ | 830 | | |
| 2. Maximum Dependable Capacity (Mwe-Net)___ | 839 | | |
| | MONTH | -YTD- | CUMULATIVE |
| 3. Number of Hours Reactor Critical_____ | 744 | 744 | 132710.9 |
| 4. Number of Hours Generator On Line_____ | 744 | 744 | 131021 |
| 5. Unit Reserve Shutdown Hours_____ | 0.0 | 0.0 | 0.0 |
| 6. Net Electrical Energy (MWH)_____ | 638021 | 638021 | 107661175 |

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-389
UNIT: St. Lucie #2
DATE: Feb. 2, 2001
COMPLETED BY: J.A. ROGERS
TELEPHONE: (561) 467-7296

REPORT MONTH January 2001

Unit 2 operated at essentially full power for the entire month of January.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389
 UNIT: St. Lucie #2
 DATE: Feb. 2, 2001
 COMPLETED BY: J.A. ROGERS
 TELEPHONE: (561) 467-7296

REPORT MONTH January 2001

| Number | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Cause & Corrective Action to Prevent Recurrence |
|--------|------|-------------------|---------------------|---------------------|--|--|
| | | | | | | Unit 2 operated at essentially full power for the entire month of January. |

- ¹
- F Forced
 - S Scheduled
- ²
- Reason
- A - Equipment Failure (Explain)
 - B - Maintenance or Test
 - C - Refueling
 - D - Regulatory Restriction
 - E - Operator Training & License Examination
 - F - Administrative
 - G - Operational Error (Explain)
 - H - Other (Explain)

- ³
- Method
- 1 - Manual
 - 2 - Manual Scram
 - 3 - Automatic Scram
 - 4 - Continued
 - 5 - Load Reduction
 - 9 - Other (Explain)