STONE & WEBSTER ENGINEERING CORPORATION CALCULATION TITLE PAGE

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CALCULATION OBJECTIVE

The objective of this calculation is to support the estimated dose rates and integrated doses documented in the PFSF SAR (Reference 1) to PFSF workers who are assumed to clear debris that is blocking or partially blocking storage cask inlet ducts.

BACKGROUND / HISTORICAL INFORMATION

Section 8.1.3 of the PFSF SAR, "Partial Blockage of Storage Cask Air Inlet Ducts", indicates that a worker postulated to spend one-half hour clearing inlet ducts for a cask with 50% of its inlet ducts blocked would accrue approximately 35 mrem to the hands and forearms and approximately 25 mrem to the chest and body from the cask with blockage and from adjacent casks. Section 8.2.8 of the PFSF SAR, "100% Blockage of Air Inlet Ducts", indicates that workers clearing inlet ducts would accrue double the doses estimated in Section 8.1.3, characterizing this as "approximately 70 person-mrem".

PFSF SAR Section 7.4, "Estimated Onsite Collective Dose Assessment", states "Conservatively assuming that 5 percent of the 4,000 casks require clearing of debris from the inlet ducts once a year at 10 minutes each, in a dose field of 15 mrem/hr, an additional annual dose of 0.5 person-rem is estimated." This Section 7.4 estimate was performed for different assumed characteristics (lower burnup and longer cooling time) of the spent fuel than the Chapter 8 accident analysis estimates.

For the purpose of estimating worst case dose rates and integrated doses for the PFSF accident analysis, the Chapter 8 cases assume that the storage cask whose inlet ducts are being cleared contains design basis fuel and nearby casks contain spent fuel with above average source strength. The Chapter 7 case assumes that the storage cask whose inlet ducts are being cleared and surrounding casks all contain "typical" spent fuel, whose characteristics are discussed below, for the purpose of estimating realistic or expected dose rates and personnel doses for use in the PFSF annual exposure estimate.

CALCULATION METHOD / ASSUMPTIONS

Section 5 of the HI-STORM and TranStor Storage Cask SARs (References 2 and 3) identify conservative dose rates calculated on the surfaces and at 1 meter from single storage casks, assuming the casks contain canisters loaded with each vendor's design basis fuel, but do not identify dose rates at other relatively short distances representative of dose rates to workers located on a storage pad

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conservative from the stora having differe the accident a	methods were used age casks, assuming ent characteristics to	to estimate dose rat casks at the PFSF obtain a conservativ	nis reason, simplistic tes at distances of in are loaded with sper /e dose estimate for or use in the integrate	terest nt fuel use in
both the accid	assumptions are co dent analysis cases i estimate in Chapter 7	in Chapter 8 and the	ct blockage cases ar case for the annual	nalyzed, onsite
HI-STORM based on calculated design bas TranStor s dose rates cask conta time do no storage ca time; but d PWR fuel that the sto	A storage casks con Tables 7.3-1 and 7.3 maximum dose rate sis fuel are higher the storage casks contain on contact and at 1 aining PWR spent fu ot differ significantly sk containing BWR lose rates on contact than a cask containing	taining PWR spent f B-2 of the PFSF SAF as from HI-STORM s an calculated maxim ning design basis fu meter from the side el with 45 GWd/MTI from those associat spent fuel with the s t with the bottom ver ng BWR fuel. For th kage, as well as nea	ge casks are assume iuel. This assumption R, which indicate that storage casks contain num dose rates from el. Based on Table 7 e of a HI-STORM sto U burnup and 5 year ted with a HI-STORM ame burnup and coo nt are significantly hig nese reasons it is ass arby storage casks, a	n is ning 7.3-1, rage cooling A bling gher for sumed
whose inle blocked inl inches awa (1 meter) f pad. For p blockage, i	t ducts are being cle et ducts spends 100 ay from the affected rom the nearest cas purposes of estimatir it is conservatively as	eared, it is assumed % of the time at a p cask, toward the pa k in the opposite col ng doses from the ca ssumed that the wor	r from casks near the that the worker clear oint located approxin d centerline, and 39 umn on the same sto ask whose inlet ducts rker's body is in conta in contact with the in	ing the nately 9 inches prage s have act with
nearest ca Dose Rate or dose rat	sk in the opposite co s on Contact and at es are scaled from c	olumn are taken fron One Meter From a I Jose rates given in tl	sk and at 1 meter fro n Table 7.3-1, "Maxin HI-STORM Storage (his table to obtain do an the design basis f	num Cask", se rates

							
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Follo Secti • A m fo • TI fu	 Dose rates at distances beyond 1 meter from the casks are not presented in the PFSF SAR, nor in the HI-STORM or TranStor Storage Cask SARs. Therefore, simplistic conservative methods are used to estimate dose rates at distances of interest. It is assumed that dose rate falls off with distance as 1/r (Reference 4, thumb rule for dose rate vs. distance from a line source), where r is distance from the outer surface of the storage cask. Reference 4 (Chapter 11) states that for a disk source or cylindrical source, "The dose rate falls off a little faster than 1/r but not as fast as 1/r²." Since the fuel in the canister contained in a storage cask represents a cylindrical source, use of a line source to approximate dose rates vs. distance may be somewhat conservative but is not unreasonable. Reference 4 also discusses dose rates vs. distance from a point source, and states (Chapter 5): "As long as the distance away from the source is at least three times the longest dimension of the source, then inverse square law calculations will give the correct answer to within a percent." PWR fuel assemblies are approximately 15 ft high. Therefore, it is considered that it is reasonable to treat the source as a line source and not as a point source out to a distance of 45 ft (3 times source height). Following are key assumptions for the accident analysis scenarios evaluated in Sections 8.1.3 and 8.2.8 of the PFSF SAR: As stated in PFSF SAR Section 8.1.3, it is assumed that it takes a worker 30 minutes to clear inlet ducts from a cask with complete blockage of two of the four air inlet ducts. The storage cask with duct blockage is assumed to contain design basis PWR 						
as di	 Nearby storage casks are assumed to contain PWR fuel having 40 GWd/MTU burnup and 10 year cooling time, conservative average PFSF fuel. This assumption is based on the following statements from PFSF SAR Section 7.3.3.5: 						
e ye re	nrichmen ears (as d easonable	J burnup and 10-yea It assumed for this b compared to 5-year	ar cooled PWR fuel, purnup. A more real cooled reference fu 000 loaded storage	istic cooling time of el) is used since it is casks are stored at t	10 s not		

