

December 28, 1988

Docket Nos. 50-317
and 50-318

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Mr. J. A. Tiernan
Vice President - Nuclear Energy
Calvert Cliffs Nuclear Power Plant
MD Rts. 2 & 4
P. O. Box 1535
Lusby, Maryland 20657

Dear Mr. Tiernan:

SUBJECT: CORRECTION TO AMENDMENT TO ADD THE REFUELING INTERVAL
FREQUENCY NOTATION DEFINITION (TACS 69240 AND 69241)

On December 21, 1988 the Commission issued Amendment No. 133 to Facility Operating License No. DPR-53 and Amendment No. 114 to Facility Operating License No. DPR-69 for the Calvert Cliffs Nuclear Power Plant, Unit Nos. 1 and 2, respectively. Due to an administrative error, the Units 1 and 2 Technical Specification (TS) pages 1-9 indicated that they had been amended. They were not changed by these amendments.

Please replace the Units 1 and 2 TS pages 1-9 and 1-10, that were provided in the December 21, 1988 amendments, with the enclosed TS pages. We regret any inconvenience that this may cause you.

Sincerely,

Original signed by

Scott Alexander McNeil, Project Manager
Project Directorate I-1
Division of Reactor Projects, I/II

Enclosure:
Corrected TS Pages 1-9
and 1-10 for Units 1 and 2

cc w/enclosure:
See next page

OFC	: PDI-1	: PDI-1	: PDI-1	:	:	:	:
NAME	: CVogan	: SMcNeil:vr	: RCapra	:	:	:	:
DATE	: 12/28/88	: 12/27/88	: 12/28/88	:	:	:	:

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[Signature]

Mr. J. A. Tiernan
Baltimore Gas & Electric Company

Calvert Cliffs Nuclear Power Plant

cc:

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Calvert County Board of
Commissioners
Prince Frederick, Maryland 20768

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c/o U.S. Nuclear Regulatory Commission
P. O. Box 437
Lusby, Maryland 20657

Department of Natural Resources
Energy Administration, Power Plant
Siting Program
ATTN: Mr. T. Magette
Tawes State Office Building
Annapolis, Maryland 21204

Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

TABLE 1.1
OPERATIONAL MODES

<u>MODE</u>	<u>REACTIVITY CONDITION, K_{eff}</u>	<u>%RATED THERMAL POWER*</u>	<u>AVERAGE COOLANT TEMPERATURE</u>
1. POWER OPERATION	≥ 0.99	$> 5\%$	$\geq 300^{\circ}\text{F}$
2. STARTUP	≥ 0.99	$\leq 5\%$	$\geq 300^{\circ}\text{F}$
3. HOT STANDBY	< 0.99	0	$\geq 300^{\circ}\text{F}$
4. HOT SHUTDOWN	< 0.99	0	$300^{\circ}\text{F} > T_{avg}$ $> 200^{\circ}\text{F}$
5. COLD SHUTDOWN	< 0.99	0	$\leq 200^{\circ}\text{F}$
6. REFUELING**	≤ 0.95	0	$\leq 140^{\circ}\text{F}$

* Excluding decay heat.

** Reactor vessel head unbolted or removed and fuel in the vessel.

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TABLE 1.2
FREQUENCY NOTATION

<u>NOTATION</u>	<u>FREQUENCY</u>
S	At least once per 12 hours.
D	At least once per 24 hours.
W	At least once per 7 days.
M	At least once per 31 days.
Q	At least once per 92 days.
SA	At least once per 6 months.
R	At least once per 18 months.
S/U	Prior to each reactor startup.
P	Completed prior to each release.
N.A.	Not applicable.
Refueling Interval	At least once per 24 months.

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