

Entergy Nuclear Generation Company

Pilgrim Nuclear Power Station 600 Rocky Hill Road Plymouth, MA 02360

J. F. Alexander Director Nuclear Assessment

ENGC Ltr. 2.01.017

Tech. Spec. 5.6.4

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, DC 20555

> Docket No. 50.293 <u>License No. DPR-35</u>

JANUARY 2001 Monthly Operating Report

In accordance with Pilgrim Nuclear Power Station Technical Specification 5.6.4, the operational status summary for Pilgrim Nuclear Power Station is provided in the attachment for your information and planning. Should you have questions or comments concerning this report, please contact Jeff Rogers at (508) 830-8110.

Sincerely,

(Original signed by J.F. Alexander)

JLR/

Attachment: January 2001 Monthly Operating Report

cc: Mr. Hubert Miller Regional Administrator, Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406

Senior Resident Inspector

JE24

Attachment

OPERATING DATA REPORT

DOCKET NO.

50-293

NAME:

<u>Pilgrim</u>

COMPLETED BY:

J.L. Rogers

TELEPHONE:

(508) 830-8110

REPORT MONTH:

JANUARY 2001

OPERATING STATUS

NOTES

1.	Unit Name	Pilgrim I
2.	Reporting Period	JANUARY 2001
3.	Licensed Thermal Power (MWt)	1998
4.	Nameplate Rating (Gross MWe)	678
5.	Design Electrical Rating (Net MWe)	655
6.	Maximum Dependable Capacity (Gross MWe)	696
7.	Maximum Dependable Capacity (Net MWe)	670

- 8. If Changes Occur in Capacity Ratings (Item Numbers 3 through 7) Since Last Report, Give Reasons:

 No Changes
- 9. Power Level To Which Restricted, If Any (Net MWe): None
- 10. Reasons For Restrictions, If Any: N/A

		THIS MONTH	YR-TO-DATE	CUMULATIVE		
11.	Hours in Reporting Period	744.0	744.0	246,744.0		
12.	Hours Reactor Critical	744.0	744.0	167,247.6		
13.	Hours Reactor Reserve Shutdown	0.0	0.0	0.0		
14.	Hours Generator On-Line	744.0	744.0	162,113.8		
15.	Hours Unit Reserve Shutdown	0.0	0.0	0.0		
16.	Gross Thermal Energy Generated (MWH)	1,459,101.6	1,459,101.6	294,241,682.9		
17.	Gross Electrical Energy Generated (MWH)	510,990.0	510,990.0	100,099,954.0		
18.	Net Electrical Energy Generated (MWH)	491,137.4	491,137.4	96,253,527.2		
19.	Unit Service Factor	100.0	100.0	65.7		
20.	Unit Availability Factor	100.0	100.0			
21.	Unit Capacity Factor (Using MDC Net)	98.5	98.5	65.7		
22.	Unit Capacity Factor (Using DER Net)	100.8	100.8	58.2		
23.	Unit Forced Outage Rate	0.0		59.6		
24	•		0.0	10.2		
-	Shutdowns, Scheduled Outages Over Next 6 Months (Type, Date, Duration) Refuel outage #13 scheduled to start April 14, 2001 and expected to last 35 days.					

25. If Shutdown at End of Report Period,

Estimated Date of Start-Up: Unit Operating

DOCKET NO.

NAME:

COMPLETED BY:

TELEPHONE: REPORT MONTH: Pilarim J.L. Rogers (508) 830-8110

50-293

JANUARY 2001

OPERATIONAL SUMMARY

The plant entered the reporting period at 100 percent core thermal power (CTP) where it was essentially maintained until January 3, 2001. At 1400 hours on January 3, reactor power was reduced to approximately 50% CTP to perform a regular backwash of the main condenser. During this downpower various surveillances and maintenance activities were conducted. On January 4 at 1700 hours, reactor power was restored to approximately 100 percent CTP where it was maintained through the end of the reporting period.

UNIT SHUTDOWNS

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	CAUSE/ CORRECTIVE ACTION/COMMENTS

1

F - Forced S - Scheduled

A - Equip Failure

2

B - Main or Test

C - Refueling

D - Regulatory Restriction

E - Operator Training & License Examination

F - Admin

G - Operation Error

H - Other

1 - Manual

3

2 - Manual Scram 3 - Auto Scram

4 - Continuation

5 - Other