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available minimum is 10 yea SNC's Tr storage c 200 cask be filled. for the 4,0 expected represent Following are evaluated in S • As stated minutes to • The storag PWR fuel based on R "Dose rat are based Fuel with fuel that estimates realistic."	to be stored at the cooling time require rs for the Holtec HI- anStor shipping cas ask loading rate at the s per year, which at Therefore, a 10-yea 000-cask PFSF arran to be much greater to be much greater the conservative burn these characteristic will be contained based on fuel with	PFSF is over 10 yea ement for transportin STAR shipping cash sk system; and (3) th the PFSF is one cash this rate would take in cooling time is correly since the actual a than 10 years. 40 (nup for the majority for the annual onsi SF SAR: ion 7.4, it is assum a single cask having ockage and nearby c TU burnup and 20 7.4, which states the oth gamma and ne 35 GWd/MTU burnut cs is considered to in canisters handle th these characteri	utron flux compone up and 20-year cool be representative c ed at the PFSF a stics are considere	ors' WR fuel 's for num or about FSF to ervative is ered to PFSF." sessment vorker 10 ckage. o contain This is ents, and ing time. of typical nd dose ed to be
Nuclear Fuel I (Reference 8) U.S. This rep- associated wit spent fuel inve 19,000 metric reactors (BWF approximately capacity of the storage of son entire inventor	Discharges from U.S , provides information ort was reviewed to the spent fuel involution of uranium (M Rs) approximately 1 30,000 MTU. This of PFSF. While it is in the of this spent fuel by, data associated v	5. Reactors - 1994", on regarding charac evaluate average b entory at the end of zed water reactors (TU), and the inventor 1,000 MTU, for a tot spent fuel inventory recognized that prov and the PFSF will r with this spent fuel is	Report entitled "Sper published in Februa teristics of spent fue purnups and cooling 1994. At this time, (PWRs) was approx by from boiling wate tal inventory of y represents 75% of visions already exist not furnish storage for s considered repres The weighted average	ary 1996 el in the time the imately er the for or this entative

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burnup (weighted by MTU) for the BWR spent fuel inventory in the U.S. was calculated from Table 6 of the above referenced DOE Report to be approximately 23.8 GWd/MTU, and the weighted average burnup for the PWR spent fuel inventory in the U.S. was calculated from Table 7 of this report to be approximately 32.4 GWd/MTU.

Weighted average cooling times were also calculated from the data presented in Tables 6 and 7 of the DOE Report, conservatively assuming that the PFSF receives 2,000 MTU of spent fuel each year, beginning in the year 2002, until all 30,000 MTU have been received (in year 2016). It was assumed that the older spent fuel, whether BWR or PWR, is received first. Based on these assumptions, the weighted average cooling time for spent fuel assumed to be received at the PFSF was calculated to be 23.0 years.

Because of the large inventory of spent fuel taken into account (approximately 30,000 MTU), this is considered to be a reasonable representation of typical fuel that will be received at the PFSF. Based on this evaluation, the 35 GWd/MTU burnup and 20-year cooling time spent fuel assumed in the onsite dose assessment is considered to be representative of typical fuel expected to be received at the PFSF whose use will result in reasonably accurate occupational exposure estimates.

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REF	ERENCE	<u></u>				
1.	Private F 72-22.	Fuel Storage Facility	v Safety Analysis	Report, Rev. 0, Do	ocket No.	
	Transfer	afety Analysis Repo Operation Reinforce Holtec Report HI-95	d Module Cask Sys	stem (HI-STORM 10	0 Cask	
	Safety Analysis Report for the TranStor Storage Cask System, SNC-96-72SAR, Sierra Nuclear Corporation, Docket 72-1023, Revision B, March 1997.					
4.	Gollnick, Daniel A., "Basic Radiation Protection Technology", 3rd Edition, Published by Pacific Radiation Corporation, July 1994.					
1	Sierra Nuclear Corporation Design Calculation No. PFS01.10.02.03, Revision 0, Private Fuel Storage SKYSHINE-II ISFSI Dose Rate Calculation (4000 Casks), April 10,1997.					
	DOE/RW-0184-R1, Characteristics of Potential Repository Wastes, Office of Civilian Radioactive Waste Management, U.S. Department of Energy, July 1992. Light Water Reactor Radiological Computer Database for Generic PWR Spent Fuel.					
7. I I	NRC NUF	REG-1567, Standard (Draft Report for Cor	Review Plan for S mment), October 19	pent Fuel Dry Stora 996.	ge	
[Departme	F/96-01, Report by t int of Energy, "Spent blished February 199	Nuclear Fuel Disc	tion Administration of harges from U.S. Re	of the eactors -	

