



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001  
AREA CODE 716-546-2700



February 7, 2001

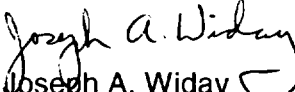
US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Guy S. Vissing  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for January, 2001  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of January, 2001.

Very truly yours,

  
Joseph A. Widay  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Guy S. Vissing (Mail Stop 8C2)  
Project Directorate I-1  
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission  
Region I  
475 Allendale Road  
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

TE24

# OPERATING DATA REPORT

-1-

50-244

February 7, 2001

COMPLETED BY:

John V. Walden  
John V. Walden

TELEPHONE (716) 771-3588

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period: January, 2001
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>744.0</u>	<u>744.0</u>	<u>223006.2</u>
6. Hours Generator On-line	<u>744.0</u>	<u>744.0</u>	<u>219890.1</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>363156.0</u>	<u>363156.0</u>	<u>99562437.8</u>

\*\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244  
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT  
 DATE: February 7, 2001  
 COMPLETED BY: John V. Walden  
 TELEPHONE: (716) 771-3588

**UNIT SHUTDOWN**

**REPORTING PERIOD:** January, 2001  
 (Month/Year)

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON <sup>(1)</sup>	METHOD OF SHUTTING DOWN <sup>(2)</sup>	CAUSE/CORRECTIVE ACTIONS  COMMENTS

**SUMMARY:**

The unit operated at full power from the start of the year until January 27, 2001. Failure of a mechanical shaft seal on the 'B' Heater Drain pump forced a power reduction to 60% at 0620 on January 27. Power was further reduced to 47% power to perform 'B' Feedwater pump maintenance. The unit was returned to full power on January 28 at 1210 and remained at full power for the remainder of the month. Average power for the month was 98.1%.

**(1) Reason**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) Method**

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)