J. Barnie Beasley, Jr., P.E. Vice President Vogtle Project Southern Nuclear Operating Company, Inc. 40 Inverness Center Parkway P.O. Box 1295 Birmingham, Alabama 35201

Tel 205.992.7110 Fax 205.992.0403



February 12, 2001

Docket Nos. 50-424 50-425

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT MONTHLY OPERATING REPORT - JANUARY 2001

Enclosed are the January 2001 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,

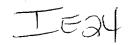
JBB/JLL

Enclosures

E1- VEGP Unit 1 Monthly Operating Report - January 2001 E2- VEGP Unit 2 Monthly Operating Report - January 2001

cc: <u>Southern Nuclear Operating Company</u> Mr. M. Sheibani SNC Document Management

> <u>U. S. Nuclear Regulatory Commission</u> Mr. L. A. Reyes, Regional Administrator Mr. R. R. Assa, Project Manager, NRR Mr. J. Zeiler, Senior Resident Inspector, Vogtle



ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1 MONTHLY OPERATING REPORT FOR JANUARY 2001

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UNIT SHUTDOWNS and NARRATIVE REPORT

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OPERATING DATA REPORT

Docket No.:	50-424
Unit Name:	VEGP UNIT 1
Date:	February 1, 2001
Completed By:	Andrew R. Cato
Telephone:	(706) 826-3823
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Operating Status

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 Reporting Period: Design Electrical Rating (Net MWe): Maximum Dependable Capacity (Net MWe): 	January - 2001 1169 1148		
	This Month	Year To Date	Cumulative
4. Number Of Hours Reactor Was Critical:	744.0	744.0	106,619.4
5. Hours Generator On Line:	744.0	744.0	105,231.5
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWHe):	885,723	885,723	117,187,407

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: Unit Name: Date: Completed By: Telephone: 50-424 VEGP UNIT 1 February 1, 2001 Andrew R. Cato (706) 826-3823

Reporting Period:

January - 2001

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A Equipment Failure (Explain)
- B Maintenance or Test

C - Refueling

- D Regulatory Restriction
- E Operator Training/License Examination

F - Administrative

G - Operational Error (Explain)

H - Other (Explain)

- (2) METHOD:
- 1. Manual
- Manual Trip/Scram
 Automatic Trip/Scram
- 5. Automatic Theoclar
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

January 01 00:00 At 100% power with no significant operating problems. January 31 23:59 At 100% power with no significant operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2 MONTHLY OPERATING REPORT FOR JANUARY 2001

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OPERATING DATA REPORT and CHALLENGES to PORV and SAFETY VALVES Page E2-1

UNIT SHUTDOWNS and NARRATIVE REPORT

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OPERATING DATA REPORT

Docket No.:	50-425
Unit Name:	VEGP UNIT 2
Date:	February 1, 2001
Completed By:	Andrew R. Cato
Telephone:	(706) 826-3823

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Operating Status

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 Reporting Period: Design Electrical Rating (Net MWe): Maximum Dependable Capacity (Net MWe): 	January - 2001 1169 1149		
	This Month	<u>Year To Date</u>	Cumulative
4. Number Of Hours Reactor Was Critical:	744.0	744.0	93,671.2
5. Hours Generator On Line:	744.0	744.0	92,872.0
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWHe):	885,575	885,575	104,221,362

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description	
N/A	N/A	N/A	

UNIT SHUTDOWNS

Docket No.: Unit Name: Date: Completed By: Telephone: 50-425 VEGP UNIT 2 February 1, 2001 Andrew R. Cato (706) 826-3823

Reporting Period:

January - 2001

No.		Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A Equipment Failure (Explain)
- B Maintenance or Test

C - Refueling

- D Regulatory Restriction
- E Operator Training/License Examination

F - Administrative

G - Operational Error (Explain) H - Other (Explain) on 1. Manual

2. Manual Trip/Scram 3. Automatic Trip/Scram

(2) METHOD:

- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

January 01 00:00 Unit at 100% power with no significant operating problems. January 31 23:59 Unit at 100% power with no significant operating problems.