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05996.02 Rad. Protection UR-5 N.A. CONCLUSION Following is a summary of the results of this calculation: Accident Analysis For the accident analysis case involving partial blockage of inlet ducts, it is assumed that an operator spends 30 minutes in the vicinity of a storage cask containing design basis fuel having dose rates of approximately 30 mrem/hr on contact with the side and 50 mrem/hr on contact with the inlet ducts (PFSF SAR Table 7.3-1). The accident analysis assumed an additional 20 mrem/hr general area dose rate from nearby storage casks, resulting in total dose rates of 50 mrem/hr whole body and 70 mrem/hr to the hands and forearms cleaning debris near the inlet ducts. The one-half hour assumed exposure time produces integrated dose to a worker of 25 mrem to the whole body and 35 mrem to the extremities, as presented in Section 8.1.3 of the PFSF SAR. An objective of this calculation document is to check the validity of the assumed 20 mrem/hr general area dose rate.						
This calculation determined that the dose rate from nearby casks having a direct radiation path to the assumed worker location would be 33.9 mrem/hr if nearby casks are assumed to contain design basis fuel, which was considered to be overly conservative. While it is assumed that the affected cask contains design basis fuel, it is assumed that nearby casks contain the conservative average PFSF fuel, with 40 GWd/MTU burnup and 10 year cooling time. Scaling down direct radiation dose rates from nearby casks to account for this "cooler" fuel results in a calculated direct dose rate of 16.54 mrem/hr from nearby casks. This was multiplied by a factor of 1.25% to account for scattered radiation at the assumed worker location from canisters which do not have a line-of-sight radiation path to the assumed worker location, resulting in a total estimated dose rate from nearby casks of 20.7 mrem/hr. Based on this calculation, the value of 20 mrem/hr from contribution of nearby casks assumed in the PFSF accident analysis is reasonable.						
For the integra	Integrated Personnel Dose Estimate For the integrated personnel dose estimate in Section 7.4 of the PFSF SAR, it is assumed that for routine clearing of debris from inlet ducts of 5% of the casks					
stored at the F radiation field operator locat	PFSF annually takes of approximately 15 ion used in the accio	an operator about 1 mrem/hr. Based or lent analysis, the do	lucts of 5% of the ca 10 minutes per cask in the same assumed se rate at this point i isters having line-of-	in a I Is		

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radiation path to the assumed worker location), assuming the affected cask and nearby casks contain design basis fuel. In order to obtain a realistic dose estimate to workers performing routine tasks, it was assumed that the affected cask and nearby casks contain typical PFSF fuel, with 35 GWd/MTU burnup and 20 year cooling time. Scaling down direct radiation dose rates from the affected cask whose inlet ducts are being cleared and nearby casks to account for this "cooler" fuel results in a calculated direct dose rate of 8.6 mrem/hr. This was multiplied by a factor of 1.25% to account for scattered radiation at the assumed worker location from canister which do not have a line-of-sight radiation path to the assumed worker location, resulting in a total estimated dose rate from the affected cask and nearby casks of 10.8 mrem/hr. Based on this calculation, the value of 15 mrem/hr assumed in Section 7.4 of the PFSF SAR for the annual onsite worker dose assessment is reasonable, and somewhat conservative, for typical fuel.

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Accident Ana	lysis			
PFSF SAR S	ection 8.1.3.4 states	s the following:		
"Once an debris or o provided f outside an air inlets a a worker o worst case vent inlets dose rates 1 and 7.3- forearms a cask with I Based on Sec a person sper The TranStor clean the vent on the vent inlestimate for th From PFSF S storage cask, mrem/hr, and mrem/hr. The fuel with 45 G of the PFSF S which is an es with surroundi have 40 GWd/ at the extremit and the total d exposure time and 25 mrem f	obstruction has bee other foreign materia or all air inlets, material or all air inlets, material or all air inlets, material of may be removed and may be removed are higher than the mo- clearing the vents will e estimate, it is assu- requires up to 30 m s associated with a size 2), a worker could a and approximately 2 blockage and from a ction 11.1.2.3 of the nds 30 minutes in the SAR characterizes its, assuming the per- lets the entire time. The time required to r AR Table 7.3-1, whi the dose rate on co- se are maximum do Wd/MTU burnup and SAR that surrounding stimated average do ing casks loaded wit /MTU burnup and 10 ties involved in clear lose rate at the who produces integrate to the whole body	en identified, PFSF p al blocking the ducts erial blocking inlet d by hand or hand-he nominal dose rates a ill be subject to about med that a worker h inutes to clear the storage cask contain accrue approximatel 5 mrem to the chess adjacent casks." TranStor SAR (Ref e radiation field clear this as a "worst cas rson is kneeling nex This is considered emove blockage from ich assumes design ntact with the bottom ntact with the side of ose rates associated d 5-year cooled. It g casks contribute a se rate to a person the conservative for 0 years cooling time ning the blocked inle le body is 30 +20 = d doses of 35 mrem	bersonnel will removes. Since screening i ucts is expected to be add tools. Dose rates at the storage cask we- ve-normal dose rate kneeling with hands vents. Assuming the hing design fuel (Tal by 35 mrem to the has at and body from the erence 3), it is assume at and body from the erence 3), it is assume at and body from the erence 3), it is assume at and body from the erence 3), it is assume to be a conservative of the cask with his to be a conservative of the cask with his to be a conservative of the cask is nearly d with design basis I was estimated in Ch an additional 20 mre located in the cask at "average" fuel (assume). Thus, the total do ets is 50 + 20 = 70 m 50 mrem/hr. One-h in to the hands and for the to the affected cash	s be on the at the walls, so s. As a on the highest bles 7.3- ands and storage med that ucts. ime to s hands ducts. TORM 30 PWR hapter 8 m/hr, array, imed to ose rate nrem/hr, half hour orearms
be checked by	r first calculating dos	se rates from adjace	ent casks assuming	that

