

DLR 016

September 11, 1986

Docket No. 50-317
and 50-318

Docket File
L PDR
NRC PDR
SECY
PBD#8 Rdg
FMiraglia
PMKreutzer-3
SMcNeil
OELD
Gray File +4
JPartlow

LTremper
ACRS-10
NThompson
WJones
TBarnhart-4
BGrimes
EJordan
LJHarmon
WRegan
OPA

Mr. J. A. Tiernan
Vice President-Nuclear Energy
Baltimore Gas & Electric Company
P.O. Box 1475
Baltimore, Maryland 21203

Dear Mr. Tiernan:

On August 6, 1986 the Commission issued Amendment Nos. 120 and 102 to Facility Operating License Nos. DPR-53 and DPR-69 for the Calvert Cliffs Nuclear Power Plant, Unit Nos. 1 and 2. The amendments consisted of changes to the Technical Specifications in response to your applications dated April 10, 1985 and April 14, 1986.

Amendment No. 120 to DPR-53 contained an error in that a footnote was inadvertently retained on TS page 3/4 3-28. A corrected page is transmitted herewith.

Please accept our appologies for any inconvenience this administrative error may have caused you.

Sincerely,

/S/

Scott Alexander McNeil, Project Manager
PWR Project Directorate #8
Division of PWR Licensing-B

Enclosure:
TS page 3/4 3-28

~~enclosure:~~
See next page

PBD#8:DL
PMKreutzer
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JVM

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TABLE 4.3-3

RADIATION MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

| <u>INSTRUMENT</u> | <u>CHANNEL CHECK</u> | <u>CHANNEL CALIBRATION</u> | <u>CHANNEL FUNCTIONAL TEST</u> | <u>MODES IN WHICH SURVEILLANCE REQUIRED</u> |
|--------------------------------|----------------------|----------------------------|--------------------------------|---|
| 1. AREA MONITORS | | | | |
| a. Containment | | | | |
| i. Purge & Exhaust Isolation | S | R | M | 6 |
| b. Containment Area High Range | S | R | M | 1, 2, 3, & 4 |
| 2. PROCESS MONITORS | | | | |
| a. Containment | | | | |
| i. Gaseous Activity | | | | |
| a) RCS Leakage Detection | S | R | M | 1, 2, 3, & 4 |
| ii. Particulate Activity | | | | |
| a) RCS Leakage Detection | S | R | M | 1, 2, 3, & 4 |
| b. Noble Gas Effluent Monitors | | | | |
| i. Main Vent Wide Range | S | R | M | 1, 2, 3, & 4 |
| ii. Main Steam Header | S | R | M | 1, 2, 3, & 4 |

CALVERT CLIFFS - UNIT 1

3/4 3-28

Amendment No. 99, 109, 118, 120

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TABLE 3.3-6 (Continued)

TABLE NOTATION

- ACTION 14 - With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, comply with the ACTION requirements of Specification 3.4.6.1.
- ACTION 16 - With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, comply with the ACTION requirements of Specification 3.9.9.
- ACTION 30 - With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, initiate the preplanned alternate method of monitoring the appropriate parameter(s), within 72 hours, and:
- 1) either restore the inoperable channel(s) to OPERABLE status within 7 days of the event, or
 - 2) prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within 30 days following the event, outlining the action taken, the cause of the inoperability, and the plans and schedule for restoring the system to OPERABLE status.