



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001
AREA CODE 716-546-2700



February 7, 2001

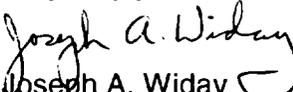
US Nuclear Regulatory Commission
Document Control Desk
Attn: Guy S. Vissing
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for January, 2001
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of January, 2001.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Guy S. Vissing (Mail Stop 8C2)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

TE24

OPERATING DATA REPORT

-1-

50-244

February 7, 2001

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period: January, 2001
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>744.0</u>	<u>744.0</u>	<u>223006.2</u>
6. Hours Generator On-line	<u>744.0</u>	<u>744.0</u>	<u>219890.1</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>363156.0</u>	<u>363156.0</u>	<u>99562437.8</u>

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: February 7, 2001
 COMPLETED BY: John V. Walden
 TELEPHONE: (716) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: January, 2001
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

SUMMARY:

The unit operated at full power from the start of the year until January 27, 2001. Failure of a mechanical shaft seal on the 'B' Heater Drain pump forced a power reduction to 60% at 0620 on January 27. Power was further reduced to 47% power to perform 'B' Feedwater pump maintenance. The unit was returned to full power on January 28 at 1210 and remained at full power for the remainder of the month. Average power for the month was 98.1%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)