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assumption the burnup and 14 sight of the lo- estimated ass storage casks from the cask calculated sid center spacing surfaces of ac It is assumed blockage is ne affected cask, than one ft fro assumed), wh cask in the op taken to be 14	hat the casks are load 0 years cooling time cation where the op suming that dose rate the same as for a line outer surface. HI-S e dose rates) are ap g on the storage part djacent casks are ap that the body of the ear the center of a s as shown in Figure in the cask with blo- ich locates the body posite column on th L21 mrem/hr (13.66	aded with "cooler" fi e. Dose rates from erator is assumed to ses fall off with distance source, 1/r, when STORM storage cas oproximately 11 ft in ds is 15 ft (PFSF S. oproximately 4 ft ap torage pad, due ea e 1. The operator's ckage (contact dose y approximately 1.0 e storage pad. Dose gamma and 0.55 r	ose rates to account uel having 40 GWd/ nearby casks within to work are conserva- ince from the cylind re r is the distance a sks (which have the n diameter and cent AR Section 10.2.1.6 art. next to the cask with st of the center of th body is assumed to e rates are conserva meter from the nea se rates at 1.0 meter neutron) for a HI-ST PFSF SAR Table 7.	MTU line-of- atively rical way highest er-to- b), so the be less atively arest er are ORM
assigns identi- the assumed of canisters have dose rates from numbered 1 a assumed work and cask no. 6 and 9 are com these canister intervening ca blocks the can adjacent to the to pass throug worker location of the nearby of direct radiation	fication numbers to operator location to a direct radiation p m each of these cas nd 8 in Figure 1 are ker location by intern 5 shields cask no. 8 pletely shielded wit s to the assumed w sks (cask no. 4 bloc ister in cask no. 9). affected cask, radi h the concrete walls n (or scatter off othe casks was neglected p path (cask no.s 1,	casks near the affe the surfaces of nea eath are given in Ta sks. Direct radiation substantially shield vening casks (cask), while radiation fro h no direct path for orker location witho eks the canister in c Even for casks no jation from a portion s of the affected case of casks). For cons d for all casks whos 3, 4, 5, 6, 7, and 8)	4.2-7 of the PFSF s acted cask. Distance arby storage casks v ble 1, along with cal n from the <u>canisters</u> ded (>75%) from the no. 3 shields cask r om the canisters in o radiation to travel fr out passing through ask no. 2, and cask .s 4 and 7 which are n of the canister would sk to reach the assu ervatism, this self sl se canisters have so o, and it is assumed aven casks has a direct the set of the casks has a direct the set of the casks has a direct the set of the casks has a direct the set of the casks has a direct the set of the casks has a direct the set of the cask has a direct the set of the casks has a direct the set of the cask has a direct the set of the casks has a direct the casks has a	es from vhose lculated in casks on. 1, casks 2 rom no. 7 e uld have umed hielding ome l that all

Radiation from canisters in casks no.s 2 and 9 and other casks on nearby storage pads that do not have a direct path to the assumed worker location

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would be substantially shielded by the intervening casks and direct radiation would not contribute significantly to the dose rate (scattered radiation is considered later). This is the result of the massive design of the storage casks, with the HI-STORM cask having walls 26-3/4 inch thick concrete and 2-3/4 inch thick steel (2 inch inner shell and 3/4 inch outer shell), and the TranStor cask having walls 29 inch thick concrete and 2 inch thick steel (inner shell). For comparison purposes, 8.1 inch concrete and 2.7 inch iron would each attenuate the gamma radiation intensity from a Co-60 source (average energy gamma is 1.25 MeV) by a factor of 10 (these are 1/10 thicknesses of material per Reference 4), without consideration for shielding buildup factors. Gamma radiation (which comprises over 95% of the dose rate from a storage cask) would be decreased by at least a factor of 100 and the neutron dose rate would also be substantially reduced (since concrete is an excellent neutron shield) with radiation passing through only one wall thickness of either vendor's storage cask system. For the most part, direct radiation from nearby canisters shielded from the assumed worker location would have to pass through two wall thicknesses, and possibly the intervening canister (depending on the geometry from source location to dose receptor). Therefore, it is justified to consider that the contribution of direct radiation from canisters blocked by intervening casks is negligible in comparison to casks whose canister have a line-of-sight path to the assumed worker location. Complete blockage of direct radiation by intervening cask/canisters is also an assumption in Sierra Nuclear Corporation's (SNC) calculation to assess dose rates from the array of 4,000 storage casks at the PFSF (Reference 5), which states:

"Due to the close proximity of the casks, the cask side dose rate contributions from all casks except those on the edge of the ISFSI are assumed to be completely blocked by other casks. Thus, for a detector at some distance from a given side of the ISFSI, only the casks in the 'front row' of the ISFSFI will contribute to the cask side dose rate component."

The following Table 1 identifies the distances and calculated dose rates at the assumed worker location from nearby casks whose canisters have some degree of direct radiation path to this location, based on the assumption that there is no attenuation of radiation by intervening casks which would shield the radiation from a portion of the canisters. As noted previously, dose rates are calculated assuming that dose rates decrease linearly with distance (1/r rule for a line source) from the surface of the cask given that the dose rate at 1.0 meter (3.28 ft) from a cask containing design basis fuel is 14.21 mrem/hr (PFSF SAR Table 7.3-1).

