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On May 4, 1998, The Commission issued Amendment No. 227 to Facility Operating License No. DPR-53 and Amendment No. 201 to Facility Operating License No. DPR-69 for the Calvert Cliffs Nuclear Power Plant, Unit Nos. 1 and 2, respectively. The amendment converted the Current Technical Specifications for Calvert Cliffs Unit Nos. 1 and 2 to Improved Standard Technical Specifications (ITS).

Due to an oversight, enclosed are copies of the ITS that were inadvertently omitted from the package. Sorry for any inconvenience this may have caused.

License ~~Amendment~~ to Amendment

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