

February 12, 2001  
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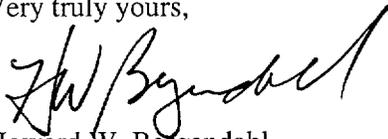
Ladies and Gentlemen:

Monthly Operating Report, January 2001  
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of January 2001.

If you have any questions, please contact Cheryl A. Kraemer at (419) 321-7153.

Very truly yours,



Howard W. Bergendahl  
Plant Manager  
Davis-Besse Nuclear Power Station

CAK/ljk

Enclosure

cc: S. P. Sands  
NRC Project Manager

J. E. Dyer  
NRC Region III Administrator

K. S. Zellers  
NRC Senior Resident Inspector

IE24

## COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8450) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments

Due Date

None

## OPERATING DATA REPORT

<b>DOCKET NO.</b>	<u>50-0346</u>
<b>UNIT NAME</b>	<u>Davis-Besse Unit 1</u>
<b>DATE</b>	<u>February 2, 2001</u>
<b>COMPLETED BY</b>	<u>C. A. Kraemer</u>
<b>TELEPHONE</b>	<u>419-321-7153</u>

**REPORTING PERIOD** January, 2001

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
<b>1 Design Electrical Rating (MWe-Net).</b> The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
<b>2 Maximum Dependable Capacity (MWe-Net).</b> The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		882	
<b>3 Number of Hours the Reactor Was Critical.</b> The total number of hours during the gross hours of the reporting period that the reactor was critical.	744.0	744.0	138,510.7
<b>4 Number of Hours the Generator Was On Line.</b> (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	744.0	744.0	135,960.8
<b>5 Unit Reserve Shutdown Hours.</b> The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
<b>6 Net Electrical Energy (MWH).</b> The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	666,306	666,306	111,164,075

## UNIT SHUTDOWNS

DOCKET NO. 50-346  
 UNIT NAME Davis-Besse #1  
 DATE February 2, 2001  
 COMPLETED BY C. A. Kraemer  
 TELEPHONE (419) 321-7153

REPORTING PERIOD: January, 2001

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS  COMMENTS
						No Unit Shutdowns

**SUMMARY:**

The reactor remained at approximately 100% power for most of the month. On January 14, 2001, at 0009 hours the plant power was reduced from 100% to approximately 92% to test turbine control valves. Upon completion of testing at 0106 hours, plant power was returned to approximately 100%, which was attained at 0124 hours.

- (1) Reason:
- A-Equipment Failure (Explain)
  - B-Maintenance or Test
  - C-Refueling
  - D-Regulatory Restriction
  - E-Operator Training & License Examin
  - F-Administrative
  - G-Operational Error (Explain)
  - H-Other (Explain)

- (2) Method:
- 1-Manual
  - 2-Manual Trip/Scram
  - 3-Automatic Trip/Scram
  - 4-Continuation
  - 5-Other (Explain)