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Ta	Table 1 Calculated Dose Rates to an Operator Clearing Blocked Inlet Ducts, from Casks Near the Affected Cask								
	Cask Number, from Figure 1	Distance to Assumed Work Location from Center of Cask	er Surface of (from Assum Worker Loc	Surface of Cask from Assumed Worker Location		rom ation			
	1	(feet) 39.97 17.37		34.47		ur)			
	<u>3</u> 4		11.87		3.93 4.34				
	5 8.75 6 17.37		<u>3.28</u> 11.87		14.21 3.93				
	7 16.25 8 31.25		<u> </u>		4.34 1.81				
				Total =	33.91				

The 33.9 mrem/hr value is calculated based on the assumption that the casks in the vicinity of the cask with blockage also contain design basis fuel, which is considered overly conservative for estimating dose resulting from the task of clearing debris from inlet ducts. Therefore, scaling factors are applied to assess dose rates assuming nearby casks contain conservative average PFSF fuel assumed to have 40 GWd/MTU burnup and 10 year cooling time rather than design basis fuel. These scaling factors are calculated using source data obtained from the OCRWM LWR Database (Reference 6) using the scaling method applied by Sierra Nuclear Corporation and discussed in Section 5.4.1 of the TranStor SAR (Reference 3). Source data obtained from the OCRWM LWR

The following table compares a key portion of the gamma source energy spectrum associated with HI-STORM design basis PWR fuel having 45 GWd/MTU burnup and 5 year cooling time with that associated with PFSF fuel assumed to have 40 GWd/MTU burnup and 10 year cooling time. Gamma energy spectra are compared, and not simply the total gamma production rate, since the fraction of total energy contributed by each energy bin varies significantly with burnup and cooling time.

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Table 2 <u>[</u> <u>a</u>	Determination of Gaind 10-Year Cooled	mma Scaling Facto Fuel	or for 40 GWd/MTU	Burnup			
Average Ene (MeV)	Average Energy45 GWd/MTU, 5-yr cooled, 3.7% enrichment (photons/sec per metric ton heavy metal)		MTU, Ratio of cooled, photons/ prichment 40 GWd sec per h heavy	[/] sec /45 GWd			
0.575	7.221 E+15			1			
0.850	1.825 E+15			1			
1.250	7.531 E+14			1			
1.750	1.079 E+13			1			
2.250	4.551 E+12						
2.750	<u>1.638 E+11</u>						
3.50	2.101 E+10	7.530 E+8	3.58 E-2				

The highest ratio of the gamma source strengths is 5.566 E-1 photons/sec, associated with the relatively low average energy of 0.575 MeV. Section 9.4.2.1 of NRC NUREG-1567 (Reference 7), states "In general, only gamma sources with energies from approximately 0.8 to 2.5 MeV will contribute significantly to the dose rate through typical types of shielding, however all energy ranges should be included in shielding calculations." Considering that the 0.575 MeV average energy bin will not contribute significantly to dose rates outside the storage cask, the highest ratio of the 40 GWd/45 GWd sources is associated with the 1.250 MeV energy bin, having a ratio of 4.75 E-1. This ratio (scaling factor) is conservatively applied to the total gamma dose rate to scale dose rates from all gamma energies from those associated with 45 GWd/MTU 5-year cooled fuel to those applying to 40 GWd/MTU 10-year cooled fuel.

In order to assess dose rates associated with neutrons, it is not necessary to compare neutron energy spectra, since the fraction of total energy contributed from each energy bin does not vary significantly with burnup and cooling time (Section 5.2.2 of Reference 3). For this reason, only the total neutron source strengths extracted from the OCRWM LWR Database for fuel having the two different characteristics are compared. The database indicates that PWR fuel having 45 GWd/MTU 5-year cooled fuel emits 8.340 E+8 neutrons/sec per metric ton heavy metal, while the 40 GWd/MTU 10-year cooled fuel emits 6.757 E+8 neutrons/sec per metric ton heavy metal, resulting in a 40 GWd/45 GWd neutron source ratio of 8.10 E-1. This factor is conservatively applied to the total neutron dose rate associated with storage casks containing design basis fuel to scale neutron dose rates from those associated with 45 GWd/MTU 5-year cooled fuel

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to those applying to 40 GWd/MTU 10-year cooled fuel. From PFSF SAR Table 7.3-1, the 14.21 mrem/hr value at 1 meter from the sides of a storage cask consists of 13.66 mrem/hr gamma (96.1%) and 0.55 mrem/hr neutron (3.9%). The 33.9 mrem/hr total dose rate from casks adjacent to the affected cask has the same fraction of gammas and neutrons, with gamma comprising 32.6 mrem/hr and neutron 1.3 mrem/hr. Applying the scaling factors derived above results in dose rates of: gamma dose rate = (32.6 mrem/hr) (4.75 E-1) = 15.49 mrem/hr neutron dose rate = (1.3 mrem/hr) (8.10 E-1) = <u>1.05 mrem/hr</u> total dose rate from adjacent casks = 16.54 mrem/hr Besides the casks considered above that have a line-of-sight path from their canister to the worker, it is assumed that scattered radiation from casks whose canisters are shielded from the worker by intervening casks contribute an additional 25% to the overall dose rate, so the total dose rate (direct + scattered radiation) from casks other than that whose inlet ducts are being cleared would be approximately (16.54) (1.25) = 20.7 mrem/hr. Based on this calculation, the 20 mrem/hr estimated contribution from casks in the vicinity of the affected cask						
Integrated Pe	rsonnel Dose Asses	sment				
PFSF SAR S	ection 7.4 states:					
"Conservatively assuming that 5 percent of the 4,000 casks require clearing of debris from the inlet ducts once a year at 10 minutes each, in a dose field of 15 mrem/hr, an additional annual dose of 0.5 person-rem is estimated."						
This assessment is concerned with average dose rates from routine clearing of small amounts of debris from inlet ducts and not worst case conditions. It is assumed that quarterly visual surveillances of the storage casks and pads identify 200 casks each year that have accumulation of debris at the inlet ducts. It is considered reasonable that, on average, one worker with a hand tool (e.g. rake or shovel) can clean up debris near the inlet ducts of a single storage cask in 10 minutes. The 15 mrem/hr is an estimated average dose rate to a person located in the cask array from the affected cask as well as nearby casks, with the affected cask as well as nearby casks all assumed to be loaded with typical fuel. This estimate is checked in the following paragraphs using the dose rates at distance assumptions for the same assumed worker location described above for the accident analysis case. Dose rates are scaled down from those						

