

Tennessee Valley Authority, Post Office Box 2000, Spring City, Tennessee 37381-2000

10 CFR 50.4

JAN 1 U 2001

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk

Washington, D. C. 20555

Gentlemen:

WATTS BAR NUCLEAR PLANT (WBN) - DECEMBER 2000 MONTHLY OPERATING REPORT

Enclosed is the December 2000 Monthly Operating Report as required by WBN Technical Specification Section 5.9.4. If you have any questions concerning this matter, please call me at (423) 365-1824.

Sincerely,

P. L. Pace

Manager, Licensing and Industry Affairs

Enclosure

cc: See Page 2

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U.S. Nuclear Regulatory Commission Page 2

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#### cc (Enclosures):

NRC Resident Inspector Watts Bar Nuclear Plant 1260 Nuclear Plant Road Spring City, Tennessee 37381

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U.S. Nuclear Regulatory Commission Region II Sam Nunn Atlanta Federal Center 61 Forsyth St., SW, Suite 23T85 Atlanta, Georgia 30303

### **ENCLOSURE**

# TENNESSEE VALLEY AUTHORITY WATTS BAR NUCLEAR PLANT (WBN) MONTHLY OPERATING REPORT DECEMBER 2000

UNIT 1

DOCKET NUMBER 50-390

LICENSE NUMBER NPF-90

# OPERATIONAL SUMMARY DECEMBER 2000

#### I. WATTS BAR UNIT 1 OPERATIONAL SUMMARY

Watts Bar Nuclear Plant Unit 1 began December 2000 at full power. The unit operated at full power for the month.

# II. CHALLENGES TO THE PRESSURIZER POWER OPERATED RELIEF VALVES OR PRESSURIZER SAFETY VALVES

There were no challenges to the pressurizer power operated relief valves or pressurizer safety valves during the month of December 2000.

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-390 UNIT NO. ONE DATE: January 4, 2000

COMPLETED BY: David Flournoy TELEPHONE: (423) 365-3803

MONTH: DECEMBER 2000

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	1,161.5	17.	1,173.8
2.	1,164.1	18.	1,164.0
3.	1,163.4	19.	1,168.7
4.	1,162.8	20.	1,162.7
5.	1,167.0	21.	1,166.3
6.	1,159.2	22.	1,167.5
7.	1,162.1	_ 23.	1,169.6
8.	1,164.7	24.	1,163.7
9.	1,162.3	25.	1,162.8
10.	1,159.7	26.	1,167.5
11.	1,153.3	27.	1,161.8
12.	1,167.3	_ 28.	1,169.9
13.	1,165.7	29.	1,159.5
14.	1,159.7	_ 30.	1,168.5
15.	1,164.7	31.	1,172.1
16.	1,151.2	_	

#### OPERATING DATA REPORT

Docket No. <u>50-390</u>

Date: <u>January 4, 2000</u>

Completed By: D. K. Flournov (423) 365-3803

1. Unit Name: WBN Unit 1 Reporting Period: December 2000 2. Licensed Thermal Power (MWt): 3. 3411 4. Nameplate Rating (Gross Mwe): 1269.8 1150.9 Design Electrical Rating (Net Mwe): 5. Maximum Dependable Capacity (Gross MWe): 1173 6. 7. Maximum Dependable Capacity (Net MWe): 1118 8.

8. If changes Occur in Capacity Rating
(Item Numbers 3 through 7) Since Last Report, Give Reasons: N/A

9. Power Level To Which Restricted, If any (net MWe): N/A

10. Reasons for Restrictions, If any: N/A

		This Month	Year-to-Date	Cumulative
11.	Hours in Reporting Period	744.0	8784.0	40321.0
12.	Number of Hours Reactor was Critical	744.0	8155.3	36648.6
13.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14.	Hours Generator On-Line	744.0	8124.3	36479.3
15.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
16.	Gross Thermal Energy Generated (MWh)	2536908	27169160	119960232
17.	Gross Electric Energy Generated (MWh)	903505	9500183	41736779
18.	Net Electrical Energy Generated (MWh)	866096	9076393	39760141
19.	Unit Service Factor	100.0	92.5	90.5
20.	Unit Availability Factor	100.0	92.5	90.5
21.	Unit Capacity Factor (Using MDC Net)	104.1	92.4	88.2
22.	Unit Capacity Factor (Using DER Net)	101.1	89.8	85.7
23.	Unit Forced Outage Rate	0.0	0.0	1.4

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): See Note below.

25. If Shutdown at End of Report Period, Estimate Date of Startup: See Note below.

Note: In accordance with Generic Letter 97-02, this information is currently not needed by NRC.

## UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH: DECEMBER 2000

DOCKET NO:

50-390

UNIT NAME:

WBN-1

DATE: COMPLETED BY:

January 4, 2000 D. K. Flournoy

TELEPHONE:

(423) 365-3803

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>4</sup>	Cause and Corrective Action to Prevent Recurrence
									No significant power reductions or shutdowns occurred during this reporting period.

<sup>1</sup> F: Forced S: Scheduled <sup>2</sup> Reason:

A-Equipment Failure (Explain)

**B-Maintenance or Test** 

C-Refueling

**D-Regulatory Restriction** 

**E-Operator Training and License** 

Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

<sup>3</sup> Method

1-Manual

2-Manual Scram

3-Automatic Scram

**4-Continuation of Existing** 

Outage

5-Reduction

9-Other

<sup>4</sup> Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER)

(NUREG - 1022)