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		CALC	ULATION I	DENTIFICATIO	N NUMBER		
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associated w assumed to t years cooling As discussed	be loaded v g time.	with typica	al fuel h	aving 35 GN	Vd/MTU I	ournup and	20
assumed tha having debris casks, which the opposite the cask bein cask in the op these casks of be 30 mrem/I being worked of-sight radia total dose rat using source PWR fuel hav associated w year cooling to included in At table:	s at the inle locates the column on ng worked, pposite col contain des hr from cor d, and a tot tion path fr e of 30 + 3 data obtai ving 45 GV ith typical I time. Source	et duct ne e body ap the stora and 11.9 fumn on the sign basis ntact (con al of 33.9 rom the ca et a 64 m ned from Vd/MTU b PFSF fue ce data ol	ar the co proxima ge pad, ft from the he same fuel, do servativ mrem/h anisters rem/hr. the OCI purnup a l assum btained	enter of a st ately 1.0 me 10.8 ft from the two casis estorage pa ose rates we ely assume or from near to the assu Scaling fac RWM LWR and 5 year c ed to have 3 from the OC	orage par ter from t the two ks adjace ad (Table ere previo d) with th by casks med work tors are a Database ooling tim 35 GWd/N CRWM LV	d supportin he nearest casks adjac nt to the ne 1). Assum usly calcula e side of th having son cer location gain calcul e, to scale f he to that MTU burnup VR Databa	g 8 cask in cent to earest ing all ated to e cask ne line- , for a lated rom o and 20 se is
Table 3 <u>D</u> able 3	Determinati Ind 20-Yea	on of Gar r Cooled	<u>nma Sc</u> Fuel	aling Factor	<u>for 35 G</u>	Wd/MTU B	
Average Ene	aray A5						urnup
1		GWd/M	•	35 GWd/N	•	Ratio of	
(MeV)	5- 3. (pl	yr cooled, 7% enrich hotons/se	iment ec per	20-year co 3.43% enr (photons/s	ooled, ichment ec per	Ratio of photons/s 35 GWd/4	ec
(MeV)	5 3. (pl me	yr cooled, 7% enrich hotons/se etric ton h	iment ec per	20-year co 3.43% enr (photons/s metric ton	ooled, ichment ec per	photons/s	ec
	5- 3. (pl me	yr cooled, 7% enrich hotons/se etric ton h etal)	iment ec per leavy	20-year co 3.43% enr (photons/s metric ton metal)	ooled, ichment ec per heavy	photons/s 35 GWd/4	ec I5 GWd
(MeV) 0.575 0.850	5	yr cooled, 7% enrich hotons/se etric ton h etal) 221 E+15	nment ec per neavy	20-year cc 3.43% enr (photons/s metric ton metal) 2.524 E+1	ooled, ichment ec per heavy 5	photons/s 35 GWd/4 3.495 E-1	ec I5 GWd
0.575	5 3. (pl me 7.2 1.8	yr cooled, 7% enrich hotons/se etric ton h etal) 221 E+15 825 E+15	nment ec per leavy	20-year cc 3.43% enr (photons/s metric ton metal) 2.524 E+1 5.149 E+1	ooled, ichment ec per heavy 5 3	photons/s 35 GWd/4 3.495 E-1 2.821 E-2	ec I5 GWd
0.575	5	yr cooled, 7% enrich hotons/se etric ton h etal) 221 E+15	nment ec per neavy	20-year cc 3.43% enr (photons/s metric ton metal) 2.524 E+1	ooled, ichment ec per heavy 5 3 3	photons/s 35 GWd/4 3.495 E-1 2.821 E-2 1.205 E-1	ec I5 GWd
0.575 0.850 1.250	5	yr cooled, 7% enrich hotons/se etric ton h etal) 221 E+15 325 E+15 531 E+14	nment ec per leavy	20-year cc 3.43% enr (photons/s metric ton metal) 2.524 E+1 5.149 E+1 9.075 E+1	ooled, ichment ec per heavy 5 3 3 2	photons/s 35 GWd/4 3.495 E-1 2.821 E-2	ec I5 GWd

Eliminating the 0.575 average energy bin due to its negligible contribution to dose rates outside the cask, the highest ratio of the gamma source strengths is

4.001 E+8

1.828 E+7

2.443 E-3

8.701 E-4

1.638 E+11

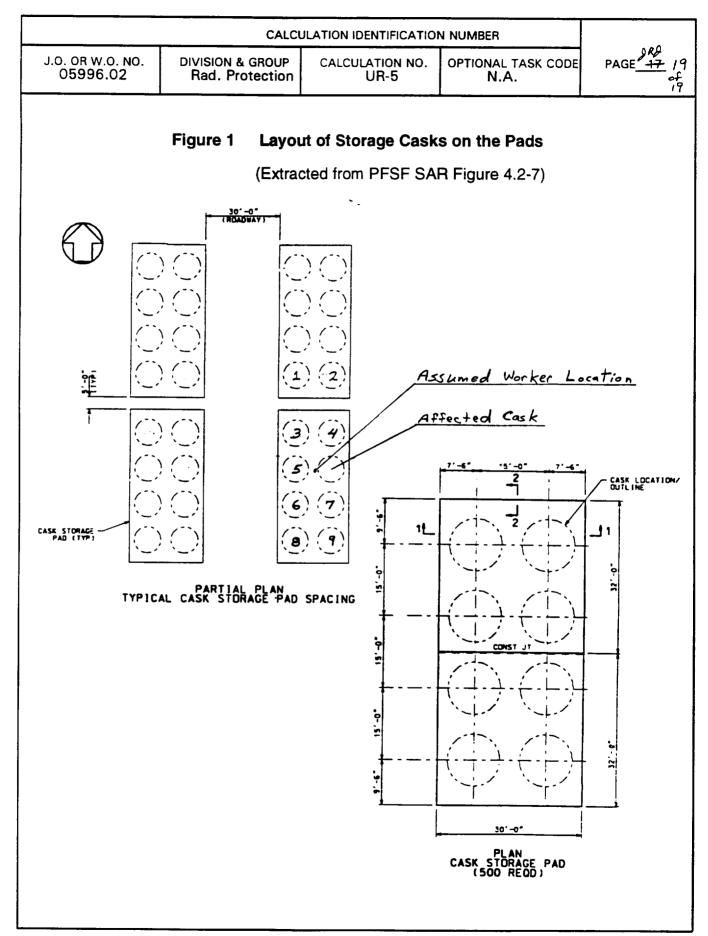
2.101 E+10

-

2.750

3.50

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associated with the 1.750 MeV energy bin, having factor is conservatively applied to the total gamma from all gamma energies from those associated wi cooled design basis fuel to those applying to 35 G ¹ The OCRWM LWR database indicates that PWR f year cooled fuel emits 8.340 E+8 neutrons/sec per the 35 GWd/MTU 20-year cooled fuel emits 1.786 ton heavy metal, resulting in a 35 GWd/45 GWd ne 2.14 E-1. The dose rate from the affected cask and nearby c contain design basis fuel is 64 mrem/hr. Using the (96.1%) and neutron (3.9%) radiation as in the pre gamma and 2.5 mrem/hr neutron. Applying the sc the cask whose inlet ducts are being cleared and th immediate vicinity for which at least a fraction of th to the assumed worker location results in the follow gamma dose rate = (61.5 mrem/hr) (1.31 E-1) = 8 neutron dose rate = (2.5 mrem/hr) (2.14 E-1) = 0	a ratio of 1.309 E-1. dose rate to scale do h 45 GWd/MTU 5-ye Vd/MTU 20-year cool uel having 45 GWd/M metric ton heavy met E+8 neutrons/sec per outron source ratio of asks assuming they a same fractions of gat rious case gives 61.5 aling factors derived a se seven casks in the e canisters have a dir ing: .06 mrem/hr .54 mrem/hr .60 mrem/hr .60 mrem/hr assumed that scatter rom the worker by inf erall dose rate, so the 1.25) = 10.8 mrem/hr.	ight red fuel. all ight rect path ight red tervening total . This annual is of 200



W-SNFP San Jose

Calc. No. 05996.02 - UR-5 Pg Al of AG

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Attachment A

LWR Radiological DATABASE PHOTONS REPORT REACTOR TYPE & BURNUP: PWR 45000 ENRICHMENT: 3.70% DECAY TIME: 5 YEARS The data is shown in Photons per second/MTIHM

ENERGY (MeV) PHO/SEC % TOTAL

1.000E-02	3.973E+15	21.73%	
2.500E-02	9.383E+14	5.13%	
3.750E-02	1.026E+15	5.61%	
5.750E-02	7.861E+14	4.30%	
8.500E-02	5.151E+14	2.82%	
1.250E-01	5.314E+14	2.91%	
2.250E-01	4.266E+14	2.33%	
3.750E-01	2.536E+14	1.39%	
5.750E-01	7.221E+15	39.50%	
8.500E-01	1.825E+15	9.98%	
1.250E+00	7.531E+14	4.12%	
1.750E+00	1.079E+13	0.06%	
2.250E+00	4.551E+12	0.02%	
2.750E+00	1.638E+11	0.00%	
3.500E+00	2.101E+10	0.00%	
5.000E+00	3.600E+07	0.00%	
7.000E+00	4.152E+06	0.00%	
9.500E+00	4.770E+05	0.00%	

TOTAL *1.826E+16 99.92%*

*This value was obtained by interpolating TOTALS values from ORIGEN2 run to the specific burnup/enrichment/decay time combination you specified. Percentages have been calculated from this interpolated value and may not add up to 100 percent in all cases. W-SNFP San Jose

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RADIO REACTOR TYP ENR DECAY	adiological DATABASE LOGICAL TOTALS REPORT E & BURNUP: PWR 45000 ICHMENT: 3.70% TIME: 5 YEARS
CURIES/MTIHM	°≒≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈≈
ACTIVATION PRODUCTS ACTINIDES AND DAUGHTERS FISSION PRODUCTS TOTAL	8.148E+03 1.441E+05 5.846E+05 7.373E+05
WATTS/MTIHM	
ACTIVATION PRODUCTS ACTINIDES AND DAUGHTERS FISSION PRODUCTS TOTAL	8.810E+01 4.900E+02 2.084E+03 2.667E+03
GRAMS/MTIHM	
ACTIVATION PRODUCTS ACTINIDES AND DAUGHTERS FISSION PRODUCTS TOTAL	4.403E+05 9.534E+05 4.625E+04 1.440E+06
NEUTRONS/MTIHM	
ALPHA, N NEUTRONS SPONTANEOUS FISSION NEUTRONS TOTAL NEUTRONS	1.463E+07 8.193E+08 8.340E+08
PHOTONS per Second/MTIHM	
TOTAL PHOTONS/SEC	1.828E+16
*Some of the above values were ob	tained by interpolating momnes welves f

*Some of the above values were obtained by interpolating TOTALS values f ORIGEN2 runs to the specific burnup/enrichment/decay time combination yo specified. 🗆

MAR-28-1997 12		ACTOR TYP ENR DECAY	UCLEAR CORP PHOTONS REPO YE & BURNUP: LICHMENT: TIME: WUN in Photons	PWR 40 3.023 10 YEARS		36 P.02
ENERGY (MeV)	PHO/SEC	8 TOTAL				Pg A3 of A6
고객계 참고 프로그램에 해야 고 경	}→#BEIII EIEEE	12 3 3 3 3 3 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	·보루폰류 참 마동원 문 관 방 것 같	: : : : : : : : : : : : : : : : : : : :	아마 ㅋㅋㅋㅋㅋㅋㅋㅋㅋㅋㅋㅋㅋㅋㅋㅋ	1222233
1.000E-02	2.179E+15	23.53%				
2.500£-02	4.669E+14	5.04%				
3.750E-02	5.846E+14	6.31%				
5.750E-02	4.362E+14	4.718				
8.500E-02	2.577E+14	Z.78%				
1.250E-01	2.568E+14	2.778				
2.250E-01	2.100E+14	2.27%				
3.750E-01	1.032E+14	1.118				
5.750E-01	4.019E+15	43.40%				
8.500E-01	3.859E+14	4.178				
1.250E+00	3.574E+14	3.86%				
1.750E+00	4.151E+12	0.04%				
2.250E+00	7.575E+10	0.00%				
2.750E+00	5.893E+09	0.00%				
∑ 3.500E+00	7.530E+08	0.00%				
5.000E+00	2.913E+07	0.00%				
7.000E+00	3.359E+06	C.00%				
9.500E+00	3.859E+05	0.00%				

TOTAL	9.261E+15	100.00%□

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RADIOLOGICAL TOTALS REPORT REACTOR TYPE 6 BURNUP: PWR 40000 ENRICHMENT: 3.02% DECAY TIME: 10 YEARS

Calc. No. 05996.02-4R-5 Rg A4 of A6 ⋍⋇⋧⋇⋧<mark>⋧⋈⋈</mark>⋧⋳⋧⋍⋧⋧⋍⋞⋧⋍⋍⋧**₽⋿⋛⋶⋷⋌⋌⋌⋍⋍**⋷∊⋍⋷⋍⋵⋵⋵⋍⋍⋧⋧⋧∊∊∊⋼∊∊∊∊∊∊∊∊∊∊∊∊∊ == CURIES/MTIHM ACTIVATION PRODUCTS 3.999E+03 ACTINIDES AND DAUGHTERS 1.180E+05 FISSION PRODUCTS 3.515E+05 TOTAL 4.735E+05 WATTS/MTIHM ACTIVATION PRODUCTS 4.476E+01 ACTINIDES AND DAUGHTERS 4.360E+02 FISSION PRODUCTS 1.058E+03 TOTAL 1.539E+03 GRAMS/MTIHM ACTIVATION PRODUCTS 4.403E+05 ACTINIDES AND DAUGHTERS 9.589E+05 FISSION PRODUCTS 4.111E+04 TOTAL 1.440E+06 NEUTRONS/MTIHM ALPHA, N NEUTRONS 1.295E+07 SPONTANEOUS FISSION NEUTRONS 6.627E+08 TOTAL NEUTRONS 6.757E+08 PHOTONS per Second/MTIHM TOTAL PHOTONS/SEC 9.261E+15D

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MAR-28-1997 12	REA	ACTOR TYPE & BU ENRICHMEN DECAY TIME:	DNS REPORT DRNUP: PW NT: 3.43	S	5206 P.04
ENERGY (MeV)	PHO/SEC	S TOTAL	No. 0599	6.02-UR-5	Pg A5 of A6
63			ĨĒÈZZ₽₽ <u>ġzze</u> en <u>ku</u> u	·····································	
1.000E-02	1.541E+15	26.88%			
2.500E-02	3.098E+14	5.40%			
3.750E-02	3.75ZE+14	6.55%			
5.750E-02	3.239E+14	5.65%			
8.500E-02	1.709E+14	2.98%			
1.250E-01	1.388E+14	2.421			
2.250E-01	1.435E+14	2.50%			
3.750E-01	6.044E+13	1.05%			
5.750E-01	2.524E+15	44.03			
8.500E-01	5.149E+13	0.90%			
1.250E+00	9.075E+13	1.58%			
1,750E+00	1.412E+12	J.02%			
2.250E+00	3.513E+08	0.00%			
2.750E+00	4.001E+08	0.00%			
3.500E+00	1.828E+07	0.001			
5.000E+00	7.547E+06	0.00%			
7.000E+00	8.698E+05	0.00%			
9.500E+00	9.989E+04	0.00%			

TOTAL *5.731E+15 99.99%*

*This value was obtained by interpolating TOTALS values from ORIGEN2 runs to the specific burnup/enrichment/decay time combination you specified. Percentages have been calculated from this interpolated value and may not add up to 100 percent in all cases.

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MAR-28-1997 12:03 SIERRA NUCLEAR CORP. 408 438 5206 P.05 RADIOLOGICAL TOTALS REPORT REACTOR TYPE & BURNUP: PWR 35000 ENRICHMENT: 3.43 DECAY TIME: 20 YEARS Calc No. 05996.02-UR-5 Pg Ab of Ab -----CURIES/MTIHM ACTIVATION PRODUCTS 1.146E+03 ACTINIDES AND DAUGHTERS 6.022E+04 FISSION PRODUCTS 2.355E+05 TOTAL 2.968E+05 WATTS/MTIHM ACTIVATION PRODUCTS 1.005E+01 ACTINIDES AND DAUGHTERS 2.632E+02 FISSION PRODUCTS 6.752E+02 TOTAL 9.505E+02 GRAMS/MTIHM ACTIVATION PRODUCTS 4.403E+05 ACTINIDES AND DAUGHTERS 9.636E+05 FISSION PRODUCTS 3.604E+04 TOTAL 1.440E+06 NEUTRONS/MTIHM ALPHA, N NEUTRONS 7.570E+06 SPONTANEOUS FISSION NEUTRONS 1.708E+08 TOTAL NEUTRONS 1.786E+08 PHOTONS per Second/MTIHM -TOTAL PHOTONS/SEC 5.732E+15

*Some of the above values were obtained by interpolating TOTALS values from ORIGEN2 runs to the specific burnup/enrichment/decay time combination you specified. \Box